

KCC OIL/GAS REGULATORY OFFICES

Date: 11-21-11

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 33476

API Well Number: 15-171-20844-0000

Op Name: KIML Natural Resources

Spot: NW NW SE Sec 30 Twp 18 S Rng 31 E W

Address 1: 410 17th St Ste 900 LLC

2310 (2329) Feet from N S Line of Section

Address 2: _____

2310 (2317) Feet from E W Line of Section

City: Denver

GPS: Lat: 38.46016 Long: 100.78593 Date: 11-21-11

State: Colo Zip Code: 80202

Lease Name: Pfenninger Well #: 10B-30-1831

Operator Phone #: 303 899-5604

County: Scott

Reason for Investigation:

Alternate II Cementing

Problem:

DV tool at 2997 (Log) either did not open OR cement from cementing the bottom stage came above the DV tool and set up too quickly.

Persons Contacted:

Usable water - 1470'
Top of Stone Corral - 2240 (Log)

Findings: 8 3/8" @ 375', 5 1/2" @ 4793 w/ 230sx. DV tool @ 3003' ±. TD - 4800'

Ran bond log from 4740' to 15'. Logged stage tool @ 2997'. TOC @ 2700'. Perf @ 1800' w/ 3 holes. Injection rate 2 1/2 BPM @ 300#. Full circulation out annulus.

Mix and pump 375sx 60/40 per 8" @ 1 via 5 1/2" @ 9. Displace with water to 1700'. Circulate 120sx cement to the pit. Allied Cementing

* Note! Operator perforated at the top of the Cedar #115 (Below Blair Gypsum) rather than at the Stone Corral as suggested by myself.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Alternate II cementing complete.
11:30 AM 11-21-11

RECEIVED
DEC 01 2011

KCC WICHITA
Photos Taken: _____

Verification Sources:

- | | | |
|---------------------------------------|---|-------------------------------------|
| <input type="checkbox"/> RBDMS | <input type="checkbox"/> KGS | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input type="checkbox"/> Other: _____ | | |

By: Kenneth L. J...
[Signature]

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

GPS 38.46016°N
100.78593°W

Form: _____

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E W

County: _____

Lease Name: _____ Well #: _____

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER-Injection Well Yes No

Gauge Connections Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____