

KANSAS CORPORATION COMMISSION For KCC Use: 08/01/2011

1059952

Form C-1 March 2010

District #3 OIL & GAS CONS	SERVATION DIVISION Form must be Typed Form must be Signed
	ITENT TO DRILL All blanks must be Filled
Must be approved by KCC five Form KSONA-1, Certification of Compliance with the Kansas	(5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 8/8/2011	Spot Description:
month day year	SW _ NE _ SW _ SW Sec. 5 Twp. 20 S. R. 23 XE W
OPERATOR: License#	(0/0/0/0) 825 feet from N / S Line of Section
Name: Bobcat Oilfield Services, Inc.	4455 feet from E / W Line of Section
Address 1: 30805 COLD WATER RD	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: LOUISBURG State: KS Zip: 66053 + 8108	County: Linn
Contact Person: Bob Eberhart Phone: 913-285-0873	Lease Name: South Baker Well # L-3
· · · · · · · · · · · · · · · · · · ·	Field Name: LaCygne-Cadmus
CONTRACTOR: License#_ 4339	Is this a Prorated / Spaced Field?
Name:Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.	Target Formation(s): Peru
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 825 Ground Surface Elevation: 939 Estimated Estimated feet MSL
⊠Oil Enh Rec ⊠Infield ⊠Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes XNO
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of Holes Other	Depth to bottom of usable water: 150
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 320
Original Completion Date: Original Total Depth:	Formation at Total Depth: Peru
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond ∑Other: Haul
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:RECEIVED
	il Alim Chin I A limite
	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. NOV 1.0 2011
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this wen win comply with N.S.A. 33 et 3eq
It is agreed that the following minimum requirements will be met:	KCC WICHITA
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall</i> be posted on each The minimum amount of surface pipe as specified below <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. trict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;
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Submitted Electronically	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 - 15-107-24521-00-00	Act (KSONA-1) with Intent to Drill;
Conductor pipe required 0 feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per ALT. IXII	 File acreage attribution plat according to field proration orders;
Approved by: Rick Hestermann 07/27/2011	 Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:/07/27/2012	- Submit pugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if dilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)
	please check the box below and return to the address below.
Spud date: Agent:	Well will not be drilled or Permit Expired Date: 11-1-2011
	Signature of Operator or Agent:
Mail to: KSC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Moderandon