



KANSAS CORPORATION COMMISSION 1069581
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/21/2011 09/26/2011 09/26/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25196-00-00
Spot Description: _____
NW SE NE SW Sec. 15 Twp. 21 S. R. 20 East West
1795 Feet from North / South Line of Section
2972 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: HERMAN Well #: 12-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1159 Kelly Bushing: 1159
Total Depth: 850 Plug Back Total Depth: 844
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 844 w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 12/05/2011



1069581

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HERMAN Well #: 12-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	dk sand	795	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	shale	850	
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				
Drillers Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	844		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	763.0 - 773.0		
20	774.0 - 784.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22808 NE Neosho RD
Garnett, KS 66032

Herman 12-A

Start 9-21-2011

Finish 9-26-2011

3	soil	3
9	clay	12
16	lime	28
160	shale	188
32	lime	220
33	shale	253
3	lime	256
26	shale	282
110	lime	392
175	shale	567
17	lime	584
60	shale	644
30	lime	674
20	shale	694
17	lime	711
13	shale	724
7	lime	731
6	shale	737
5	lime	742
9	shale	751
5	lime	756
4	shale	760
5	sandy shale	765
28	Bkn sand	793
2	Dk sand	795
55	shale	850

set 20' 7"

ran 844' 2 7/8

cemented to surface 90 sxs

good show

T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10178340**

Special Instructions: Time: 18:30:02
 Ship Date: 08/18/11
 Invoice Date: 08/18/11
 Due Date: 09/08/11

Rate rep to: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
 8206 N HEDGHO RD (785) 448-8906 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8906

Customer #: 000037 Customer PO: Order Qty:

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
580.00	580.00	P	BAG	OPFA	FLY ASH MIX 50 LBS PER BAG	8.0000 ea	8.0000	5410.40
-18.00	-18.00	P	PL	CPMP	MONARCH PALLET	14.0000 ea	14.0000	-252.00
540.00	540.00	P	BAG	OPPO	PORTLAND CEMENT-94#	8.4800 ea	8.4800	4584.00

Credited from Invoice 10171872

SALES TAX	7725.00	SALES TAX	622.68
NON-TAXABLE TAX #	0.00	NON-TAXABLE TAX #	0.00
TOTAL	8831.68	TOTAL	8831.68

1 - Merchant Copy

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

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Page: 1 Invoice: **10178782**

Special Instructions: Time: 18:37:00
 Ship Date: 08/23/11
 Invoice Date: 08/23/11
 Due Date: 09/08/11

Rate rep to: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: GEMENT
 8206 N HEDGHO RD (785) 448-8906 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8906

Customer #: 000037 Customer PO: Order Qty:

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
580.00	580.00	P	BAG	OPFA	FLY ASH MIX 50 LBS PER BAG	8.0000 ea	8.0000	5410.40
-6.00	-6.00	P	PL	CPMP	MONARCH PALLET	14.0000 ea	14.0000	-70.00
540.00	540.00	P	BAG	OPPO	PORTLAND CEMENT-94#	8.4800 ea	8.4800	4584.00

Credited from Invoice 10171872

SALES TAX	7825.00	SALES TAX	616.15
NON-TAXABLE TAX #	0.00	NON-TAXABLE TAX #	0.00
TOTAL	8842.15	TOTAL	8842.15

1 - Merchant Copy

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