

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/03/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 B South Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Neil D. Sharp
Phone: (720) 889-0510
CONTRACTOR: License # 5822 **CONFIDENTIAL**
Name: VAL Energy NOV 03 2009
Wellsite Geologist: Neil D. Sharp
Purchaser: KCC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/20/2009 7/27/2009 7/28/2009 (P&A)
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 191-22562-00-00
Spot Description: _____
W/2 NW NE NW Sec. 7 Twp. 33 S. R. 2 East West
330' Feet from North / South Line of Section
1510' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Atoka Nighthawk Well #: 3-7-2
Field Name: Sauzek North
Producing Formation: n/a
Elevation: Ground: 1135' Kelly Bushing: 1145'
Total Depth: 3908' KB Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 256 Feet
_____ Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
_____ Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: PANS 11-24-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/4/11
Subscribed and sworn to before me this 4th day of November
20 09 Kenton E. Keppel

Notary Public: _____
Date Commission Expires: 11-13-2011
KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: Atoka Nighthawk Well #: 3-7-2
 Sec. 7 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density, Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2092' GL</td> <td>-957' GL</td> </tr> <tr> <td>Tonganoxie</td> <td>2442' GL</td> <td>-1307' GL</td> </tr> <tr> <td>Excello</td> <td>3283' GL</td> <td>-2148' GL</td> </tr> <tr> <td>Chattanooga/Woodford</td> <td>3706' GL</td> <td>-25671' GL</td> </tr> <tr> <td>Arbuckle</td> <td>3807' GL</td> <td>-2672' GL</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2092' GL	-957' GL	Tonganoxie	2442' GL	-1307' GL	Excello	3283' GL	-2148' GL	Chattanooga/Woodford	3706' GL	-25671' GL	Arbuckle	3807' GL	-2672' GL
Name	Top	Datum																	
Heebner	2092' GL	-957' GL																	
Tonganoxie	2442' GL	-1307' GL																	
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Chattanooga/Woodford	3706' GL	-25671' GL																	
Arbuckle	3807' GL	-2672' GL																	

KCC WICHITA NOV 03 2009 RECEIVED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all logs set-conductor surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	256' GL	Class A	175	3%
CONFIDENTIAL NOV 03 2009							

KCC ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom n/a	Type of Cement n/a	#Sacks Used n/a	Type and Percent Additives n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a	P&A Well with 155 sx Class A cement (total)	Mouse Hole: P&A w/10 sx Class A	n/a
	1st Plug at: 3835' KB (ARB) w/35 sx Class A	Rat Hole: P&A w/15 sx Class A	
	2nd Plug at: 3424' KB (MS) w/35 sx Class A	*P&A complete on 7/28/2009 by	
	3rd Plug at: 304' KB (WlIngtn) w/35 sx Class A	Allied Cementing Services	
	4th Plug at: 60'KB (Surface) w/25 sx Class A		

TUBING RECORD: Size: <u>n/a</u> Set At: <u>n/a</u> Packer At: <u>n/a</u>			Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>n/a; plugged and abandoned</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>n/a</u>
---	--	------------------------------------

Surker

ALLIED CEMENTING CO., LLC. 042526

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MacKillop, Mo

DATE 7/21/09 SEC 7 TWP. 33S RANGE 2E CALLED OUT 11:30 AM ON LOCATION 2:30 PM JOB START 5:30 AM JOB FINISH 6:00 PM

LEASE 06-NA WELL # 3-22 LOCATION Wellington, Mo SE, 4S, 1E, 1S COUNTY Summer STATE Mo
OLD OR NEW (Circle one) NEW

CONTRACTOR AT DRAK NIGHT HAWK OWNER Running Fox

TYPE OF JOB Surface CEMENT AMOUNT ORDERED 1.75 5x Con 40.2 + 3.266

HOLE SIZE 12 1/8 T.D. 276' COMMON Class A 105 @ 15.45 1622.25

CASING SIZE 8 3/8 DEPTH 246' POZMIX 70 @ 8.00 560.00

TUBING SIZE _____ DEPTH _____ GEL 3 @ 20.80 62.40

DRILL PIPE _____ DEPTH _____ CHLORIDE 60 @ 58.20 3492.00

TOOL _____ DEPTH _____ ASC _____ @ _____

PRES. MAX 300 MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 70' GEL _____ @ _____

PERFS _____ CHLORIDE _____ @ _____

DISPLACEMENT 15 1/2 Foss ASC _____ @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER MALC _____ @ _____

20-265 HELPER Carl B. _____ @ _____

BULK TRUCK _____ @ _____

364 DRIVER David W. _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 184 @ 2.40 441.60

MILEAGE 184/25/10 @ 4.00 736.00

TOTAL 3495.45

REMARKS: CONFIDENTIAL

2" cc on bottom break (16" mix 1.75 5x

40.2 + 3.266) Displace 15 1/2 RBBS

Shut in Cement and Cile

KCC

CHARGE TO: Running Fox
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1166.00

PLUG & FLOAT EQUIPMENT

Leakoff plug @ NK

TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES 4166.45
DISCOUNT 25% IF PAID IN 30 DAYS
3,496.68

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME A
SIGNATURE A

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NOV 05 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 042981

(P.H.)

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE 072709	SEC 07	TWP 33s	RANGE 02E	CALLED OUT 2:00pm	ON LOCATION	JOB START 5:30pm	JOB FINISH 12:30AM
LEASE Arda Highhawk	WELL # S-7-2	LOCATION Wellington, KS, SE, 4 1/2 E, 1 S			COUNTY Sumner	STATE KS	
OLD OR NEW (Circle one) NEW		1/4 E, 1/4 S					
CONTRACTOR Well #3				OWNER Running Fox			
TYPE OF JOB Rotary Plug							
HOLE SIZE 7 7/8		T.D.		CEMENT			
CASING SIZE 8 5/8		DEPTH 250		AMOUNT ORDERED 155sx 60' 40' 4% gel			
TUBING SIZE		DEPTH					
DRILL PIPE		DEPTH					
TOO		DEPTH					
PRES. MAX 500		MINIMUM		COMMON			
MEAS. LINE		SHOE JOINT		POZMIX			
CEMENT LEFT IN CSG.				GEL			
PERFS.				CHLORIDE			
DISPLACEMENT Essential H₂O & Drilling mud				ASC			
EQUIPMENT							
PUMP TRUCK KEMENTER D. Felix							
# 360-265 HELPER M. Coley							
BULK TRUCK							
# 364 DRIVER S. Priddy							
BULK TRUCK							
# DRIVER							

REMARKS:

Pipe at 3820, load Hole, Pump 8K B6ls Fresh H₂O
Spacer, Mix 35sx Cement, Disp 3B6ls Fresh 449
B6ls Mud, Pipe at 3420, load Hole, Pump 8K
B6ls Spacer, Mix 35sx Cement, Disp 3B6ls Fresh
#143K B6ls Mud, Pipe at 300, Pump 6 Fresh, Also
Mix 35sx Cement, Disp w/ 1 1/2 B6ls Fresh, Pipe
at 60' Mix 35sx Cement, Plug Rat Hole w/ 15sx
Cement, Plug Mouse Hole w/ 10sx Cement

HANDLING MILEAGE _____
TOTAL _____

SERVICE _____
DEPTH OF JOB **3820**
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE @ _____
MILEAGE @ _____
MANIFOLD @ _____
TOTAL _____

CHARGE TO: **Running Fox**
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____
IF PAID IN 30 DAYS _____
PRINTED NAME **NEIL D SHARP**
SIGNATURE *Neil D Sharp*



CEMENTING LOG

STAGE NO.

Date 07-27-09 District Med. Lake KS Ticket No. 42981
 Company Running Fox Rig Val #3
 Lease ADUKA NIGHTHAWK Well No. 3-7-2
 County Sumner State KS
 Location _____ Field _____

CEMENT DATA: Fresh H₂O
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 60:40:49
 Excess _____
 Amt. 155 Sks Yield 1.40 ft³/sk Density 14.1 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 6.7 gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 360-265
 Bulk Equip. 364

Drill Pipe: Size 4 1/2 Weight 16.6 Collars _____
 Open Hole: Size 7 1/4 P.B. to _____ ft.

Float Equip: Manufacturer _____

CAPACITY FACTORS:

CONFIDENTIAL

Casing: Bbls/Lin. ft. NOV 08 2008 Lin. ft./Bbl. _____

Shoe: Type _____ Depth _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Float: Type _____ Depth _____

Drill Pipe: Bbls/Lin. ft. 014200 Lin. ft./Bbl. _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Annulus: Bbls/Lin. ft. 0408 Lin. ft./Bbl. _____

Stage Collars _____

Bbls/Lin. ft. 0440 Lin. ft./Bbl. _____

Special Equip. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Disp. Fluid Type Fresh H₂O & Mud Amt. _____ Bbls. Weight _____ PPG _____

Mud Type NAT: UR Weight _____ PPG _____

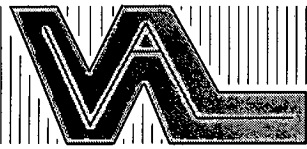
COMPANY REPRESENTATIVE Neil

CEMENTER D. Felio

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
5:30pm							
5:30pm		500		8 1/2		5	Pipe at 3820' - load Hole
5:32		500		8 3/4		5	Pump Spacer
5:35		500		52		7	Mix 35sx Cement
							Displace w/ 3 Fresh & 49 Mud
6:05		500		8 1/2		5	Pipe at 3420' - load Hole
6:07		500		8 3/4		5	Pump Spacer
6:09		400		45 1/2		7	Mix 35sx Cement
							Displace w/ 3 Fresh & 43 1/2 Mud
10:35		300		8		4	Pipe at 300' - load Hole
10:37		300		8 3/4		5	Pump Spacer
10:41		150		1 1/2		3	Mix 35sx Cement
							Displace w/ 1 1/2 Bbls water
12:10Am		100		8 3/4		3	Pipe at 60' - load Hole
12:20Am		100		3 3/4		3	Mix 35sx Cement - Cement did Cure.
12:30Am		100		2 3/4		3	Plug Rat Hole w/ 25sx Cement
							Plug Mouse Hole w/ 10sx Cement

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FINAL DISP. PRESS: 150 PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU



VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

CONFIDENTIAL

Well: **Atoka Nighthawk 3-7-2** Date: **7/20/09** Rig # **3**

Depth: Formation: Operation: **MOVING IN**

Progress: Days on Well: Hole Cond.:

Slope Test

Mud Report: Wt: Vis: WL: LCM:

PH: ~~CONFIDENTIAL~~ Ca: Sand: PV:

YP: Gels: Cake: Solids:

SPM: Pump Pressure: Liner:

Mud Used:

Bit Report: RPM: Weight: Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.

Cumulative Rotating Hours

Operating Hours: Drlg: Trip: Circ.:

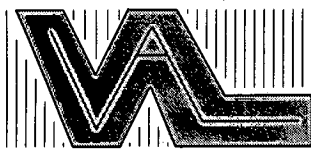
Service: Surveys: Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other:

Comments:

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200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **Atoka Nighthawk 3-7-2** Date: **7/21/09** Rig # **3**

Depth: **270** Formation: Operation: **WAIT ON CEMENT**

Progress: **270** Days on Well: **2** Hole Cond.: **GOOD**

Slope Test 1½ @ **270**

Mud Report: Wt: Vis: WL: LCM:

PH: CI: Ca: Sand: PV:

YR: **NOV 08 2009** Gels: Cake: Solids:

SPM: **KCC** Pump Pressure: Liner:

Mud Used:

Bit Report: RPM: **70/80** Weight: **35/38000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	RR	BUTTON	0	270	270	5¾

Cumulative Rotating Hours 5¾

Operating Hours: Drlg: **5¾** Trip: **¾** Circ.: **¾**

Service: Surveys: Rig Repair: **½** Logs:

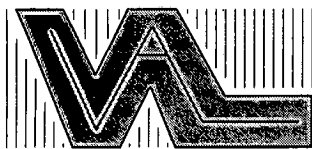
RU & Run Csg: 1½ Cmtg: **¼** WOC: **1** LC:

Other: **CONN: 1¼ MOVE RIG: 4 RIG UP: 6 BREAK COLLARS: 1½**

Comments: **DRILL RAT & MOUSE: ¾**

RAN 6 JTS 8 5/8 23 # TALLY @ 252, SET @ 265, CEMENT WITH 175SX 60/40POZ

2% GEL 3% CC PLUG DOWN @ 6AM TICKET # 042526



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Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **Atoka Nighthawk 3-7-2** Date: **7/23/09** Rig # **3**

Depth: **2100** Formation: Operation: **DRILLING**

Progress: **919** Days on Well: **3** Hole Cond.: **GOOD**

Slope Test **1½ @ 270 1 @ 1275 1 @ 1774**

Mud Report: Wt: **9.2** Vis: WL: LCM:

PH: **CONFIDENTIAL** Ca: Sand: PV:

YP: **NOV 03 2009** Gels: Cake: Solids:

SPM: **54 KCC** Pump Pressure: **550** Liner:

Mud Used:

Bit Report: RPM: **100** Weight: **32000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	RR	BUTTON	0	270	270	5 ¾
2	7 7/8	506658		270		1830	33 ¾

Cumulative Rotating Hours **39½**

Operating Hours: Drlg: **19½** Trip: Circ.:

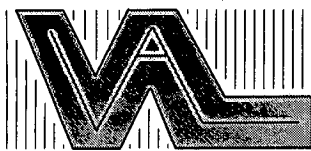
Service: ½ Surveys: ¾ Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 3¼**

Comments:

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200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **Atoka Nighthawk 3-7-2** Date: **7/24/09** Rig # **3**

Depth: **3000** Formation: Operation: **DRILLING**

Progress: **900** Days on Well: **4** Hole Cond.: **GOOD**

Slope Test **1 @ 2274 1 @ 2808**

Mud Report: **CONFIDENTIAL-9.3** Vis: **35** WL: LCM:

PH: **NOV 0 8 2009** CI: Ca: Sand: PV:

YP: **KCC** Gels: Cake: Solids:

SPM: **52** Pump Pressure: **700** Liner:

Mud Used:

Bit Report: RPM: **100** Weight: **32000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0	270	270	5 3/4
2	7 7/8	506658		270		2730	53 1/2

Cumulative Rotating Hours **59 1/4**

Operating Hours: Drlg: **20** Trip: Circ.:

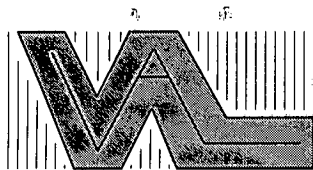
Service: 3/4 Surveys: 3/4 Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 2 3/4 WAIT ON WATER: 1/4**

Comments:

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VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **Atoka Nighthawk 3-7-2** Date: **7/22/09** Rig # **3**

Depth: **1181** Formation: Operation: **DRILLING**

Progress: **911** Days on Well: **3** Hole Cond.: **GOOD**

Slope Test **1½ @ 270**

Mud Report: Wt: **9.2** Vis: WL: LCM:

PH: Cl: Ca: Sand: PV:

YP: **CONFIDENTIAL** Gels: Cake: Solids:

SPM: **54** Pump Pressure: **600** Liner:

Mud Used: **KCC**

Bit Report: RPM: **100** Weight: **35000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	RR	BUTTON	0	270	270	5¾
2	7 7/8	506658		270		911	12¾

Cumulative Rotating Hours **18½**

Operating Hours: Drlg: **12¾** Trip: Circ.:

Service: ½ Surveys: ¼ Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC: **7** LC:

Other: **CONN: 3 DRILL PLUG: ½**

Comments:

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VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **AG-NH 3-7-2** Date: **7-25-09** Rig # **3**

Depth: **3625** Formation: **Mississippian** Operation: **drill**

Progress: Days on Well: **5** Hole Cond.: **Good**

Slope Test: **3343 @ 3/4** : @ : @

CONFIDENTIAL
NOV 0 8 2009

KCMud Report: Wt: **1100** Vis: **37** WL: **12.4** LCM: **1/2**

PH: **6.0** Cl: **1600** Ca: **20** Sand: **100** PV: **8**

YP: **6** Gels: **216** Cake: **2/32** Solids: **5.75**

SPM: **52** Pump Pressure: **700** Liner: **6.5x15**

Mud Used: **29 gal 2 soda 2 caustic 4 lg 1/2 pac 13 hulls**

DAY: n/a TOTAL: n/a

Bit Report: RPM: **100** Weight: **99000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7 7/8	506658	PDC	270			73 3/4

Cumulative Rotating Hours **79.5**

Operating Hours: Drlg: **20 1/4** Trip: Circ.: **1/2** LC:

Service: **1** Surveys: **1/2** Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC:

Other: **Conn 2**

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VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **AG-NH 3-7-2** Date: **7-25-08** Rig # **3**

Depth: **3837** Formation: **Mississippian** Operation: **CH**

Progress: Days on Well: **7** Hole Cond.: **Good**

Slope Test: **3343 @ 34** : @ : @

CONFIDENTIAL

NOV 05 2009

KCC Mud Report: Wt: **127** Vls: **34** WL: **112** LCM: **1/2**

PH: **9.0** Cl: **1550** Ca: **Trc** Sand: **Trc** PV: **70**

YP: **8** Gels: **2/10** Cake: **2/12** Sollds: **5.75**

SPM: **54** Pump Pressure: **700** Liner: **6.5x15**

Mud Used: **49gal 3soda 4caustic 3lig 20hulls**

DAY: **n/a** TOTAL: **n/a**

Bit Report: RPM: **700** Weight: **89000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7 7/8	506658	PDC	270			76

Cumulative Rotating Hours **87.3/4**

Operating Hours: Drg: **2 3/4** Trip: **15 3/4** Circ.: **2 3/4** LC:

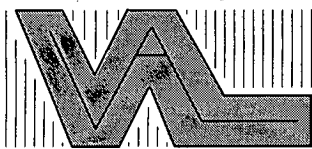
Service: **1/2** Surveys: Rig Repair: Logs:

RU & Run Cag: Cemt: WOC:

Conn:

Other: **WOF 2 3/4**

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Office: (316) 263-6688 Fax: (316) 262-2512

Well: **Atoka Nighthawk 3-7-2** Date: **7/27/09** Rig # **3**

Depth: **3908** Formation: Operation: **CFS**

Progress: **277** Days on Well: **8** Hole Cond.: **GOOD**

Slope Test **1 @ 2274 1 @ 2808**

Mud Report: **CONFIDENTIAL** **9.2** Vis: **36** WL: **11.2** LCM: **2**

PH: **9.0** **NOV 18 2009** CI: **1550** Ca: **TRC** Sand: **TRC** PV: **10**

YP: **8** **KCC** Gels: **2/10** Cake: **2/32** Solids: **5.75**

SPM: **52** Pump Pressure: **900** Liner: **6.5 X 15**

Mud Used:

Bit Report: RPM: **75-85** Weight: **35000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7 7/8	506658		270	3631	3361	76
3	7 7/8	RR	BUTTON	3631	3908	277	14

Cumulative Rotating Hours

Operating Hours: Drlg: **14** Trip: **2 3/4** Circ.: **2 1/4**

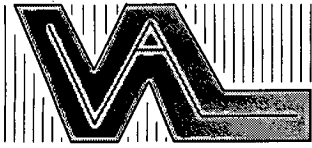
Service: **1/2** Surveys: Rig Repair: **1/4** Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 3/4 PICK UP COLLARS: 2 REAM: 1 FILL PREMIX: 1/2**

Comments:

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Office: (316) 263-6688 Fax: (316) 262-2512

Well: **Atoka Nighthawk 3-7-2** Date: **7/28/09** Rig # **3**

Depth: **3908** Formation: _____ Operation: _____

Progress: _____ Days on Well: _____ Hole Cond.: _____

Slope Test

CONFIDENTIAL

NOV 08 2009

Mud Report: **KWC** Vis: _____ WL: _____ LCM: _____

PH: _____ Cl: _____ Ca: _____ Sand: _____ PV: _____

YP: _____ Gels: _____ Cake: _____ Solids: _____

SPM: _____ Pump Pressure: _____ Liner: _____

Mud Used: _____

Bit Report: _____ RPM: _____ Weight: _____ Torque: _____ Drag: _____

Bit #	Size	Make	Type	In	Out	Footage	Hrs.

Cumulative Rotating Hours

Operating Hours: Drlg: _____ Trip: _____ Circ.: _____

Service: _____ Surveys: _____ Rig Repair: _____ Logs: **5**

RU & Run Csg: _____ Cmtg: _____ WOC: _____ LC: _____

Other: **CIRC/TRIP FOR LOG: 3** L.D.D.P./PLUG: **9**

Comments: **35SX @ 3835', 35SX @ 3420', 35SX @ 300', 25SX @ 60**

10SX @ RAT, 15SX @ MOUSE 60740 POZ 4% GEL BY ALLIED 42981

GREG EVES WITH KCC

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