

FOR KCC USE:

15-071-20637-01-00 FORM C-1 7/91

EFFECTIVE DATE: 2-11-95

FORM MUST BE TYPED

DISTRICT # 1  
SGA? Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 02 15 95  
month day year

Spot SW NE NE Sec 7 Twp 19 S. Rg 40 East  
 West

OPERATOR: License # 7040  
Name: Darnick Resources Inc.  
Address: 515 W. Greens Rd. Suite 1150  
City/State/Zip: Houston Tx 77067  
Contact Person: Doug Hendricks  
Phone: 713-873-6883

990 feet from South / North line of Section  
990 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley  
Lease Name: Koch Well #: 2-H  
Field Name: Bradshaw

CONTRACTOR: License # 5141  
Name: Zenith Drilling

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Towanda (Chase)

Nearest lease or unit boundary: 990  
Ground Surface Elevation: 362.7 feet MSL

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield  Mud Rotary  
 Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other

Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1340 1440

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 240

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Length of Conductor pipe required:  
Projected Total Depth: 4098 MD

Formation at Total Depth: Towanda  
Water Source for Drilling Operations:

well farm pond  other

Directional, Deviated or Horizontal wellbore?  yes no

DWR Permit #:   
Will Cores Be Taken? yes  no

If yes, true vertical depth: 2960

If yes, proposed zone:

Bottom Hole Location: 1945 FNL, 1945 FEL (7)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief  
Date: 2-2-95 Signature of Operator or Agent: Terry W Maxwell Title: Agent

FOR KCC USE:  
API # 15-071-20637-01-00  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 220 feet per Alt.   
Approved by: DPW 2-6-95  
This authorization expires: 8-6-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED COMMISSION

FEB 06 1995  
02-06-95

7  
19  
400

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Dernick Resources Inc.  
 LEASE Koch  
 WELL NUMBER 2-H  
 FIELD Bradshaw

LOCATION OF WELL: COUNTY Greeley  
990 feet from ~~south~~ north line of section  
990 feet from ~~east~~ west line of section  
 SECTION 7 TWP 19 RG 40

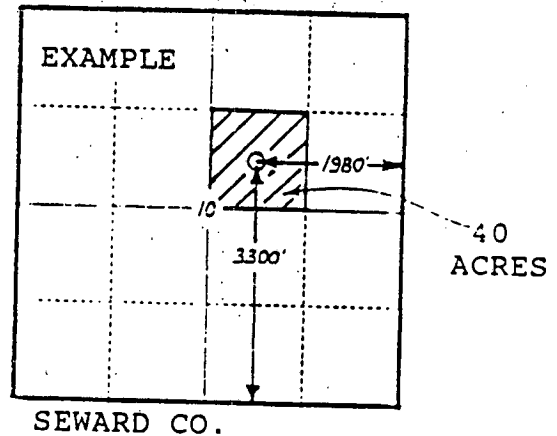
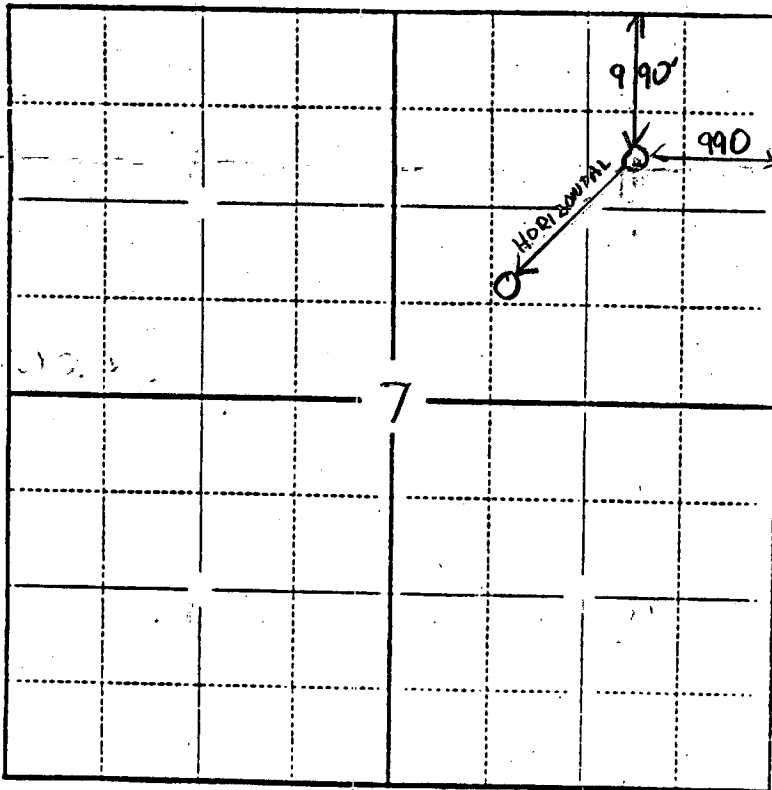
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640  
 QTR/QTR/QTR OF ACREAGE N 1/2

IS SECTION  REGULAR or  IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.