

Corrected

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9738
Name Eves Oil Co.
Address Box F
City/State/Zip Sublette, Ks. 67877

Purchaser No contract as of 11-12-85

Operator Contact Person Ed Eves
Phone 316-675-8349

Contractor: License #
Name Cheyenne Drlg. Co.

Wellsite Geologist Ron Osterbuhr
Phone 316-276-8145

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

<u>5-11-85</u>	<u>5-15-85</u>	<u>9-10-85</u>
Spud Date	Date Reached TD	Completion Date
<u>2942</u>	<u>none</u>	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 601' feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 601' feet depth to 0' w/ 275 SX cmt

API NO. 15-071-20364-00-00

County Greeley

W/2 NW NW Sec. 2 Twp. 19 Rge. 40 East West

4620'
..... Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

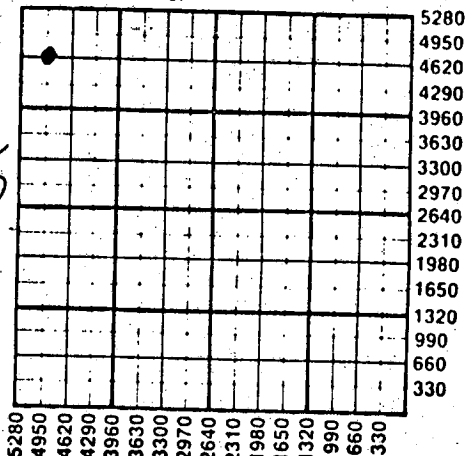
Lease Name Daskicil Well # 1

Field Name Byerly Bradshaw Gas Area

Producing Formation Winfield & Ft. Riley

Elevation: Ground 3579 KB 3588

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Tribune, Ks
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner-Operator Date 11-10-1985

Subscribed and sworn to before me this 10th day of Nov 1985

Notary Public [Signature]

Date Commission Expires 12-6-88



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC. SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec. 2, Twp. 19, Rge. 40

NOV 15 1985

RECEIVED
STATE CORPORATION COMMISSION
Daily Completed Commingled

2909 to 14

2873 to 83

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)

METHOD OF COMPLETION

Estimated Production Per 24 Hours	011	Gas	Water	Gas-Oil Ratio	Gravity
	abls	S11	MCF	0	CFPB

Date of First Production | Producing Method
 Sept. 10, 1985 | Flowing Pumping Gas Lift Other (explain).....

TUBING RECORD
 Size 2 3/8 | Set At 2876 | Packer at none
 Liner Run Yes No

3	2873' to 2883'	1000 gal. 28% MCA	15,000 gal. 6 10's; lbs sand-frac
2	2909 to 2914'	500 gal. 15% MCA	

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Production		Surface	
12 1/4"	8 5/8 "	24	10.5
7 7/8"	4 1/2"	2942'	H Poz
		600	2% gel

Purpose of String	Size Hole	Size Casing	Set (in O.D.)	Weight	Setting	Type of	Cement	Used	Additives
					Depth <td></td> <td></td> <td>#Sacks <td>Percent </td></td>			#Sacks <td>Percent </td>	Percent

Report all strings set-conductor, surface, intermediate, production, etc.

CASING RECORD New Used

Name	Top	Bottom
Anhydrite	1492	1535
Clay, shale	2000	1535
Clay, shale & salt	2000	2238
Shale & lime	2238	2492
Anhydrite	2492	2511
Shale	2511	2750
Lime, shale	2750	2940 RTD

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during tests. Attach extra sheet if more space is needed. Attach copy of log.

WELL LOG

Operator Name Eves Oil Co.
 Lease Name Doskicil
 Well # 1

Sec. 2 Twp. 19 Rge. 40 West East

Country Grayley Co.

SIDE TWO