

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/05/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address 1: 125 N. Market
Address 2: Suite 1000
City: Wichita State: KS Zip: 67202 +
Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
Phone: (316) 267-4379 (ext. 107)

CONTRACTOR: License # 30606
Name: MURFIN DRILLING CO., INC. NOV 05 2009
Wellsite Geologist: BILLY G. KLAVER
Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

07/13/2009 07/20/2009 08/11/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23440-0000

Spot Description: 110' S of SW SW

N2_S2_SW_SW Sec. 28 Twp. 33 S. R. 10 East West

550 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: SPICER C G.U. Well #: 2

Field Name: SPICER

Producing Formation: _____

Elevation: Ground: 1437 Kelly Bushing: 1448

Total Depth: 5100 Plug Back Total Depth: 4981

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NOV 11-24-09
(Data must be collected from the Reserve Pit)

Chloride content: 23,000 ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite: _____

Operator Name: WOOLSEY OPERATING COMPANY, LLC

Lease Name: HARBAUGH 2 License No.: 33168

Quarter _____ Sec. 32 Twp. 33 S. R. 11 East West

County: BARBER Docket No.: D - 30,333

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

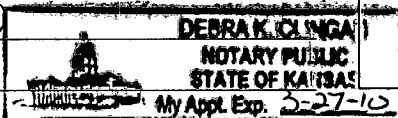
Title: Dean Pattison, Operations Manager Date: November 5, 2009

Subscribed and sworn to before me this 5th day of November

20 09

Notary Public: Debra K. Clinga

Date Commission Expires: March 27, 2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

NOV 06 2009

KCC WICHITA

Operator Name: **WOOLSEY OPERATING COMPANY, LLC** Lease Name: **SPICER C G.U.** Well # **12-017100**
 Sec. **28** Twp. **33** S. R. **10** East West County: **BARBER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density Dual Induction Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> <tr> <td>Chase</td> <td>1774</td> <td>- 326</td> </tr> <tr> <td>Douglas</td> <td>3621</td> <td>- 2173</td> </tr> <tr> <td>Hertha</td> <td>4330</td> <td>- 2882</td> </tr> <tr> <td>Mississippian</td> <td>4562</td> <td>- 3114</td> </tr> <tr> <td>Viola</td> <td>4883</td> <td>- 3435</td> </tr> <tr> <td>Simpson</td> <td>4989</td> <td>- 3541</td> </tr> <tr> <td>Arbuckle</td> <td>DNP</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	1774	- 326	Douglas	3621	- 2173	Hertha	4330	- 2882	Mississippian	4562	- 3114	Viola	4883	- 3435	Simpson	4989	- 3541	Arbuckle	DNP	
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Arbuckle	DNP																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	222	Class A	225	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5023	60/40 poz	50	4% gel, 1/4# Floeal
					Class H	225	10% salt, 10% Gypseal, 1/4# Floeal, 6# Kolseal, ClaPro & .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	Perf Miss zone 4568'-4600'	ACID: 3800 gal 10% MIRA	4562' -
2	Perf Miss zone 4562'-68', 4610'-20' & 4626'-40'	FRAC: 67,000# 30/70 sd, 12,000# 16/30 sd, 10,800# 16/30 resin coated sd.	4600' OA
		Carry w/ 2,333 bbl treated fr wtr & 1,182,000 scf N2 (35 quality)	

TUBING RECORD:	Size: 2 3/8"	Set At: 4702'	Packer At: n/a	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/26/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 22	Gas Mcf 35	Water Bbls. 180	Gas-Oil Ratio 1590 : 1 Gravity 23.6

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 4562' - 4600' OA
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ALLIED CEMENTING CO., LLC. 34377

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge
7-14-09 2:40P

DATE <u>7-13-09</u>	SEC <u>28</u>	TWP <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>10:00AM</u>	JOB START <u>2:15AM</u>	JOB FINISH <u>2:45AM</u>
LEASE <u>Spicer</u>		WELL # <u>C</u>		LOCATION <u>TM-City Rd & Kachia Rd, 3/4 W</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				N/INTO			

CONTRACTOR Murfin 20 OWNER Woodsey Operating

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 225' CEMENT

CASING SIZE 10 3/4 DEPTH 222' AMOUNT ORDERED 225 SX A+390CC+28 Gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100 COMMON 225 @ 15.45 3,476.25

MEAS. LINE _____ SHOE JOINT 20' POZMIX _____ @ _____

CEMENT LEFT IN CSG. 20' per customer request. GEL 4 @ 20.80 83.20

PERFS. _____ CHLORIDE 8 @ 58.20 465.60

DISPLACEMENT 1934 Bbls Fresh water ASC _____ @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER Greg G. _____ @ _____

373 HELPER Darin E. _____ @ _____

BULK TRUCK _____ @ _____

364 DRIVER Scott P. _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 225 @ 2.40 540.00

MILEAGE 225/15/10 337.50

TOTAL 4,902.55

REMARKS:

Pipe on bottom, block circulation, pump cement-225SX A302,
Stoppping Start Dip, See list, Dip with 1934 Bbls
Fresh water, Shut in, cement circulated to surface

SERVICE

DEPTH OF JOB 222'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1123.00

CHARGE TO: Woodsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 1123.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME * MIKE THARP

SIGNATURE * M. Tharp

* Thank You *

CONFIDENTIAL
NOV 05 2009
KCC

WELL FILE

Regulatory Correspondence
Ddg Comp Workovers
Tests / Meters Operations

RECEIVED
NOV 06 2009

KCC WICHITA

None

ALLIED CEMENTING CO., LLC. 34382

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>7-21-09</u>	SEC. <u>28</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>Spicer</u>	WELL # <u>C-6042</u>	LOCATION <u>Tricity Rd & Kochig Rd, 3/4 W, N/1070</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Muffin 20 OWNER Woolsey Operating

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5100

CASING SIZE 4 1/2 10.5" DEPTH 5023.75

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2000 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 41.96

CEMENT LEFT IN CSG. 41.96

PERFS. _____

DISPLACEMENT 7974 600 2% KCL Water

EQUIPMENT

PUMP TRUCK CEMENTER Greg G.

414-302 HELPER David F.

BULK TRUCK _____

_____ DRIVER Scott P. Woolsey Operating (HGT)

BULK TRUCK _____

_____ DRIVER Approved

Date 8/28/09

REMARKS:

Run Bottom, Break circulation, Plug Retamuse - 255x60140.4 + 1/4 #F10 Seal, Plug cement - 605x60140.4 + 1/4 #F10 Seal, 2253x + Additives, Stop Winds, Wash Pump Lines, Release plug, Start Disb., see list, slow rate, Pump Plug, Float held, Disb with 7974 600 2% KCL Water.

CEMENT

AMOUNT ORDERED 755x60140.4 + 1/4 # F10 Seal,

2253x Class H + 1070 Gyp Seal + 1085 gyp + 6" KCL Seal +

.8% PL-160 + 1/4 # F10 Seal

COMMON Class A45 @ 15.45 695.25

POZMIX 30 @ 8.00 240.00

GEL 2 @ 20.80 41.60

CHLORIDE _____ @ _____

ASC _____ @ _____

Class H 225 @ 14.75 3,768.75

Gyp Seal 21 @ 29.20 613.20

Seal 24 @ 12.00 288.00

F10 Seal 56 @ 2.50 140.00

F1-160 169 @ 13.30 2247.70

Class H 9 @ 31.25 281.25

Bot Seal 1350 @ .89 1201.50

_____ @ _____

HANDLING 300 @ 2.40 720.00

MILEAGE 300/20/10 600.00

TOTAL 10,837.25

SERVICE

DEPTH OF JOB 5024

PUMP TRUCK CHARGE 2185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD _____ @ _____

Head Rental _____ @ N/C.

_____ @ _____

TOTAL 2325.00

CHARGE TO: Woolsey Operating

STREET _____

CITY _____ STATE _____

RECEIVED

NOV 06 2009

KCC WICHITA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

4 1/2 PLUG & FLOAT EQUIPMENT

AFV Float shoe 1 @ 205.00 205.00

Break Down Assembly 1 @ 145.00 145.00

Turbolizers 16 @ 37.80 604.80

Scratchers 32 @ 55.65 1780.80

_____ @ _____

TOTAL 2735.60

SALES TAX (If Any) _____

TOTAL CHARGES 2325.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X MIKE THARP

SIGNATURE X [Signature]

Thank You

CONFIDENTIAL

NOV 05 2009

KCC