

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/03/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SLOW _____
 - _____ Gas _____ ENHR _____ SIGNOV 03 2009
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

7/25/2009 7/27/2009 8/7/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23578-00-00

Spot Description: _____

SW_NW_SW_NE Sec. 6 Twp. 25 S. R. 24 East West

1750 Feet from North / South Line of Section

2420 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Cleaver Well #: 7-6B-3

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 853' Kelly Bushing: _____

Total Depth: 490' Plug Back Total Depth: 475'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INS 12-8-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: V.P. Engineering Date: 11-12-09

Subscribed and sworn to before me this 12th day of November

20 09 [Signature]

Notary Public: _____

Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver Well #: 7-6B-3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RECEIVED
NOV 13 2009
 Gamma Ray, Density, Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Excello 98' 755'

Bartlesville 310' 543'

Mississippi 446' 407'

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KCC WICHITA

KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22"	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	490'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	373.0' - 381.0' / 17 shots		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

MCID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3315

RECEIVED

DATE 7-31-09

NOV 13 2009

COUNTY BOLCO CITY _____

CHARGE TO Running Poles KCC WICHITA
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Cleaver # 7-6B-3 CONTRACTOR M. Gowan Ditz
 KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
65 SKs	Quick Set cement		1072.50
260 lbs	KOL-SEAL 4" #193		117.00
100 lbs	Gel > Flush Ahead		25.00
2 Hrs	water Truck #94		160.00
2 Hrs	water Truck #193		160.00
	BULK CHARGE		
3.75 Tons	BULK TRK. MILES		371.25
0	PUMP TRK. MILES		N/C
	Rental on wire line		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.37% SALES TAX	77.58
		TOTAL	2750.33

T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 475' VOLUME 2.75 Bbls
 SIZE PIPE 2 7/8" - 8th
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 20 Bbls water. Mixed 65 SKs Quick Set cement w/ 4" KOL-SEAL. Shut down - washout Pump lines - Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping @ 350 PSI. Bumped Plug to 1100 PSI - Close Tubing in w/ 1100 PSI - Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Mark-Jerry #91, Adam #94, Jason #193</u>	
<u>Brad Butler</u>			

OWNER'S REP.

No. 3209 P. 4

Aug. 12, 2009 11:19AM Berentz Drilling Co. 3166855926

Chamber 7-6B-3

Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOIL		
2-22	LIME		
22-73	BL SHALE + SHALE		
73-92	20' LIME		Run 476.10' 27/8" 7-27-09
92-98	FLY SHALE SHALE		
98-102	5' LIME		
102-105	SHALE		
105-106	COAL		
106-201	SHALE		
206-207	LIME		
207-210	DK SHALE		RECEIVED
210-211	COAL		NOV 13 2009
211-313	SHALE		CONFIDENTIAL
313-320	Grey Sand		NOV 12 2009
320-371	SHALE		KCC WICHITA
371-372	LIME		KCC
372-375	SHALE		
375-383	SAND Good to Union Can. oil SHOW DIDN'T BLEED REIN. MARK		
383-376	SAND LEANING SAND		LEAK SHOW OFF 04
376-400	COAL		
400-441	SHALE		
441-442	COAL		
442-444	SHALE		
444-490	MISS LIME		
TO 490			