

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/12/10  
Ext 11/12/11

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 7000  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67202 + 1821  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5822  
Name: VAL Energy Inc.  
Wellsite Geologist: Ken LeBlanc  
Purchaser: MV Purchasing LLC / PRG LLC / Vincent Oil Corporation

API No. 15 - 057-20639-00-00  
Spot Description: NE-NW-NW-SE  
NE NW NW SE Sec. 8 Twp. 29 S. R. 22  East  West  
2568 Feet from  North /  South Line of Section  
2117 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Feikert Farms Well #: 1-8

Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground: 2523 Kelly Bushing: 2533  
Total Depth: 5580' Plug Back Total Depth: 5471'  
Amount of Surface Pipe Set and Cemented at: 613 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW )  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED  
NOV 13 2009  
KCC WICHITA

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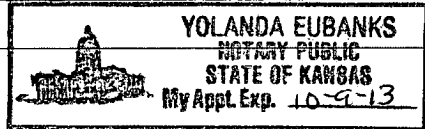
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7/17/2009 7/29/2009 8/20/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATTN: 12/14/09  
(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 1000 bbls  
Dewatering method used: Allow pits to dry by evaporation, backfill and level.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 11-12-2009  
Subscribed and sworn to before me this 12th day of November,  
20 09.  
Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JAN 19 1960

Side Two

JAN 19 1960

Operator Name: Vincent Oil Corporation Lease Name: Feikert Farms Well #: 1-8  
 Sec. 8 Twp. 29 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, tool-open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Density-Neutron, Micro-log, Sonic and Cement Bond log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Heebner Shale	4404	-1871
Name	Top	Datum
Brown lime	4559	-2026
Lansing	4571	-2038
Stark Shale	4906	-2373
Pawnee	5108	-2575
Base of Penn Lst	5251	-2718
Mississippian	5274	-2741
RTD	5580	-3047

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	613'	60/40 Poz	340	2% Gel, 3% CC, & 1/4# Cel-linex
Production	7 7/8"	4 1/2"	10.5#	5471'	Pro-C (Class A)	175	5# Gilonite / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 SPF	Perforate 5290-5304 w/ 4SPF, treated w/ 1500 gal 15% MCA, swab 40 bbls of load,	SDFN. SITP 180#, SICP 220#, Found 3200' of fluid in hole w/ 200' of oil	5290' to 5304'
	on top, rigged up and swabbed 31 bbls/hr (5% oil), 20 bbls/hr (15% oil), shut in 1 hr,	casing pressure inc to 530#, swabbed 8.5 bbls/hr(20% oil), csg press. @ 500#,	
	shut in 1hr, csg press inc to 520#, swabbed 17 bbls/hr (20% oil), 7.5 bbls / hr (30% oil),	with casing pressure @ 650#, well flowed strong blow of gas. Casing	
	pressure @ 680#, SDFN, SITP 1400# SICP 1450#, Flowed for 1hr, had strong	blow of gas & rec. 9 bbls of fluid (80% oil). Pumped 80 bbls KCL water	
	to kill well, ran tubing and rods, tubing set at 5365' two joints below perforations,	set surface production equipment holding for pipeline completion. SIO&GW	

TUBING RECORD:	Size: 2 3/8"	Set At: 5365'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 5290' to 5304'
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3445

Date	7-18-09	Sec.	B	Twp.	29	Range	22	County	FORO	State	Ks	On Location		Finish	6:30	
Lease	FIEKERT FARM				No.	1-8		Location	Kingsdon Ks							
Contractor	VAL Dols #1				Owner	J N E Y25 Winto										
Type Job	SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.	618												
Csg.	8 5/8 23		Depth	613												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left In Csg.	42.90		Shoe Joint	42.90												
Press Max.			Minimum													
Meas Line	CONFIDENTIAL		Displace	364 Bbl												
Perf.	NOV 1 2009		RECEIVED													
EQUIPMENT				NOV 13 2009												
Pumptrk	5	No.	Cementing Helper	PAUL												
Bulktrk	4	No.	Driver	BRANDON												
Bulktrk	PU	No.	Driver	TODD												
JOB SERVICES & REMARKS				KCC WICHITA												
Pumptrk Charge	Surface		400.00													
Mileage	45 @ 6.00		270.00													
Footage																
Total				620.00												
Remarks:	Run 14 23* csg set @ 613				Baffle Plate = 12.00											
	MEG + Pump 340 5 6040 P02				2% GEL 3% CC 1/4" CF											
	14.7 1/2 gal 1.25 ft <sup>3</sup>				SHUT DOWN Release Plug											
	26.4 Bbl total disp				Plug down											
	Close Valve on Csg 500#				Good GEL thru 523											
	CORK OUT TO PSC				Cementing											
Thanks	TODD PAUL & BRANDON				PLEASE CASH AGAIN											
Signature	Punch D M... (Signature)															
				Handling 357 @ 2.00 714.00												
				Mileage 08 Pcs Per Mile 450.00												
				Pump Truck Charge 620.00												
				FLOAT EQUIPMENT												
				Guide Shoe												
				Centralizer												
				Baskets												
				AFU inserts 83/3												
				Baffle Plate 140.00												
				Wooden Plug 62.00												
				Rotating Head												
				Squeez Mainfold												
				Tax 263.50												
				Discount (10% 00)												
				Total Charge 4752.50												

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3255

Date	5-29-09	Sec.	8	Twp.	29	Range	22	County	FORD	State	Ks	On Location		Finish	6:30 AM	
Lease	Freedman			Well No.	1-B			Location								Kingsdon Ks
Contractor	Val Dels							Owner								1 E 1/2 N W 11th
Type Job	4 1/2 L.S							To Quality Oilwell Cementing, Inc.								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	7 7/8			T.D.			SS80									
Csg.	4 1/2 10.5'			Depth			571.05									
Tbg. Size				Depth			Street									
Drill Pipe				Depth			City									State
Tool				Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.				Shoe Joint			42.40									
Press Max.	CONFIDENTIAL			Minimum			Amount Ordered									CEMENT 200 Q PRO C 5' 6' Gilsonite .75% CFL-117
Meas Line	NOV 1			Displace			86.3									
Perf.	KCC			EQUIPMENT			RECEIVED									
Pumptrk	5	No.	Cement	JOHN			NOV 13 2009									
Bulktrk	7	No.	Driver	JOE			Mills									
Bulktrk	PV	No.	Driver	Paul			KCC WICHITA									
JOB SERVICES & REMARKS												Fluoreo CFL-117 141'				
Pumptrk Charge	Longstrengs 4 1/2						500 GAL MUD CLEAR 48									
Mileage	45						5 gal CC-1									
Footage							Handling									
Remarks:							Mileage .08 PER X PER MILE									
Run 129 4 1/2 10.5' set												Pump Truck Charge				
Reg. 8 SHOE & AFU INSERT 1st = 42.40												FLOAT EQUIPMENT				
3rd 1-3-5-7-9-11												Guide Shoe 1 Reg 4 1/2				
Run H2O 12 Bbls Mud CLEAR 48 Pump H2O												Centralizer 6				
MIX & Pump 40 sec R-M h-les												Baskets				
MIX 1 Pump 160 sec Down Csg												AFU Inserts 1 4 1/2				
14.8 gal 1.46 ft <sup>3</sup>												1 TOP Rubber Plug				
SHOT DOWN RELEASE Rubber Plug																
LEFT ON 700'																
Plus down 1000' PST up 1500'																
RELEASE / HOLD												Rotating Head				
Pump 86.3 Bbls total Disp												Squeez Mainfold				
THANKS																
JOHN JOE Paul																
Signature Pat Livingston																
												Tax				
												Discount				
												Total Charge				

PLEASE  
CALL  
APR 2009