KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA

October 2008
Form Myst Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #5004	APINO. 15 - 057-20639-00-00 Ext 11/12/11
Name: Vincent Oil Corporation	Spot Description: NE-NW-NW-SE
Address 1: _155 N. Market, Suite 7000	NE_NW_NW_SE_Sec. 8 Twp. 29 S. R. 22 ☐ East ✓ Wes
Address 2:	2568 Feet from North / South Line of Section
City: Wichita State: Ks Zip: 67202 + 1821	2117 Feet from East / West Line of Section
Contact Person: M.L. Korphage RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 5822 NOV 1 3 2009	County: Ford
	Lease Name: Feikert Farms Well #: 1-8
Name: VAL Energy Inc. Wellsite Geologist: Ken LeBlanc	Field Name: Wildcat
Purchaser: MV Purchasing LLC / PRG LLC / Vincent Oil Corporation	Producing Formation: Mississippian
Decimals Two of Committees	Florestern Correct 2523 Kally Burking 2533
New Well Re-Entry CONFIDENTIA	Total Depth: 5580' Plug Back Total Depth: 5471'
	Amount of Surface Pipe Set and Cemented at: 613 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt
Operator:	Drilling Fluid Management Plan AHT IN 101409 (Data must be collected from the Reserve Av.)
Well Name:	(Data must be collected from the Reserve PH)
Original Comp. Date: Original Total Depth:	Chloride content: 14,000 ppm Fluid volume: 1000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:Allow pits to dry by evaporation, backfill and level.
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.;	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
7/17/2009 7/29/2009 8/20/2009	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or cornor of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	oversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confidence of the standard with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: M-L. Kayh-	KCC Office Use ONLY
Title: Geologist Date: 11-12-2009	X
	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of November	, If Denied, Yes Date:
20 09 .	Wireline Log Received
Notary Public: Molpondo Enlundo	Geologist Report Received
YOLANDA FUBANKS	UIC Distribution
Date Commission Expires: NOTARY PUBLIC STATE OF KANSAS	
My Appt Exp. 10-9-13	

ORIGINAL

Side Two

JAITHEULTY00

Operator Name: VII							reikeit raiiiis	·······		Well #:			
Sec. 8 Twp.	29	_S. R. <u>22</u>	Eas	st 🗸 West	County	: <u>F</u>	ord			-			
INSTRUCTIONS: Stime tool open and corecovery, and flow rasurveyed. Attach fin	how lose ites i	important tops an d, flowing and shu if gas to surface te	d base o i-in pres st, along	of formations per sures, whether s	hut-in press	sure re	eached static leve	l, hydrostatic	pressi	ures, bottom	hole temp	perature, fluid	
Drill Stem Tests Take (Attach Additiona		ets)	V	Yes 🗌 No		Hee	ebner Shale	on (Top), Dep		404		Sample 1871	
Samples Sent to Geological Survey						1	me wn lime			Тор 4559		Datum 2026	
Cores Taken Electric Log Run (Submit Copy)	Cores Taken					Sta	sing rk Shale		4571 4906			-2038 -2373	
List All E. Logs Run:							vnee			5108 5251		2575 2718	
Dual Induction		-	itron,	Micro-log,	Sonic		e of Penn Lst sissippian			5274 5580	-2	2741 3047	
				CASING	RECORD	7							
			Rep				termediate, produc	tion, etc.				-	
Purpose of String		Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs./		Setting Depth	Type o Cemer			and Percent dditives		
Surface casing		12 1/4"		8 5/8" 23		#	613' 60/40 Poz		z	340	2% Gel, 3% CC,& 1/4# Cel-flake/t/x		
Production	:	7 7/8"		4 1/2"	10.5	10.5# 5471'		Pro-C (Cla	ess A)	175	5# Gilsonite / sx		
<u> </u>				ADDITIONAL	CEMENTIN	G / SC	UEEZE RECORD						
Purpose: Perforate Protect Casing Plug Back TD	Top Bottom					#Sacks Used Type and Percent Additives							
Plug Off Zone									_		<u> </u>		
Shots Per Foot	·			RD - Bridge Plugs Each Interval Perfo				cture, Shot, Ce mount and Kind		queeze Recor rial Used)	đ	Depth	
4 SPF	Perl	forate 5290-5304 w/ 4SP	F, treated	w/ 1500 gal 15% MCA	A, swab 40 bbis	of load,	SDFN. SITP 180#,	SICP 220#, Four	id 3200'	of fluid in hole w/	200' of oil	5290' to 5304'	
on top, rigged up and swabbed 31 bbs/hr (5% oil), 20 bbls/hr (15% o						it in <u>1</u> ,hr,	11. hr, casing pressure inc to 530#, swabbed 8.5 bbls/hr(20% oil), csg press. @ 500#,						
	shut in 1hr, csg press inc to 520#, swabbed 17 bbls/hr (20% oil), 7.5 bbls / hr						30% oil), with casing pressure @ 650#, well flowed strong blow of gas. Casing						
pressure @ 680#, SDFN, SITP 1400# SICP 1450#, Flowed for 1						strong	rong blow of gas & rec. 9 bbls of fluid (80% oil). Pumped 80 bbls KCL water						
	to ki	ill well, ran tubing and re	ods, tubing	set at 5365' two joir	its below perfo	rations,	set surface product	ion equipment hol	ding for p	ipeline completion	n. SIO&GW		
TUBING RECORD:	1.	Size: 2 3/8"	Set At:		Packer At: None		Liner Run:] Yes ✓	No				
Date of First, Resumed	Prod	uction, SWD or Enhr.		Producing Metho		Flowir	ng Pumpir	ng 🔨 🔲 Gạ	as Lift	Othe	r (Explain)		
Estimated Production Per 24 Hours		Oil Bt	its.	Gas N	1cf	Wa	ter Bl	ols.	Ga	s-Oil Ratio	 	Gravity	
DISPOSITIO	O NC	F GAS:		. МЕ	ETHOD OF C	OMPL	ETION:			PRODUCTIO	N INTERV	AL:	
Vented ✓ Sold	-	Used on Lease		Open Hole Other (Specify)	Perf.	Duall	y Comp. Con	nmingled	5290	' to 5304'			

QUALITY OILWELL CEMENTING, INC.

Trig. Sizé Delth Delth Delth The above was done to salistaction and supervision of owner agent or contractor. Cement Lett in Ceg. 42.90 Shoe Joint 42.	Phone 785-483-2025 Cell 785-324-1041	Но	me Office i	P.O. Bo	x 32 F	Russell	, KS 676	65	r	lo.	3445
Date 7-18-07 8 29 22 FORD KS Lasse FT F 12-12 FORMANIA NoB Location KD SCOPE Lasse FT F 12-12 FORMANIA NoB Location KD SCOPE Lasse FT F 12-12 FORMANIA NoB Location KD SCOPE To Quality Oliveil Certificity. Inc. Void are hereby requested to rent cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and scope to rest cemerating equipment and furnish coverant and furnish coverant and scope to rest cemerating equipment and furnish coverant and furnish cover		Twp.	Range	0	ounty				On Location	1	
Lease FIF 22 FORMANN8 Location LTDS DD K3 Contractor A O S Contractor A O C Contractor A O C Contractor A O Contractor A O O Contractor A O O Contractor A O Contractor A O O Contractor A O Contractor	Date 7-18-09 B	Z9	77	Fo) EO	,	K		• •		6 <i>-</i> 35
Contractor A Do S Type Job SUCHAGE TD Glass To Quality Olivel Certifiting, Inc. To Quality Olivel Certifity, Inc. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above was cone to satisfaction and supervision of owner agent or contractor. The above Part of the Application and supervision of owner agent or contractor. The above Part of the Application and supervision of owner agent or contractor. The above Part of the Application and supervision of owner agent or contractor. The above Part of the Application and supervision of owner agent or contrac			-123	-		LTna		Ks.			
Type Job Supplies To Cuality Oliveil Certefenting, Inc. To Cuality Oli		BI		·			IE	Y2 5	S WI	110)
Hole Size 12 14 T.D. 6 16 cementer and helper to assist owner or contractor to do work as listed. Cag. 85/8 23 Depth 613 Charge PD/Cod OL Cage The Size Depth Street Depth Street The shows was done to satisfaction and supervision of owner sepent or contractor. Cament Left in Cag. 42.90 Shoe Joint 42.90 Shoe J			• •		To Quality	Oliwell	Cementing	g, Inc. rent cen	nentina équinr	nent a	end furnish
Tog. Size Depth Street State The Size Depth Street State Depth Street State The above was done to satisfaction and supervision of owner agent or contractor. CEMENT Amount Creared 20 Sk Lo Ato Roz 24-661.3-bCCL Meas Line Depth NoV 13 2009 Perf. NoV RECEIVED Pos. Mix 136 B 50 00 162 00		T.D.	618		cementer	and help	per to assis	st owner	or contractor	o do v	vork as listed.
Trig. Sizé Drill Pipe Depth City The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Ceg. 42.90 Shoe Joint		Depth	613	(Charge To	VENC	Ent (0,6	DED		•
Total Depth The above was done to self-section and supervision of comer agent or contractor. Cement Left in Csg. 42.90 Shoe Joint 42.90 Amount Ordered 40.5 John 652 246 EL 346CC Cement Left in Csg. 42.90 Shoe Joint 42.90 Amount Ordered 40.5 John 652 246 EL 346CC Common 20.4 Jo. 00 2040, v.O. 204	Tbg. Size	Depth			Street				•		
Cement Left in Csc. 42-90 Shoe Joint 42-90 Amount Ordered 34.0 St John 632 24.6 L 34.6 C John 632 24.6 L 34.6 L 34	Drill Pipe	Depth	. •	(City	`		s	tate	<u>.</u>	
Common Codered 3/5 Six 60 40 fbz 24- fbz 3/6CL Press Max. Amount Ordered 3/5 Six 60 40 fbz 24- fbz 3/6CL Mess Line Displace RECEIVED Poz. Mix 136 6 6 00 2040 v0 RECEIVED Poz. Mix 136 6 6 00 102 00 Purnetrix 5 No. Commenter 10 1 NOV 13 2009 Purnetrix 5 No. Commenter 10 1 NOV 13 2009 Purnetrix 5 No. Commenter 10 1 NOV 13 2009 Purnetrix 6 No. Displace 10 1 NOV 13 2009 Purnetrix 6 No. Displace 10 1 NOV 13 2009 Purnetrix 7 Nov Displace 10 1 Nov 13 2009 Purnetrix 6 No. Displace 10 1 Nov 13 2009 Received 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tool	Depth			The above	was done	to satisfact	tion and s	upervision of ov	vner ac	
Mass Line COM Displace 36 Body Common 704 0 00 00 2040, 00 00 2040, 00 00 00 00 00 00 00 00 00 00 00 00 0		Shoe Join	42.90)			CEME	NT /		1/2	4 CF
Mass Line Wass Line Wass Line Plens Politics RECEIVED Poz. Mix 136 86,000 816,000 RECEIVED Poz. Mix 136 86,000 816,000 Received	Press Max.	ALTIGIM	L	1	Amount C	rdered	40sx	60 AC	PR 29	12	13%CC
EQUIPMENT S. No. Commenter Pull NOV 13 2009 Calcium // 042 00 162	Meas Line CONTIN		364B	6	Common	204	01	10.00	ク	- 2	2040,00
EQUIPMENT Sol Cements For MOV 13 2009 Calcium // 042,00 // 162,00		1. Luce	RECEN	/FD F	oz. Mix	136	B. E	5,00	ソ		
Pumptrk A No. Driver Besch NCC WICHTA Mills Bulktrk A No. Driver Besch NCC WICHTA Mills Bulktrk A No. Driver Dom JOB SERVICES & REMARKS Flowseal B5 P 200 170, 00 Pumptrk Charge Services & REMARKS Flowseal B5 P 200 170, 00 Remerks: Mileage P 56 M P 450, 00 Remerks: Mileage P 56 M P 450, 00 Remerks: A Mileage P 56 M P 450, 00 Remerks: A Flowseal B5 P 200 170, 00 A Flowseal B5 P 200 170, 00 Remerks: A Flowseal B5 P 200 170, 00 Remerks: A Flowseal B5 P 200 170, 00 A Flowseal B5	EQUIÉ	VIENT		(Gel.	6	O. l.	200	>		
Bulktrk A No Driver Beondon KCC WICHITE Bulktrk A) No Driver Toon JOB SERVICES & REMARKS Flowseal B5 200 170, 00 Pumptrk Charge Subface 100, 00 Pumptrk Charge Subface 100, 00 Pumptrk Charge Subface 100, 00 Protege 150, 00 220, 00 Remarks: 14 15 23 25 25 25 25 25 25 25 25 2	Pumptrk 5 No. Cementer P	01	MUV 13	2009 c	Calcium	11	@42	2100	<u> </u>		162-00
Buildrik PU No Driver Tom JOB SERVICES & REMARKS Flowseal 85 200 170.00 Pumptrk Charge Steface 100.00 Pumptrk Charge Steface 100.00 Remarks: Amileage 15 200 170 174,800 Remarks: Amileage 15 200 174,800 Remarks: Amileage 175 200 174,800 Remarks: Amileage	No. Driver . O	0000	KCC WIG	1117 N	Vills			·			
Pumptrk Charge Suefrace 4500, 00 220, 00 Handling 357 02-00 714: 00 71	No. Driver	20	TOO VIIC						· .		
Mileage 45 @ G W 220, W Handling 357 @ 2-W 714, 90 Temerks: Mileage 8 P S		& REMARK	S	F	lowseal	<u>85"</u>	@ 2	100	<i>y</i> '		120.00
Mileage 45 @ 1, w 220, w Handling 357 @ 2-w 714; ed 71	Pumptrk Charge Steface								<u> </u>		·
Handling 357 62-00 714; 80 Remarks: Mileage 8965 862 MLE 450, 00 Remarks: Mileage 8965 862 MLE 450, 00 Remarks: Remarks:		U _	2701	00						<u> </u>	
Handling 357 22-00 714, 80 Remarks: Mileage OFFE A. M. LE 450, 00 Run 14 24 25 CS SEL 643 Rump track Charge BOTHE H. A. A. D. B. C.	Footage									- -	
Remarks: Mileage OFFE A DIE 450 DE GOLO DE GO		Tota	620, or	D H	landling	35	10	2-0	0	<u>'</u>	
BOTHER HOLD SECRET SELECT SELE	Remarks:	- atten	42-10 L		/ileage	OPP	ec Sa	Her.	ME		430,00
TOOD PAU & BORDON PSZ Golde Shoe 295 GEL 395 CC 1/4 H CIF. 295 GEL 395 CC 1/4 H CIF. Centralizer Baskets AFUSINSETS BASKETS BASK	Run 14 24's 230	CSE 5	18-8 B	13.00	ump tru	k Charge				gry 4	570,00
296 GEL 396 CC YA H CIF. 147 YARL 1.25 Ft 3 Baskets AFUINSERTS AFUINSERTS Baskets AFUINSERTS BAPTIE PONE 140, 00 CONE CART TO BUT Squeez Mainfold Tax 213-50 TODO AN E BRONDON Discount TOWN ON TO	BOPPAGE 14- 42	95 T	*			F	DAT EQU	IPMENT		CRACE CO.	,
295 Gel 395 CC 1/4 CIF. 147 Mark 1.25 Pt-3 Baskets AFUAINSETS Basket	HER & Pumo 340	x tol	40 BZ	. Vic	dide Sho	8	, (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	7.66 A. W.	Histor.	-	
HUT DOWN RELEASE Flux AFULINSETS BY BOLLOW 140, CD 264 BOLL FOTOL DE COMMON PLAN 62 CD COME CHAT TO ADE SQUEEZ Mainfold Tax 263,50 Discount (1041,00)	295 GEL 395 CC 1/41	4 Cif.		C	entralize		·				
264 Bold Hotal Poss Plus days Coss Value on Csc 5054 Conc Quar To Poss Potating Head Squeez Mainfold Tax 203.50 Discount 1094 on Discount 1094 on TODO Pay & BRANDON TOD	147 Hage 1.25	Q-3			27(0)		······································	, –	· · · · · · · · · · · · · · · · · · ·		
Plus days 62 00 Cost Value of Cic 5094 Cost Out To Ri Squeez Mainfold Tex 203.50 TODO ON F BRANDON Discount (1094.00)	CHIT DOWN RELEA	258 4	<u>υξ</u> 🐇 🔻	A	FUánser	ts ?	87	/B	-233 1 34 SE		
CORC QUAT TO PULL SQUEEZ Mainfold Tax 2/3.50 TODO PAU & BRANDON Discount (1094.00)	264 Bbl Hotal	1927e		4.5			SO FF	16	PIONE .		190,00
CORC QUAT TO PUT Squeez Mainfold Tax 2/3-50 TODO QUE BRANDON Discount 1094 00)	Plus dains	ALL A D	en de la companya de	3			Was	en P	1/19		62.00
CORC QUAT TO PUT Squeez Mainfold Tax 203-50 TODO QUE BRANDON Discount 1094-00)	Close Value 2014	3 92°	700 H				<u> </u>				
TODO PAU & BRANDON PAR Discount (104) 00)	GOOD COELANIEN	the state of the s						Ne di		- 	
TODO PAJ & BRANDON PAR Discount (1094,00)	CORE OUT TO P	78		(B	otating H	ead 🚛			<u> </u>		
The Alexander of the Al		• •	OKEN	5	queez Ma	ainfold	· · · · · · · · · · · · · · · · · · ·	F-60042	··		212 60
Transfer of the same 100 10 10 10 10 10 10 10 10 10 10 10 10	Thenks		, OBA	DIA					,	· استان	DEICU
Signature Communication of the state of the	TODO (QU) & BRE	MOON	- B	1		•	•			بعي	104410V J
	X Signature P	Non	J.].					Total Charg	je 3	1752,50

QUALITY OILWELL CEMENTING, INC.

Prione 785-483-2025	Home Office I	P.O. Bo	x 32 Rus	sell, KS 6766	5	No.	3255
Cell 785-324-1041							. :
Sec.	Twp. Range	1 - 1 - 1	County	State	On	Location	Finish
Date 5-29-09 8	29 22	Fo	RO	KZ			6130An
Lease FIELES FORMY	Vell No. 1-8	Location	on Kyr	rasdon K	5		
Contractor A Dela			Owner	1 E 1/2	Nh	THO	
Type Job 412 L-5				well Cementing, by requested to r		na equipment	and furnish
Hole Size 778	TD. SSBO		cementer and	helper to assist	owner or co	ontractor to do	work as listed.
csg. 442 10.5*	Depth 5471.05		Charge V To	Incent (0,6,0	oep	· · · · · · · · · · · · · · · · · · ·
Tbg. Size	Depth		Street		* * * * * *	· · · · · · · · · · · · · · · · · · ·	
Drill Pipe	Depth		City		State		
Tool	Depth		The above was	done to satisfaction	on and supen	vision of owner a	agent or contractor.
Cement Left in Csg.	Shoelding 424	O-		CEMEN	I T	7	5% CPL-117
Press Max. CONFID	Minimum		Amount Orde	red ZW C	1 PROC	5-61s	rte
Meas Line NOV 1	Displace 86.3		Common Z	00	•		
Perf. KC			Poz. Mix				
EQUIPM		VED	Gel.	•	· · · · · · · · · · · · · · · · · · ·		
Pumptrk 5 No. Cemente Helper	PO NOV 12	2009	Calcium	·	·· / ·		
Bulktrk 7 No. Driver Driver		2003	Mills		· · · · · · · · · · · · · · · · · · ·		
Bulktrk PV No. Driver Pal	KCC WIC	HITA	Sal Gilsons	te 1000 E	}		
JOB SERVICES	& REMARKS		Flore a CFL	117 141	}		
Pumptrk Charge Long Stress	25 442		500 ga	L MUD CI	ear 40	3	
Mileage 45			Sgal	CC-			
Footage	»- , .						
The state of the s	Total		Handling			<u></u>	
Remarks:			Mileage 🦼)B PERS	z Penn	Di læ	
Rn129 45 2/21	lost set o		Pump Truck C	Charge			
REG. G. SHOR & ARU II	1504 154 × 424	40		FLOAT EQUI	PMENT		in .
OFA 1-3-5-7-9-11			Guide Shoe	I REG 4	1/2		A Training of the second
Ring HZ 128615M-00	16AZ48 Pung H	20	Centralizer	6			
Mtx & Pump 40x R	-M h./85		Baskets	and the same of th			· · · · · · · · · · · · · · · · · · ·
MIX Rup 16352 1.	Paun Csa	. 37	AFU Inserts	14/2	<u> </u>		
14.8 ppl 1.46/t	3			1 TOP R	bbee t	710g	·
SHUT DOWN RELEA	se Robse Plug			7° (S. 88 188	v. ««		©
LIFT OMT 700 B							• • • •
Plus down 1000# 1	PST & 1505						
Reliansel Help			Rotating Head	d			
Plump 86 3 BSb +	etal Disp	J.	Squeez Maint	fold			
thaules	0/48	72				Tax	
TOOK TUE PAUL	/ C	2/10	7		,	Discount	· · · · · · · · · · · · · · · · · · ·
Signatural Jumps	son	Un!				Total Charge	