15-071-20675-0000 FORM C-1 7/91 CORRECTION FORM MUST BE TYPED

FORM	MUST	BE	Т	ΥF	ÞΕ

FECTIVE DATE:_	7-811	State of Kansas
STRICT # (NOTICE OF INTENTION TO

ELLECITAE DAIE.	, 0		State of Kan	sas	FORM MUST BE SIGNED
DISTRICT #			NOTICE OF INTENTIO		ALL BLANKS MUST BE FILLED
SGA?Yes,X.				ve (5) days prior to comm	
				Spot	East 24. Twp19. S, Rg .40X West
Expected Spud Da	ite0/	05	97 ن	SE/43.4.4. Sec	24. Twp19. S, Rg .40 _X West
	month	day	year		
			1		t from South / North line of Section
				770 le	et from mast / west/line of Section
		Inc		IS SECTION _X REGUL	
		e 1190		(NOTE: Locate well o	on the Section Plat on Reverse Side)
City/State/Zip	o: Midland, T	exas 79701	• • • • • • • • • • • • • • • • • • • •	County: Greeley	<u>.</u>
		s		Lease Name: Floyd	Well #: 3
Phone: (915) 6	83-1448			Field Name: Bradshaw	
			,	Is this a Prorated/Spa	ced Field? yesX. no
CONTRACTOR: Lic	ense #: 30	606		Target Formation(s): W	infield A. T
		any, Inc		Nearest lease or unit	boundary: .330
		: '			on: 3560.8 feet MSL
Well Drilled	For:	Well Class: Ty	pe Equipment:		warter mile: yesX. no
					l within one mile: yesX. no
Oil	Enh Rec	.X. Infield .X	. Mud Rotary		sh water: 200 - 220'
	Storage	Pool Ext			ble water: 1,200+ 1450
	Disposal	Wildcat			ate: 1X. 2
Seismic;				· · ·	Planned to be set: 250'
					pe required:
If OWWO: old wel					3000'
					th: Winfield
•				Water Source for Drill	
				water source for pritt	- •
		Old Total Depth izontal wellbore? .		Hitl Come De Telenion	well farm pond .X other
· ·					yesX. no
		• • • • • • • • • • • • • • • • • • • •			
BOLLOW HOLE FOCA	Trion	a salah jiga masa sa a sa a sa a sa a sa a sa a sa	-2	* WELL #=	WAS: 2 15:3
			AFFIDAV		
	ereby affirms	that the drilling,	completion and ev	entual plugging of this w	ell will comply with K.S.A. 55-101,
et. seq.					
		ing minimum require te district office		of well:	
2. A copy o	of the approv	ed notice of intent	to drill shall be	posted on each drilling	ria:
The minimal	mum amount of	surface pipe as spec	ified below shall b	be set by circulating ceme	nt to the top; in all cases surface
pipe sha	ll be set th	rough all unconsoli	dated materials pl	us a minimum of 20 feet i	nto the underlying formation;
4. IT the V	well is ary y prior to p	note, an agreement	between the opera	tor and the district offi	ice on plug length and placement is
			notified before w	ell is either plugged or	production casing is cemented in:
					LE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD	DATE. IN AL	L CASES, NOTIFY DIS	TRICT OFFICE PRIOR	TO ANY CEMENTING.	
T handhu aantifu	+60+ +60 0+	atamanta mada banaj	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	+6- 6+ -6 1	and halias
I hereby certify	that the st	atements made heren	are true and to	the best of my knowledge	and pelier.
Date: 06-27-97	Sign	ature of Operator o	Agent:		Title.Treasurer
					nî 🥰 🐼 il
		FOR KCC USE:	071-2067	Kama	01:
		API # 15	required NONE	feet	1 22-47
				40' feet per Alt. X(2)	07-02-97
		Approved by: _	JK 7-3-9	7	
				2 60	
		This authoriza		-3-98 ling not started within	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	• .		ffective date.)	ting not started within	
					1 53

REMEMBER TO:

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File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

755 4. M. W. 145.2.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AFI NO. 1J-	
OPERATOR Horseshoe	Operating, Inc
LOCATION OF WELL: COUNTY_Greeley	
LEASE -Floyd	
WELL NUMBER 2 3 FIELD Bradshaw	990 feet from east/west line of section
FIELDBradshaw	SECTION 24 TWP 19 S RG 40 W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640	TO COCOTON V DEGUTAR
QTR/QTR/QTR OF ACREAGE ALL - Sec 24 - 195-40w	IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
ETT SERVE TO THE S	CORNER BOUNDARY.
	2
	PLAT
	butable acreage for prorated or spaced wells.)
(Show footage to the neares	t lease or unit boundary line.)
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	ليني الحال الأراب الأراب المنظم في المنظم ال
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24	EXAMPLE .
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• • • • • • • • • • • • • • • • • • • •	
	. 3390
990'	
. 330	
<u> </u>	SEWARD CO.
	# * *

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. .1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.