

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/05/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 33734

Name: Hat Drilling, LLC

Wellsite Geologist: Mark Machosky

Purchaser: _____

Designate Type of Completion: **CONFIDENTIAL**

New Well _____ Re-Entry NOV Workover 2009

Oil _____ SWD _____ SIOW **KCC**

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

8/20/2009 8/25/2009 waiting on completion

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23641-00-00

Spot Description: _____

_____ NW NE Sec. 5 Twp. 24 S. R. 22 East West

660 Feet from North / South Line of Section

1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Stewart Well #: 2-5

Field Name: Bronson-Xenia

Producing Formation: Riverton

Elevation: Ground: 1041' Kelly Bushing: _____

Total Depth: 1609' Plug Back Total Depth: 1040'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK ILS 12-04-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 11/5/09

Subscribed and sworn to before me this 5th day of November

2009

Notary Public: [Signature]

Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Stewart Well #: 2-5
 Sec. 5 Twp. 24 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 480' 561' Bartlesville 663' 378' Mississippian 822' 219'
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CONFIDENTIAL

NOV 05 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	22'	Quickset	10	Kol-Seal 4%
Production	6.75"	4.5"	10.5 lbs	936'	Quickset	135	Kol-Seal 4%
Plug		see Diagram		1040-1194'	Quickset	25	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED NOV 06 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED

NOV 06 2009

KCC WICHITA

Wellbore Diagram

Elev. GL: 1041'
KB:

Spud: 8/20/2009

Surface Casing

8 5/8" # set at 22'
w/ 10 sx cement

Hole Diameter 12 1/4"

Production Casing

4 1/2" # set at 936'
w/ 135sx quickset cement
(9/24/09)

Hole Diameter 6-3/4"

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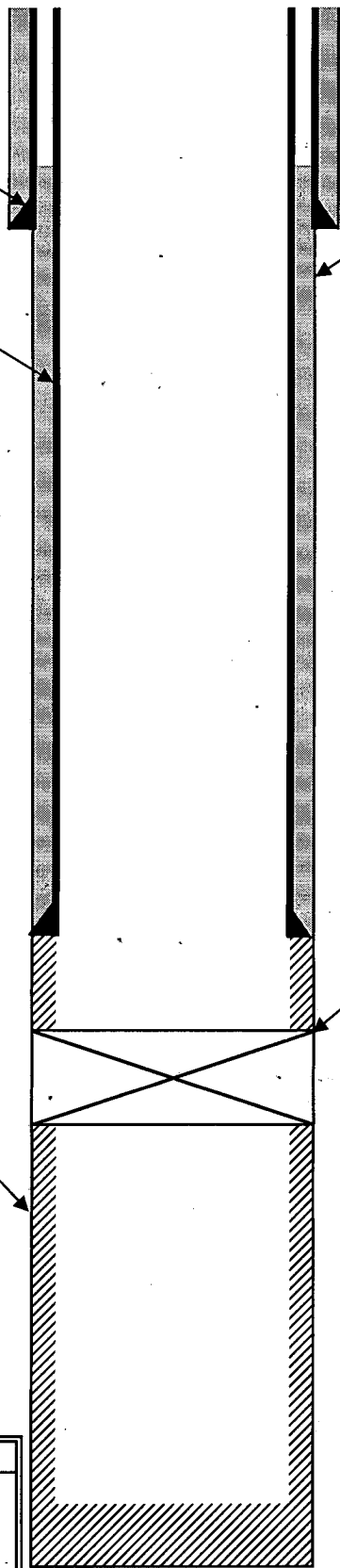
NOV 05 2009

KCC

Cement plug 1040' - 1194'

25sx quickset cement
(9/23/09)

6 3/4" open hole (1194'-1609')



Running Foxes Petroleum, Inc.

Stewart 2-5

660'FNL & 1980'FEL
Section 5 T24s - R22e
Bourbon County, KS

API# 15-011-23641-0000

TD 1609'

by Greg Bratton 11/5/09

Ft.	Formation	Thickness	Remarks
1	Topsoil	1	
5	Clay	4	
61	LM	56	Stuart 2-5
65	SH	4	
68	LM	3	
74	SH	6	
112	LM	38	
115	SH	3	
134	LM	19	
293	SH	159	
302	LM	9	
339	SH	37	
340	Coal	1	
376	SH	36	
377	Coal	1	
379	SH	2	
419	LM	40	CONFIDENTIAL
453	SH	34	NOV 05 2009
475	LM	22	KCC
570	SH	95	RECEIVED
571	Coal	1	NOV 06 2009
600	SH	29	KCC WICHITA
601	Coal	1	
651	SH	50	
652	Coal	1	
660	SH	8	
669	Sandy Shale	9	
674	Sand	5	Good Bleed
679	SH	5	
688	White shale	9	
820	SH	132	
821	Coal	1	
825	SH	4	
1193	LM	368	Miss
1202	SH	9	Chebanows Shale
1609	LM	407	Ardbuckle

HAT Drilling

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3423

DATE 9-24-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Stewart #2-5 CONTRACTOR Hurricane Services Rig #5

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
	Pump Trk. charge -> washing casing	600.00	
135 sks	Quick SET cement	2227.50	
540 lb	KOL-SEAL 4" P/SK	243.00	
200 lb	Ge2 -> Flush Ahead	50.00	
8 Hr	water Truck #94 NOV 05 2009	640.00	RECEIVED
8 Hr	water Truck #193 KCC	640.00	NOV 06 2009
90	Mileage on Trk #107	135.00	KCC WICHITA
7.78 Ton	BULK TRK. MILES	770.22	
0	PUMP TRK. MILES Trk on location	n/c	
	Rental on Casing Swivel & Wire Line	100.00	
1	PLUGS 4 1/2" Top Rubber	36.50	
		6.3% SALES TAX	161.09
		TOTAL	6303.31

T.D. _____
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH Approx or 1040"
 PLUG USED _____

CSG. SET AT 936" VOLUME 14.88 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" - 10.5 lb.
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing; washed casing down from 630" to 936" (Due to Hole Condition)
Pumped 10 Bbl. Ge2 Flush - circulated Ge2 around trying to clean hole. Rig up Cement Head
Pumped 10 Bbl. Fresh water Ahead followed with 5 Bbl. Dyewater. Mixed 135 sks. Quick SET cement by KOL-SEAL.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 14 3/4 Bbls water. Final Pumping @ 600 PSI
Pumped Plug to 1100 PSI - Release Pressure - Float Held / Note! Signs of cement on Surface
EQUIPMENT USED Last 3 Bbls. - well Trying to Bridge off

NAME Kelly Kimberlin UNIT NO. 185

NAME Jerry #91, Don #94, Jason #193 UNIT NO. _____

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3422

DATE 9-23-09

COUNTY POWELL CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Stewart #2-5 CONTRACTOR Hurricane Services Rig #5

KIND OF JOB Plugback / Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		600.00
25 SKs	Quick Set cement	412.50
100 lbs	KOL-SEAL 4" P ² /SK	45.00
4 Hr	water Truck #193	320.00
	BULK CHARGE	
1.42 Trk	BULK TRK. MILES	140.58
0	PUMP TRK. MILES <u>Truck in field</u>	N/C
	<u>Rental on Swivel</u>	50.00
	PLUGS	
		6.32 SALES TAX
		28.82
		TOTAL
		1596.90

T.D. 1600' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6 3/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 3/8" Tubing, Hit Bridge at 698', washed Tubing down to 1194'
(Top of Annulet) washed on hole till cleaned up.
Spot 25 SKs Quick Set cement w/ KOL-SEAL for approx 150' Plug
Pull Tubing out of hole

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Kelly Kimberlin 185 Jerry #91, Jason #193