

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

11/03/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112

Contact Person: Kent Keppel

Phone: (720) 889-0510 NOV 08 2009

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
  - Oil  SWD  SIOW
  - Gas  ENHR  SIGW
  - CM (Coal Bed Methane)  Temp. Abd.
  - Dry  Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No.: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

7/23/2009 7/24/2009 8/7/2009

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 011-23579-00-00

Spot Description: \_\_\_\_\_

NW SW SE NE Sec. 6 Twp. 25 S. R. 24  East  West

2080 Feet from  North /  South Line of Section

2420 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Cleaver Well #: 7-6C-2

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 859' Kelly Bushing: \_\_\_\_\_

Total Depth: 500' Plug Back Total Depth: 473'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PHI 11/10-709  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. Keppel

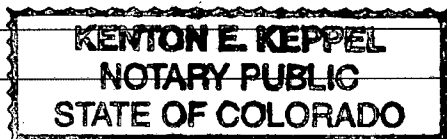
Title: V.P. Engineering Date: 11-12-09

Subscribed and sworn to before me this 12<sup>th</sup> day of November

20 09 Kenton E. Keppel

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver Well #: 7-6C-2  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Density, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 98' 761' Bartlesville 309' 550' Mississippian 445' 414'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	21'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	500'	Quickset	65	Kol-Seal 4%
<b>CONFIDENTIAL</b>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			NOV 13 2009 KCC	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	371.0' - 385.0' / 30 shots	RECEIVED NOV 13 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3308

DATE 7-27-09

COUNTY BOLCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Clare # 7-66-2 CONTRACTOR M'Gowan Drilling

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
65 SKS	Quick Set cement	1072.50	
260 lbs	KOL-SEAL 4" 4 1/2" SK	117.00	
			<b>CONFIDENTIAL</b>
100 lb.	Gel > Flush Ahead	25.00	NOV 03 2009
			<b>KCC</b>
3 Hrs	Water Truck #193	240.00	
	BULK CHARGE		<b>RECEIVED</b>
375 Trks	BULK TRK. MILES	371.25	NOV 13 2009
0	PUMP TRK. MILES Trk. infield	N/C	
	Rental on wireline	50.00	<b>KCC WICHITA</b>
1	PLUGS 2 7/8" Top Rubber	17.00	
		6.3% SALES TAX	77.58
		TOTAL	2670.33

T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 473' VOLUME 2.74 Bbls  
 SIZE PIPE 2 7/8" 8th  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 65 SKS Quick Set cement w/ 4" KOL-SEAL. Shut down wash out pump lines. Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping 300 PST - Bumped Plug to 1000 PST. Close Tubing in w/ 1000 PST. Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193</u>	
<u>Brad Butler</u>		<u>Called by Shawn</u>	

# Cleaver 7-6C-2

Thickness of Strata	Formation	Total Depth	Remarks
0-2	Soil		
2-22	LIME		#1 CORE REC
22-70	BL SHALE + SHALE		374-394 20'
70-86	20' LIME		
86-97	BL SHALE SHALE		
97-100	S' LIME		Run. 473.45' 2 7/8 7-25-09
100-103	SHALE		
103-104	COAL		
104-204	SHALE		
204-205	LIME		
205-208	DK SHALE		
208-209	COAL		
209-373	SHALE		
373-381	SAND VERY SAND ON SLOW		
381-386	LAMINATED SAND		LIGHT CONFIDENTIAL
386-395	LAMINATED SAND + SHALE		
395-399	SHALE		NOV 9 8 2000
399-400	COAL		KCC
400-438	SHALE		
438-439	COAL		
439-442	SHALE		RECEIVED
442-500	MISC LIME		NOV 13 2000
	TO 500 -		KCC WICHITA

7-23-09