

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

ORIGINAL

11/03/11

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

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NOV 08 2009

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

07/09/09	07/16/09	08/05/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

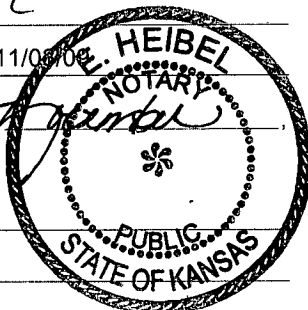
API No. 15 - 039-21096-0000  
County: Decatur  
SW NW NE Sec. 21 Twp. 03 S. R. 27  East  West  
500 FNL feet from S N (circle one) Line of Section  
2500 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Carter-Brown Unit Well #: 2-21  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 2598 Kelly Bushing: 2603  
Total Depth: 3850 Plug Back Total Depth: 3824  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2182 Feet  
If Alternate II completion, cement circulated from 2182  
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AH II NJ 11-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak VP Production Date: 11/05/09  
Subscribed and sworn to before me this 5 day of November  
2009  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received (emailed per user.)  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 05 2009

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Carter-Brown Unit Well #: 2-21  
 Sec. 21 Twp. 03 S. R. 27  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run *(emailed electronically per oper.)*

E-mailed Electronically:  
 Dual Induction, Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHED LIST

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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	207	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	3841	EA-2	150	5% cal-seal, 10% salt

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		<b>CONFIDENTIAL</b>		
		<b>NOV 03 2009</b>		
		<b>KCC</b>		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3583-3587 LKC "C"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3634-3644 LKC "G"	250 gal 15% MCA	
4	3660-3670 LKC "H"	250 gal 15% MCA, 750 gal 15% NEFE	

**TUBING RECORD** Size 2-3/8 Set At 3733 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 08/11/09 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours: Oil 48 Bbls. Gas 18 Mcf Water 18 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 43.0

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval:  Other (Specify) \_\_\_\_\_

*(See Logcom w/oper. 11/5/09)*

MDCI Carter-Brown Unit #2-21 500 FNL 2500 FEL Sec. 21-T3S-R27W 2603' KB							MDCI Carter-Brown #1-21 1520 FNL 2650 FEL Sec. 21-T3S-R27W 2629' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2191	+412	-8	2194	+409	-11	2209	+420
B/Anhydrite	2223	+380	-9	2226	+377	-12	2240	+389
Topeka	3339	-736	-7	3348	-745	-16	3358	-729
Heebner	3506	-903	-9	3512	-909	-15	3523	-894
Toronto	3534	-931	-8	3541	-938	-15	3552	-923
Lansing	3549	-946	-8	3556	-953	-15	3567	-938
BKC	3749	-1146	-9	3754	-1151	-14	3766	-1137
RTD	3850	-1247					3850	-1221
LTD				3848	-1245		3856	-1227

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**KCC WICHITA**



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

*Acct. Liv*  
**INVOICE**

Invoice Number: 119335  
 Invoice Date: Jul 9, 2009  
 Page: 1

**Bill To:**  
 Murfin Drig. Co., Inc.  
 250 N. Water  
 STE #300  
 Wichita, KS 67202

*operator Pay  
 Carter-Brown Unit 2-21/09*

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Carter Brown #2-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 9, 2009	8/8/09

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
63.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	1,064.70
1.00	SER	Surface	1,018.00	1,018.00
63.00	SER	Pump Truck Mileage	7.00	441.00

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Account	Unit	W	No.	Amount	Description
	Rig	L			
<i>05000</i>	<i>00340</i>		<i>3463</i>	<i>5994.57</i>	<i>Comment - S.C.S.</i>
				<i>(2034.53)</i>	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 2034.53**

ONLY IF PAID ON OR BEFORE

**Aug 8, 2009**

Subtotal	<b>RECEIVED</b>	5,812.90
Sales Tax	<b>NOV 05 2009</b>	181.67
Total Invoice Amount		5,994.57
Payment/Credit Applied	<b>KCC WICHITA</b>	
<b>TOTAL</b>		<b>5,994.57</b>

*2034.53*

**3960.04**



# SWIFT



Services, Inc.

Liz

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
7/28/2009	16098

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

*Handwritten signature*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-21	Carter Brown.	Decatur	Company Tools	Oil	Development	Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar - 2182 Feet	1	Job	1,100.00	1,100.00
279	Bentonite Gel	3	Sack(s)	20.00	60.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	180	Sacks	14.00	2,520.00T
276	Flocele	50	Lb(s)	1.50	75.00T
581D	Service Charge Cement	300	Sacks	1.50	450.00
583D	Drayage	1,026.5	Ton Miles	1.00	1,026.50
	Subtotal				5,651.50
	Sales Tax Decatur County			6.30%	171.68

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**KCC**

USED FOR

APPROVED

*Handwritten signature*

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**We Appreciate Your Business!**

**Total**

\$5,823.18



CHARGE TO: *Martin Dr-lg Co. Inc.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 16098

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays, Ks*  
 2. *Ness City, Ks*  
 3.  
 4.

WELL/PROJECT NO. *#2-21*  
 LEASE *Carter Brown Unit*  
 COUNTY/PARISH *Decatur*  
 STATE *Ks*  
 CITY  
 DATE *7-28-09*  
 OWNER *same*

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR *Co Tools*  
 RIG NAME/NO.  
 SHIPPED VIA *CH*  
 DELIVERED TO *Location*  
 ORDER NO.

WELL TYPE *oil*  
 WELL CATEGORY *Development*  
 JOB PURPOSE *Port Cellar*  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #111	70	mi			5.00		350.00
576D		1			Pump Charge (Port Cellar)	1.74		2182		1100.00		1100.00
279		1			Bestonite gel	3	shk			20.00		60.00
290		1			D-Air	2	gal			35.00		70.00
330		2			SMD Cement	180	shk			14.00		2520.00
276		2			Floccle	50	#			1.50		75.00
581		2			Cement Service Charge	300	shk			1.50		450.00
583		2			Drayage	1026.5	FTM			1.00		1026.50

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 NOV 08 2009  
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 KCC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *7-28-09* TIME SIGNED *1125*  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5651.50
Decatur TAX 6.3%	171.68
TOTAL	5823.18

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mick Forbe* APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 7-28-09 PAGE NO. 1

CUSTOMER Murkin Drilling Co., Inc WELL NO. 2-21 LEASE Carter Brown Unit JOB TYPE Port Cellar TICKET NO. 16098

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on loc setup Trks
								2 3/4" x 5 1/2"
								P.C. 2182'
	1015						1000	Test Csg
								Open P.C.
	1020	4	3			0		Take inj rate & check for Blow
	1026	4.5	0			300		start Gel
	1028	4.5	8/0			500		start Cement
	1037	4.5	80			700		raise weight circulating cement
	1038	4.5	85/0			700		End Cement / start Displacement
	1040		7.5					Cement Displaced
								Close P.C.
	1045						1000	Test Csg
								Run bits
	1055	3	0					Reverse out
	1105		25					Hole clean

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180 sks SMD  
circ 25 sks to pit

Thank you  
Nick, Josh F, & Lane





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/16/2009	16473

BILL TO	
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661	USED FOR <i>new well</i> APPROVED <i>JL</i>

- Acidizing
- Cement
- Tool Rental

*for  
11/03/09*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-21	Carter-Brown	Decatur	Murfin Drilling #3	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket	2	Each	180.00	360.00T
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher	25	Each	40.00	1,000.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	150	Sacks	11.00	1,650.00T
328	Swift Light 60/40 Pozmix (4% Gel)	40	Sacks	9.00	360.00T
276	Flocele	38	Lb(s)	1.50	57.00T
283	Salt	750	Lb(s)	0.15	112.50T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	106	Lb(s)	4.00	424.00T
581D	Service Charge Cement	190	Sacks	1.50	285.00
583D	Drayage	571.5	Ton Miles	1.00	571.50
	Subtotal				11,525.00
	Sales Tax Decatur County			6.30%	565.02

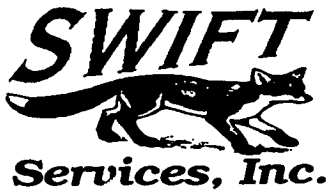
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<b>We Appreciate Your Business!</b>	<b>Total</b>	\$12,090.02
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CHARGE TO: MURFIN DRUG

ADDRESS: \_\_\_\_\_

CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 16473

*Wade King*  
11/05/09

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>2-21</u>	LEASE <u>CARTER-Brown UNIT</u>	COUNTY/PARISH <u>DECATUR</u>	STATE <u>KS</u>	CITY	DATE <u>07-16-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRUG #3</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>16.151/12. WANDONA</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRUNG</u>	WELL PERMIT NO. <u>15-039-21096</u>	WELL LOCATION <u>S21.T3.R27</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #112	60	mi	5	00	300 00
578		1			Pump SERVICE	1	EA	1400	00	1400 00
221		1			LIQUID OIL	4	GAL	25	00	100 00
280		1			FLOCCULANT	500	GAL	2	50	1250 00
290		1			DAIR	2	GAL	35	00	70 00
402		1			CENTRALIZER	15	EA	5 1/2	in	825 00
403		1			CMT BASKET	2	EA	5 1/2	in	360 00
404		1			PORT COLLAR	1	EA	5 1/2	in	1900 00
406		1			LATCH DOWN PING & BATTER	1	EA	5 1/2	in	225 00
407		1			INSERT FISHING SHOE w/ ANTI-FRISK	1	EA	5 1/2	in	275 00
413		1			ROTARY WHEEL SCRATCHERS	25	EA	125	FT	1000 00
419		1			ROTATING HEAD REMOVAL	1	EA	5 1/2	in	150 00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
DATE SIGNED 07-16-09 TIME SIGNED 830  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg-1 PAGE TOTAL	7855 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-2	3670 00
WE UNDERSTOOD AND MET YOUR NEEDS?				SUB TOTAL	11,525 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Decatur TAX 6.3%	565 02
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,090 02
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEASH APPROVAL Wade King

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE: 07-16-09 PAGE NO. 1

CUSTOMER: MURFIN OIL & GAS  
 WELL NO.: 221  
 LEASE: CARTER-BROWN UNIT A  
 JOB TYPE: LONGSTING  
 TICKET NO.: 16423

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ONLOCATION CNT: 150 EA2, 40-60/40 4% CEL R20385D SET PIPE 3841 SJ 2101, INSERT 3820 5/4 15.5 PORT COLLAR ON TOP # 40, 2179 FT CENT 1-14, 39 BASINS 39, 40, 125 FT SCRATCHERS
	2210							START CONFIGURATION TAG BOTTOM - DROP BAR
	2345							BENCH CIRC & POSTAGE
	0100		7-5					PLUS RHAMMA w/ 60-40 40SIS
	0105	5.0	0	-			200	START HCL
			15	-				" FLOWCHECK
			27	-				" HCL
			32	-				END
			0	-				<del>START EA-2 CNT</del>
			365	-				START EA-2 CNT END
								DROP L.D. PLUG
	0120	5.5	0	-			100	START DISC w/ 2000S HCL 2%
			20	-			200	
			55	-			300	CNT ON BOTTOM, STOP ROTATING
			75	-			650	<b>CONFIDENTIAL</b>
			80	-			700	
			85	-			800	NOV 03 2009
	0140		91.0	-			1400	LAND PLUG KCC
	0145							RELEASE
								RECEIVED NOV 05 2009 KCC WICHITA
								JOB COMPLETE
								THANK YOU! DAVE JOSH BISHANIC