



KANSAS CORPORATION COMMISSION 1069582  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>10/03/2011</u>                 | <u>10/04/2011</u> | <u>10/04/2011</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-003-25219-00-00

Spot Description:  
SE SE NE SW Sec. 15 Twp. 21 S. R. 20  East  West  
1467 Feet from  North /  South Line of Section  
2959 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: HERMAN Well #: 13-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1153 Kelly Bushing: 1153

Total Depth: 780 Plug Back Total Depth: 683

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 683 w/ 78 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrisor Date: 12/05/2011



1069582

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HERMAN Well #: 13-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |          |     |  |       |     |  |
|--|--|-------|-----|-------|----------|-----|--|-------|-----|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Drillers Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>bkn sand</td> <td>752</td> <td></td> </tr> <tr> <td>shale</td> <td>780</td> <td></td> </tr> </table> | Name  | Top | Datum | bkn sand | 752 |  | shale | 780 |  |
| Name   | Top  | Datum |     |       |          |     |  |       |     |  |
| bkn sand   | 752  |       |     |       |          |     |  |       |     |  |
| shale  | 780  |       |     |       |          |     |  |       |     |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 9.875             | 7                         | 10                | 20            | Portland       | 78           |                            |
| production  | 5.625             | 2.875                     | 10                | 683           |                | 78           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 15             | 746.0 - 753.0   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

TUBING RECORD:      Size:                      Set At:                      Packer At:                      Liner Run:  Yes  No

|   |   |
|---|---|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours               | Oil    Bbls.                      Gas    Mcf                      Water    Bbls.                      Gas-Oil Ratio                      Gravity                        |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)                      (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(788) 448-7108 FAX (788) 448-7188

Merchant Copy  
**INVOICE**  
THE ONLY PLACE TO BUY  
THE ONLY PLACE TO BUY

Page: 1 Invoice: 10178840

Special Instructions: Time: 10:00:00  
Ship Date: 08/18/11  
Invoice Date: 08/18/11  
Due Date: 08/08/11

Sold to: MIKE Add my order

Sold To: ROGER KENT Ship To: ROGER KENT  
2208 N NIMOSH RD (788) 448-8958 NOT FOR HOUSE USE  
GARNETT, KS 66032 (788) 448-8958

Customer #: 000057 Customer Pch: Order By:

| ORDER  | SHIP   | L | UM  | ITEM | DESCRIPTION  | AR Price/Unit        | PRICE   | EXTENSION |
|--|--------|---|-----|------|--|----------------------|---------|-----------|
| 888.00   | 888.00 | F | BAG | OPFA | FLY ASH MIX 80 LBS PER BAG                           | 8.0000 ea            | 8.0000  | 8416.40   |
| -19.00   | -19.00 | F | PL  | OPMP | MONARCH PALLET                                       | 14.0000 ea           | 14.0000 | -898.00   |
| 840.00   | 840.00 | F | BAG | OPPO | Credited from invoice 10171878<br>PORTLAND CEMENT-94 | 8.4900 ea            | 8.4900  | 4584.80   |
| FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____<br>SHIP VIA ANDERSON COUNTY<br>RECEIVED COMPLETE AND IN GOOD CONDITION<br>Taxable 7788.00<br>Non-Taxable 0.00<br>Sales Tax 003.88<br><b>TOTAL 8881.08</b> |        |   |     |      |  | Sales total: 8778.00 |         |           |

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(788) 448-7108 FAX (788) 448-7188

Merchant Copy  
**INVOICE**  
THE ONLY PLACE TO BUY  
THE ONLY PLACE TO BUY

Page: 1 Invoice: 10178782

Special Instructions: Time: 10:07:00  
Ship Date: 08/29/11  
Invoice Date: 08/29/11  
Due Date: 08/08/11

Sold to: MIKE Add my order

Sold To: ROGER KENT Ship To: GEMENT  
2208 N NIMOSH RD (788) 448-8958 NOT FOR HOUSE USE  
GARNETT, KS 66032 (788) 448-8958

Customer #: 000057 Customer Pch: Order By:

| ORDER  | SHIP   | L | UM  | ITEM | DESCRIPTION  | AR Price/Unit        | PRICE   | EXTENSION |
|--|--------|---|-----|------|--|----------------------|---------|-----------|
| 800.00   | 800.00 | F | BAG | OPFA | FLY ASH MIX 80 LBS PER BAG                           | 8.0000 ea            | 8.0000  | 8416.40   |
| -8.00  | -8.00  | F | PL  | OPMP | MONARCH PALLET                                       | 14.0000 ea           | 14.0000 | -78.00    |
| 840.00   | 840.00 | F | BAG | OPPO | Credited from invoice 10171878<br>PORTLAND CEMENT-94 | 8.4900 ea            | 8.4900  | 4584.80   |
| FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____<br>SHIP VIA ANDERSON COUNTY<br>RECEIVED COMPLETE AND IN GOOD CONDITION<br>Taxable 7988.00<br>Non-Taxable 0.00<br>Sales Tax 618.15<br><b>TOTAL 8606.15</b> |        |   |     |      |  | Sales total: 8788.00 |         |           |

1 - Merchant Copy



**R.J. Enterprise**  
**22808 NE Neosho RD**  
**Garnett, KS 66032**

**Herman 13-A**

Start 10-3-2011

Finish 10-4-2011

|     |          |     |
|-----|----------|-----|
| 1   | soil     | 1   |
| 11  | clay     | 12  |
| 8   | lime     | 20  |
| 159 | shale    | 179 |
| 31  | lime     | 210 |
| 75  | shale    | 285 |
| 8   | lime     | 293 |
| 5   | shale    | 298 |
| 39  | lime     | 337 |
| 18  | shale    | 355 |
| 15  | lime     | 370 |
| 6   | shale    | 376 |
| 13  | lime     | 389 |
| 168 | shale    | 557 |
| 20  | lime     | 577 |
| 61  | shale    | 638 |
| 29  | lime     | 667 |
| 22  | shale    | 689 |
| 13  | lime     | 702 |
| 16  | shale    | 718 |
| 6   | lime     | 724 |
| 8   | shale    | 732 |
| 8   | lime     | 740 |
| 6   | shale    | 746 |
| 6   | bkn sand | 752 |
| 28  | shale    | 780 |

set 20' 7"

ran 683' 2 7/8

cemented to surface 78 sxs

good show

T.D.