



KANSAS CORPORATION COMMISSION 1069574  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
09/27/2011    09/27/2011    09/28/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25192-00-00  
Spot Description: \_\_\_\_\_  
SE\_NW\_NW\_SE Sec. 15 Twp. 21 S. R. 20  East  West  
2295 Feet from  North /  South Line of Section  
2150 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: HERMAN Well #: 3-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1185 Kelly Bushing: 1185  
Total Depth: 852 Plug Back Total Depth: 846  
Amount of Surface Pipe Set and Cemented at: 10 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 846 w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garris Date: 12/05/2011



1069574

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HERMAN Well #: 3-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dk sand</td> <td>834</td> <td></td> </tr> <tr> <td>shale</td> <td>852</td> <td></td> </tr> </table>	Name	Top	Datum	dk sand	834		shale	852	
Name	Top	Datum								
dk sand	834									
shale	852									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Monarch	90	
production	5.625	2.875	10	846		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
13	796.0 - 802.0		
20	819.0 - 829.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise**  
**22808 NE Neosho RD**  
**Garnett, KS 66032**

**Herman 3-I**

Start 9-26-2011

Finish 9-27-2011

3	soil	3	
7	clay	10	
33	lime	43	
167	shale	210	
32	lime	242	
67	shale	309	
13	lime	322	
6	shale	328	set 20' 7"
39	lime	367	ran 846' 2 7/8
19	shale	386	cemented to surface 90 sxs
13	lime	399	
8	shale	407	
13	lime	420	
167	shale	587	
21	lime	608	
59	shale	667	
30	lime	697	
20	shale	717	
12	lime	729	
15	shale	744	
8	lime	752	
9	shale	761	
8	lime	769	
11	shale	780	
11	sandy shale	791	odor
8	sandy shale	799	good show
7	Bkn sand	806	good show
12	sandy shale	818	show
13	Bkn sand	831	good show
3	Dk sand	834	
18	Shale	852	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (788) 448-7108 FAX (788) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10176283**

Special: Time: 14:22:29  
 Invoices: Ship Date: 09/18/11  
 Invoice Date: 09/18/11  
 Due Date: 10/08/11

Sold to: MIKE Acct rep end:

Sold To: ROGER KENT Ship To: ROGER KENT  
 8888 NE NEGONO RD (788) 448-8088 KOT FOR HOUSE USE  
 GARNETT, KS 68032 (788) 448-8088

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	Alt Price/Low	PRICE	EXTENSION
560.00	560.00	P	BAG	GPFA	PLY ASH MIX 80 LBS PER BAG	0.0000 bag	8.9900	\$410.40
14.00	14.00	P	PL	GPMP	MONARCH PALLET	15.0000 PL	10.0000	\$150.00
								<b>Sales total</b> \$560.40
FILLED BY: ORDERED BY: DATE SHIPPED: DRIVER:						SHIP VIA: ANDERSON COUNTY		Taxable: 560.40
						Customer Pick up		Non-taxable: 0.00
						TAX #		<b>Sales tax</b> 288.40
								<b>TOTAL</b> \$848.80

1 - Merchant Copy



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Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10176390**

Special: Time: 12:08:31  
 Invoices: Ship Date: 09/18/11  
 Invoice Date: 09/18/11  
 Due Date: 10/08/11

Sold to: MIKE Acct rep end:

Sold To: ROGER KENT Ship To: T 8819  
 8888 NE NEGONO RD (788) 448-8088 448-7884  
 GARNETT, KS 68032 (788) 448-8088

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	Alt Price/Low	PRICE	EXTENSION
85.00	85.00	P	PC	TB1012	PRESSURE TREATED-4R 2 X 12 X 12'	781.8500 msp	18.0000	\$144.00
85.00	85.00	P	PC	TB816	PRESSURE TREATED-4R 2 X 6 X 12' OGA	662.7010 msp	31.0000	\$200.80
								<b>Sales total</b> \$1018.80
FILLED BY: ORDERED BY: DATE SHIPPED: DRIVER:						SHIP VIA: Customer Pick up		Taxable: 1018.80
						TAX #		Non-taxable: 0.00
						TAX #		<b>Sales tax</b> 84.63
								<b>TOTAL</b> \$1104.23

1 - Merchant Copy

