

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

11/03/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Add.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

7/17/2009 7/20/2009 waiting on completion

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23581-00-00

Spot Description: \_\_\_\_\_

SE NE NW SW Sec. 6 Twp. 25 S. R. 24  East  West

2035 Feet from  North /  South Line of Section

1135 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Gross Well #: 12-6A INJ

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 932' Kelly Bushing: \_\_\_\_\_

Total Depth: 542' Plug Back Total Depth: 529'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AA II NY11-18 09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 11/4/11

Subscribed and sworn to before me this 4th day of November

20 09  
Notary Public: Kenton E. Keppel

Date Commission Expires: 11-13-2011

**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
Commission Expires November 13, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution (11/06)

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6A INJ  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 159' 773'  Bartlesville 369' 563'  Mississippian 510' 422'
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**KCC**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20"	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	542'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

NOV 03

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 16529U  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3284

DATE 7-23-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Gross \* 12-6A INT. CONTRACTOR M. G. G. Drilling

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 sks	Quick Set cement		1155.00
280 lbs	KOL-SEAL 4" P/LSK		126.00
100 lb.	Gel > Flush Ahead		25.00
3 Hrs	water Truck #193		240.00
90	Mileage on Trk #107		135.00
	BULK CHARGE		
404 Tons	BULK TRK. MILES		399.96
90	PUMP TRK. MILES		270.00
	Rental on wire line		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.37 SALES TAX	83.34
		TOTAL	3201.30

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T.D. 542'  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 529' VOLUME 3 Bbls  
 SIZE PIPE 2 7/8" - 8cd  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, Followed with 15 Bbl. water, Mixed 70 sks Quick Set cement w/ 4" KOL-SEAL. Shut down - wash out pump & lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Pumped Plug to 1100 PSI. Close Tubing w/ 1100 PSI - Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193</u>	
<u>Ronald Butler</u>		<u>called by Showen</u>	

Gross 12-6A-Inv.

Thickness of Bl. to	Formation	Total Depth	Remarks
0-8	SOIL & COAL		
8-59	SHALE SAND		
59-85	LIME		
85-131	BL. SAND & SHALE		
131-147	20' LIME		
147-154	BL. SAND & SHALE		
154-157	5' LIME		
157-160	SHALE		
160-161	COAL		Run 528.70' 27/8 7-20-09
161-269	SHALE		
269-276	LIME		
276-282	DR. SHALE		
282-289	COAL		
289-325	SHALE		
325-376	COAL SAND NO SHOW		
376-376	LIME		
376-412	SHALE		
412-414	SAND		
414-420	SHALE		
420-428	SAND, SOY SHALE		
428-431	SHALE		
431-435	SAND LIGHT OR SAND		
435-443	SAND GOOD OR SAND		
443-445	SHALE		
445-445	SAND GOOD OR SAND		
445-451	COAL		

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KCC WICHITA

456-502 SHALE  
 502-507 COAL  
 507-507 SHALE  
 507-542 M.S.S LIME

TO 542

7-17-09 SURFACE  
 7-20-09 LONG STRAIN/6