

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

11/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: W. Bryce Bidleman
Purchaser: N.C.R.A. 11/17/10

KCC

NOV 22 2010

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/18/10 09/28/10 10/20/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25153-0000
Spot Description: _____
NW NW SE NW Sec. 8 Twp. 17 S. R. 25 East West
1,530 1,545 Feet from North / South Line of Section
1,386 1,396 Feet from East / West Line of Section
Footages Calculated from GPS-KCC-DIG Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: Stutz Well #: 2

Field Name: Stutz East

Producing Formation: Mississippi

Elevation: Ground: 2508' Kelly Bushing: 2517'

Total Depth: 4474' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 245 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1842' Feet

If Alternate II completion, cement circulated from: 1842'

feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice-President Date: 11/22/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11/22/10 - 11/22/11 **RECEIVED**
 Confidential Release Date: **NOV 23 2010**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ **KCC WICHITA**
Date: 12-3-10

Operator Name: Trans Pacific Oil Corporation Lease Name: Stutz Well #: 2
 Sec. 8 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	245'	Common	175	3% cc, 2%gel
Production	7-7/8"	4-1/2"	10.5#	4468'	EA-2	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 4468' to 4474' (Mississippi)	500 gal 15% MCA	

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TUBING RECORD:		Size: <u>2-3/8"</u>	Set At: <u>4454'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>10/20/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>23</u>	Gas Mcf	Water Bbls. <u>120</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Stutz #2 STR: 8-17S-25W Cty: Ness State: Kansas

Log Tops:

Anhydrite	1865' (+652)	-2'
B/Anhydrite	1895' (+622)	NA
Heebner	3812' (-1295)	+3'
Lansing	3851' (-1334)	+4'
Marmaton	4187' (-1670)	NA
Pawnee	4286' (-1769)	-2'
Fort Scott	4360' (-1843)	-2'
Mississippian	4460' (-1943)	+3'
RTD	4474' (-1957)	

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KCC WICHITA

JOB LOG

For Acc-1

SWIFT Services, Inc.

DATE 7 OCT 10 PAGE NO.

CUSTOMER TRAW Pacific WELL NO. #2 LEASE Stutz JOB TYPE cement port collar TICKET NO. 19054

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								275 sks SMD w/ floacle Port collar 1843' 2 3/8 x 4 1/2
	0930							on location TRK 114
	0945					700		test to 1000 psi - held
	1000	3	3			300		open port collar inj rate 3 bpm @ 300 psi
	1010	4 3/4	4			600		mix SMD w/ floacle 11.2 ppb
		4 3/4	91			700		Cement to surface {165 sks mixed}
	1040	3	5			600		Displace tubing - 5 bbl {25 sks TR PT}
								5 joints run in hole
	1050		25					circulate hole clean
								wash truck
	1130							job complete

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Thats
Blaine, Dave & Rob

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OCT 13 2010

BY: _____

COPY

JOB LOG

FOR ACO-1

SWIFT Services, Inc.

DATE 9-29-10 PAGE NO. 1

CUSTOMER **TRAK PACIFIC** WELL NO. # **2** LEASE **STUTZ** JOB TYPE **4 1/2" LONGSTRING** TICKET NO. **18749**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0400							START 4 1/2" CASING IN WELL
								TD-4474 SET = 4466 TP-4475 4 1/2" # 10 1/2 ST-10' CENTRALIZERS-1,2,3,4,5,7,11,14,59,61 CMT BSXTS-2,60 PORT COLLAR-1843 TOP JOINT # 60
	0615							BREAK CIRCULATION - FLOW BOTTOM
	0715				✓		1600	DROP BALL - SET PARKER SHOE
	0718	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0720	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH
	0727		7					PLUG RH (30SK)
	0735	4	41		✓		300	MIX CEMENT - 170 SKS EA-2 @ 15.5 PPG
	0748							WASH OUT PUMP - LINES
	0749							RELEASE LATCH DOWN PLUG NOV 23 2010
	0750	7	0		✓			DISPLACE PLUG KCC WICHITA
	0800	6 1/2	71.0				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0802						OK	RELEASE PSE - HELD
								WASH TRUCK
	0900							JOB COMPLETE

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SEP 30 2010

BY:

COPY

THANK YOU
WAYNE, DAVE K., LANE