

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20599 **CONFIDENTIAL**
County Greeley
C SE 35 Twp. 19 Rng. 40 E
Y

Operator: License # 7040

Name: Dernick Resources, Inc.

Address 515 West Greens Road
Suite 1150

City/State/Zip Houston, Texas 77067-
3279

Purchaser: Natural Gas Clearinghouse

Operator Contact Person: Terry Maxwell

Phone (316) 624-6405

Contractor: Name: Norseman Drilling **KCC**

License: 03779 **NOV 2**

Wellsite Geologist: David Dernick

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-16-93 7-19-93 9-15-93

Spud Date 7-16-93 Date Reached TD 7-19-93 Completion Date 9-15-93

1320 Feet from (S) (circle one) Line of Section
1320 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)
Lease Name Wineinger Well # 2-35
Field Name Bradshaw
Producing Formation U Winfield
Elevation: Ground 3569 KB 3578
Total Depth 2970 PBDT 2880
Amount of Surface Pipe Set and Cemented at 280' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2950'
feet depth to surface w/ 700 sx cat.

Drilling Fluid Management Plan ALT 2 JH 5-14-98
(Data must be collected from the Reserve Pit)

Chloride content 90,000 ppm Fluid volume 300 bbls.

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 19 S Rng. _____ E/W

County Greeley **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W Maxwell

Title Consultant to Operator Date 11-2-93

Subscribed and sworn to before me this 3 day of November
19 93.

Notary Public David D Maxwell

Date Commission Expires 12-13-96

NOV 12 1993
11-12-93
CONSERVATION DIVISION
WICHTA, KANSAS
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)
KCC
KCS
PUBLIC
STATE OF KANSAS

Operator Name Dernick Resources, Inc. Lease Name Wineinger Well # 2-35

County Greeley

Sec. 35 Twp. 19 Rge. 40
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: Neut-Density, Gamma Ray
Sonic, Cemt Bond Log

Log Sample

Name	Top	Datum
Stone Corral	2474	1104
Krider	2804	774
U Winfield	2836	742
U Ft. Riley	2916	662

FORMATION (Top), Depth and Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23		60/40 poz	200	2% gell, 3% cacl, 1/4 celo
Production	7 7/8"	4 1/2"	10.5		Self stress	100	
"	"	"	"	"	Lite	600	1/4 celo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Off Zone	2893-2904	Class A	450	Class A, Cacl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2850-2857	350 gal 7.5% HCL	2850-57
2	2893-2904	500 Gal 15% HCL	2893-2904
		Frac 7,182 gal gel KCl 20,000# 20/40 sand and N2	"

TUBING RECORD Size 2 3/8" Set At 2860 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SVD or Inj: 9-14-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5	75		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2850-57

CEMENTING SERVICE REPORT

CONFIDENTIAL DS
DOWELL SCHLUMBERGER INCORPORATED

15-071-20599-0000
TREATMENT NUMBER: 03-12-5388
DATE: 7-20-93
STAGE: DS DISTRICT: Ulysses, KS

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO.: Ulysses #2-35 LOCATION (LEGAL): Sec 35-19s-40w RIG NAME: Noeseman Drilling #2
 FIELD POOL: _____ FORMATION: _____ WELL DATA: BIT SIZE: 7 7/8 CSG/Liner Size: 4 1/2 BOTTOM: _____ TOP: _____
 COUNTY/PARISH: Greene STATE: Ks API. NO.: _____ TOTAL DEPTH: 2970 WEIGHT: 105
 NAME: Gamma Resources ADDRESS: _____ ZIP CODE: _____ MUD TYPE: _____ GRADE: SSS
 AND: _____ MUD DENSITY: _____ LESS FOOTAGE SHOE JOINT(S): 22 TOTAL: _____
 MUD VISC.: _____ Disp. Capacity: 46.8

ORIGINAL

SPECIAL INSTRUCTIONS: **KCC**
 NOTE: Include Footage From Ground Level To Head In Disp. Capacity
 Float TYPE: atch down 6a Ffle Al TYPE: _____
 DEPTH: 2948 DEPTH: _____
 SHOE TYPE: cut nose TYPE: _____
 DEPTH: 2970 DEPTH: _____

NOV 2

CONFIDENTIAL

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE: 1962 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²): _____
 PRESSURE LIMIT: _____ PSI BUMP PLUG TO: 1820 PSI
 ROTATE: _____ RPM RECIPROCATATE: _____ FT No. of Centralizers: 10

TIME	PRESSURE		VOLUME PUMPED bbl		JOB SCHEDULED FOR			ARRIVE ON LOCATION			LEFT LOCATION		
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
0001 to 2400													
0946	270		9		7:30	7-20-93	7.3	H2O		0700	7-20-93	1130	7-20-93
0947	320		22.4		7:30		7.3	cmf	12.2				
1002	190			112	7:1		7.1	cmf	12.2				
1015	180		26		7:1		7.1	cmf	14.5				
1017	170			11	7:1		7.1						
1019	0												
1024	0		46.8		4		4	H2O					
1031	450		25		4		4						
1033	580		30		4		4						
1034	640		35		4		4						
1035	760		40		2		2						
1036	740		41		2		2						
1038	850		46		2		2						
1039	1820		47		2		2						
1040													

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

REMARKS: _____

RECEIVED

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED		
			1	2	3	4	BBLs	DENSITY	
1.	600	2.10	65%	35% spgr + 6% gal + 1/4 #1029				224.4	12.2
2.									
3.	100	1.50		self stress I + 8% D-127				26.7	14.5
4.									
5.									
6.									

BREAKDOWN FLUID TYPE: _____ VOLUME: _____ DENSITY: _____ PRESSURE: _____ MAX. 16.5 MIN. _____
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST: YES NO Cement Circulated To Surf. YES NO 6 Bbls.
 BREAKDOWN: _____ PSI FINAL: _____ PSI DISPLACEMENT VOL. 46.8 Bbls. TYPE OF WELL: OIL GAS STORAGE BRINE WATER
 Washed Thru Perfs: YES NO TO _____ FT. MEASURED DISPLACEMENT: _____ WIRELINE INJECTION WILDCAT
 PERFORATIONS: _____ TO _____ TO _____ CUSTOMER REPRESENTATIVE: Terry Maxwell SUPERVISOR: James Esquivel

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-071-20599-00-00
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

5371
 7-17-93

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
7-16-93	27	17	4D		9:10 PM	11:30 PM	12:15 AM	
Lease	Well No.	Location	County	State				
Wineinger	2-35	Tribune	85-3E-4N-4S	Greeley	Kan			

Contractor Norseman Drilling		Type Job Surface	
Hole Size 12 1/4	T.D. 282'	Csg. Size 8 5/8	Depth 281'
Drill Pipe	Depth NOV 2	Tool	Depth CONFIDENTIAL
Cement Left in Csg. 44.87	Shoe Joint 44.87	Press Max.	Minimum
Meas Line	Displace	Perf.	

Owner Same	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Derrick Resources, Inc	Street 515 W. Greens Road, Suite 1150
City Houston State Tx 77067	The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. Terry Maxwell	
CEMENT	
Amount Ordered 200 SKs 60/40 per 3 1/2 CC - 2 1/2 CC	Consisting of 1/4 lbs Flo - Seal Per SK
Common	Poz. Mix
Gel. RELEASED	Chloride
Quickset DEC 2 2 1994	

EQUIPMENT	
Pumptrk No. 191	Cementer Walt
	Helper Wayne
Pumptrk No. 315	Cementer
	Helper
	Driver
Bulktrk	Driver

Handling 1/20 per SK	
Mileage 44 per SK/mile	
Sub Total	
Total	

DEPTH of Job	
Reference: Pumptruck	
8 5/8" wooden Plug	
225 per mile	
Sub Total	
Tax	
Total	

RECEIVED
 STATE EQUIPMENT COMMISSION
 NOV 12 1993
 6612 LADON
 Pattern Guide Slides -
 CONSERVATION DIVISION Plate -
 Wichita, Kansas
 1 - Centralizer -
 1 - Box Baker Loc -

Remarks:

[Handwritten signature]