

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7/20/2009 7/21/2009 waiting on completion

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23582-00-00

Spot Description: _____

~~SE SE~~ NE NW SW Sec. 6 Twp. 25 S. R. 24 East West

2035 Feet from North / South Line of Section

1135 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 12-6A INJ2

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 920' Kelly Bushing: _____

Total Depth: 550' Plug Back Total Depth: 543'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At INJ122809
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 11/4/09

Subscribed and sworn to before me this 4th day of November

2009 Fenton E. Keppel

Notary Public: _____

Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 13, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6A INJ2
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 163' 757' Bartlesville 370' 550' Mississippian 507' 413'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20"	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	550'	Quickset	72	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Gross 12-6A-Inj.2

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-62	SANDY SHALE		
62-88	LIME		
88-135	BL. SHALE & SHALE		
135-151	20' LIME		
151-159	BL. SHALE & SHALE		
159-162	5' LIME		
162-165	SHALE		
165-166	COAL		Run 543.05' 2 7/8 7-21-09
167-265	SHALE		
265-266	LIME		
266-269	DK SHALE		
269-270	COAL		
270-319	SHALE		
319-372	Gray Sand		
372-376	SAND LIGHT OIL SAND		
376-377	LIME		
377-413	SHALE		
413-415	SAND		
415-420	SHALE		
420-421	COAL/SOY SHALE		
421-434	SAND LIGHT OIL SAND		
434-453	SAND GOOD OIL SAND		
453-457	SHALE		
457-458	COAL		
458-500	SHALE		

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500-501 COAL
 501-504 SHALE
 504-550 MISS LIME

SURFACE 7-20-09

LONG STRUNG 7-21-09

550 TD

MC ID #
 Shop # 620 437-2001
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3285

DATE 7-23-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS GROSS 12-6A INJ 2 CITY _____ ST _____ ZIP _____

LEASE & WELL NO. GROSS # 12-6B INJ CONTRACTOR M^cGown Arts

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
73 SKs	Quick Set cement		1204.50
290 lbs	KOL-SEAL 4" P/SK		130.50
100 lb	GeL > Flush Ahead		25.00
2 Hrs	water Truck #193 CONFIDENTIAL		160.00
	BULK CHARGE NOV 0 8 2009		
4.21 Tons	BULK TRK. MILES		416.79
0	PUMP TRK. MILES <u>Trk. Infield</u> KCC		N/A
	Rental on wireline		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		12.00
		6.3% SALES TAX	86.75
		TOTAL	2790.54

T.D. 550'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 544' VOLUME 3.15 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8th

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. GeL Flush, followed with 15 Bbl. water, Mixed 73 SKs Quick Set cement w/ 4" KOL-SEAL. Shut down wash out Pump Lines - Release Plug - Displace Plug with 3 1/4 Bbls water. Final Pumping @ 300 PSI Bumped Plug to 1000 PSI - Close Tubing w/ 1000 PSI
Good cement returns w/ 3 Bbl. slurry

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EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185

NAME Adam-Jerry #91, Jason #193 UNIT NO. _____

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Brad Ritter
 REP No. 4352 P. 2