

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/02/09
4

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214 **CONFIDENTIAL**
Contractor: Name: WW Drilling, LLC **NOV 02 2009**
License: 33575
Wellsite Geologist: Steven P. Murphy **KCC**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

8-5-09 8-12-09 8-31-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,565-00-00

County: Graham

NE SW SE SE Sec. 20 Twp. 7 S. R. 21 East West

550 feet from (S) / N (circle one) Line of Section

940 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Johnson Well #: 1

Field Name: (wildcat)

Producing Formation: Lansing & Arbuckle

Elevation: Ground: 2097' Kelly Bushing: 2102'

Total Depth: 3690' Plug Back Total Depth: 3657'

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3688

feet depth to surface w/ 370 sx cm.

Drilling Fluid Management Plan *ATT II NJ 11-12-09*
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

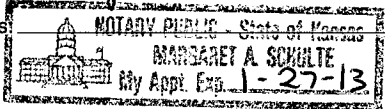
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer II
Title: President Date: 11-2-09

Subscribed and sworn to before me this 2nd day of November,
20 09.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

NOV 04 2009

KCC WICHITA

17-0100

Slide Two

CONFIDENTIAL

Operator Name: John O. Farmer, Inc. Lease Name: Johnson
 Sec. 20 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| | Name Top Datum | |
| | Anhydrite 1698' (+404) | |
| | Topeka 3089' (-987) | |
| | Heebner 3294' (-1192) | |
| | Toronto 3314' (-1212) | |
| | Lansing 3326' (-1224) | |
| | Stark 3496' (-1394) | |
| | Base/KC 3521' (-1419) | |
| | Arbuckle 3605' (-1503) | |

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 219' | Common | 150 | 3% C.C., 2% gel |
| Production | 7-7/8" | 5-1/2" | 14# | 3688' | SMD | 370 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casrig | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|------------------------|---|--|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| 4 SPF | 3476-80' (Lansing "I") | 3488-90' (Lansing "J") | 3507-10' (Lansing "K") | 1000 gals. 15% NE (Lansing zones treated together) |
| 4 SPF | 3610-14' & 3617-20' (Arbuckle) | | | 500 gals. 15% NE (Arbuckle zones treated together) |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2-7/8" | 3652' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 9-11-09 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
| | 31.00 | | 8.37 | | 35.0° |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3476-3510' (Lansing) OA
3610-3620' (Arbuckle) OA

ALLIED CEMENTING CO., LLC. 038575

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY SERVICE POINT: Russell, KS

| | | | | | | | | |
|-------------------------|-----------------|-------------------------------------|------------------|------------|----------------------|-----------------------|------------------------|--|
| DATE <u>8-05-09</u> | SEC <u>20</u> | TWP. <u>7</u> | RANGE <u>21W</u> | CALLED OUT | ON LOCATION | JOB START <u>5:30</u> | JOB FINISH <u>6:00</u> | |
| LEASE <u>Johnson</u> | WELL # <u>1</u> | LOCATION <u>Bosc 1/8 E 30. V4 W</u> | | | COUNTY <u>Graham</u> | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) | | | <u>N/A</u> | | | | | |

CONTRACTOR Wd w dg OWNER John O. Farmer
 TYPE OF JOB Surface
 HOLE SIZE 6 3/4 T.D. 220' CEMENT: actually Common
 CASING SIZE 8 5/8 DEPTH 220' AMOUNT ORDERED 150 60/40 3%
 TUBING SIZE DEPTH 2 9/16
 DRILL PIPE 4 1/2 DEPTH 220'
 TOOL DEPTH
 PRES. MAX 200' MINIMUM
 MEAS. LINE SHOE JOINTIAL
 CEMENT LEFT IN CSG. **CONFIDENTIAL**
 PERFS. NOV 02 2009
 DISPLACEMENT

EQUIPMENT KCC

PUMP TRUCK CEMENTER Randy
 # 181 HELPER Randy
 BULK TRUCK
 # 481 DRIVER Chris
 BULK TRUCK
 # DRIVER

RECEIVED
 NOV 04 2009
 KCC WICHITA

REMARKS:

On location Rig up Safety meeting
Pipe on bottom
Break circulation with rig
Run 564 Freshwater ahead
Mixed 150sy Cement
Displaced 13 bbl FW
Shut down shut in Released & hold
Cement did Circulate
Rig down

HANDLING @
 MILEAGE @
 TOTAL

SERVICE

DEPTH OF JOB 220'
 PUMP TRUCK CHARGE @
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

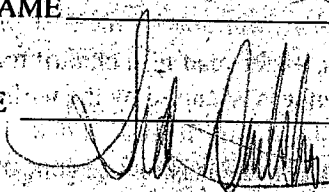
CHARGE TO: John O. Farmer
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Sid Deutscher
 SIGNATURE 

JOB LOG

SWIFT Services, Inc.

DATE 8-12-09 PAGE NO.

CUSTOMER John O. Farmer WELL NO. H1 LEASE Johnson JOB TYPE Logging TICKET NO. 16133

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0145 | | | | | | | on loc w/ FE |
| | | | | | | | | RTD 3690 |
| | | | | | | | | 5 1/2" x 14" x 3692' x 23' |
| | | | | | | | | Cent, 1, 3, 5, 7, 9, 11, 50, 75 |
| | | | | | | | | Baskets 12, 52, 76 |
| | 0145 | | | | | | | ST FE |
| | 0320 | | | | | | | Break Circ. |
| | 0340 | 2.5 | 7 | | | | | Plug RH 30 sks SMD |
| | 0345 | 4 | 0 | | | 150 | | Start Mudflush |
| | | 4 | 20/0 | | | 150 | | Start KCL flush |
| | 0350 | 5.5 | 10/0 | | | 200 | | Start L cent 345 sks SMD @ 11.2' |
| | | 5.5 | 19/0 | | | 200 | | Start T cent 75 sks SMD 14" |
| | 0436 | | 21 | | | | | End Cent |
| | | | | | | | | Wash P & L |
| | | | | | | | | Drop Plug |
| | 0440 | 6.5 | 0 | | | 150 | | Start Displacement |
| | 0443 | 5 | 18 | | | 250 | | catch Cement |
| | 0447 | 5 | 35 | | | 400 | | Circ Cement |
| | 0500 | | 89.5 | | | 500/1000 | | Land Plug |
| | | | | | | | | Release Pressure |
| | | | | | | | | Float Held |

COPY

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NOV 02 2009

KCC

RECEIVED

NOV 04 2009

KCC WICHITA

circ 90 sks cement to pit

Thank you

Nick, Josh F, + Jason F