

KCC OIL/GAS REGULATORY OFFICES

Date: 10/27/11

District: 01

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 9408

API Well Number: 15-135-25,259-00-00

Op Name: Trans Pacific Oil Corporation

Spot: SE-SE-SE Sec 6 Twp 17 S Rng 26 E / W

Address 1: 100 S Main Ste 200

330 (305) Feet from N / S Line of Section

Address 2: _____

330 (390) Feet from E / W Line of Section

City: Wichita

GPS: Lat: 38.59684 Long: 100.23139 Date: 10/27/11

State: Kansas Zip Code: 67202 -3735

Lease Name: Johnson D Well #: 1-6

Operator Phone #: (316) 262-3596

County: Ness

Reason for Investigation:

Witness Alt.II--10/28/2011-witness temp log.

Problem:

Cement didn't circulate--10/28/2011--Run temp log and found cement at 255'-

Persons Contacted:

Findings:

8-5/8" @ 223'W/160sxs
TD. @ 4851'
4-1/2" @ 4576'W/170sxs
Port Collar @ 2036' cemented with 300sxs-smd-1/4# flo seal-2%cc- did not circulate--10/28/2011-run temp log and found cement at 255'- tied onto backside and pressured right up to 500# and held.

Action/Recommendations:

Follow Up Required Yes No

Date: 7/14/09

Run Temp log and perforate if cement is down to far.--10/28/2011-Alt.II requirements have been met

Verification Sources:

- | | | |
|---------------------------------------|--|-------------------------------------|
| <input type="checkbox"/> RBDMS | <input type="checkbox"/> KGS | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input checked="" type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| Other: _____ | | |

Photos Taken: _____

By: Michael Maier
Michael Maier

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

RECEIVED Form: 02/22/2008
NOV 18 2011
KCC WICHITA

Date: 10/27/11

District: 01

License #: 9408

Op Name: 9408

Spot: SE-SE-SE Sec 6 Twp 17 S Rng 26 E W

County: Ness

Lease Name: Johnson D Well #: 1-6

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Ness

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-135-25.259-00-00	305FSL 390FEL	SE-SE-SE	38.59684-100.23139	1-6	New well, Alt. II completed

Retain 1 Copy District Office
Send 1 Copy to Conservation Division