

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

NOV 2

CONFIDENTIAL

Operator: License # 7040

Name: Dernick Resources, Inc.

Address 515 West Greens Road
Suite 1150

City/State/Zip Houston, Texas 77067-
3279

Purchaser: Natural Gas Clearinghouse

Operator Contact Person: Terry Maxwell

Phone (316) 624-6405

Contractor: Name: Norseman Drilling

License: 03779

Wellsite Geologist: David Dernick

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-2293 7-25-93 9-8-93
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20598-0000

County Greeley

C - SE Sec. 25 Twp. 19 Rng. 40 E W

1320 Feet from N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Floyd A Well # 2-25

Field Name Bradshaw

Producing Formation U Winfield

Elevation: Ground 3560 KB 3569

Total Depth 2980 PBTB 2955

Amount of Surface Pipe Set and Cemented at 281 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2976'

feet depth to 230' w/ 700 sx cnt.

Drilling Fluid Management Plan ALT 2 12-22-93
(Data must be collected from the Reserve Pit)

Chloride content 90,000 ppm Fluid volume 300 bbls.

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Maxwell

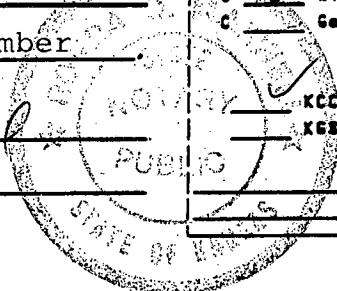
Title Consultant to Operator Date 11-2-93

Subscribed and sworn to before me this 3 day of November 19 93.

Notary Public Ronda D. Maxwell

Date Commission Expires 12-13-96

CONSERVATION DIVISION
Wichita, Kansas
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 SVD/Rep NGPA
 Plug Other (Specify)



91

Operator Name Dernick Resources, Inc. Lease Name Floyd A Well # 2-25

Sec. 25 Twp. 19 Rge. 40
 East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy.)

Name	Top	Datum
Stone Corral	2472	1097
Krider	2796	773
U Winfield	2834	735
U Ft. Riley	2902	667

List All E.Logs Run: Neut-Density, Gamma Ray
Sonic, Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	281	60/40 poz	200	2% gell, 3% cacl, 1/4 celo
Production	7 7/8"	4 1/2"	10.5	2976	Self stress	100	
"	"	"	"	"	Lite	600	1/4 celo

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
	Top Bottom				
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	2883-2894	500gal HCL15%	Acid	2883-94
		18,000gal KCL 20000 sand	Frac	"
2	2849-2954	500gal HCL7.5%	Acid	2849-54

TUBING RECORD

Size 2 3/8" Set At 2917 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 9-20-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			80		50			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2883-94
2849-54

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. **Floyd "A" #2-25** LOCATION (LEGAL) **Sec. 25-19s-40w** RIG NAME: **Noeseman Drilling #2**
 FIELD POOL **Bradshaw** FORMATION **ORIGINAL** WELL DATA: BIT SIZE **1 7/8** CSG/Liner Size **4 1/2** BOTTOM TOP
 COUNTY/PARISH **Grealey** STATE **Ks** API. NO. **ORIGINAL** TOTAL DEPTH **2980** WEIGHT **10.5**
 NAME **GAMMA Resources** MUD TYPE **JSS** GRADE **JSS** FOOTAGE **2015**
 AND **KCC** MUD DENSITY **8.2** LESS FOOTAGE SHOE JOINT(S) **27.0** THREAD **8RD**
 ADDRESS **KCC** MUD VISC. **47.0** Disp. Capacity **47.0**

SPECIAL INSTRUCTIONS: **NOV** ZIP CODE: **66101**
 IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE **1992** PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT **1770** PSI BUMP PLUG TO **1770** PSI
 ROTATE **1770** RPM RECIPROCATE **1770** FT No. of Centralizers

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE **1992** PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT **1770** PSI BUMP PLUG TO **1770** PSI
 ROTATE **1770** RPM RECIPROCATE **1770** FT No. of Centralizers

ARRIVE ON LOCATION TIME **4:30** DATE **1-25-93** LEFT LOCATION TIME **2:30** DATE **1-25-93**

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION			LEFT LOCATION		
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE	TIME	DATE
0001 to 2400													
1038		70	12		6.9	H2O							
1040		400	224		6.9	CMT	12.2						
1455		280		112	6.9	CMT	12.2						
2009		350	26		6.9	CMT	14.5						
2011		370		14	6.9	CMT	14.5						
2013		30											
2018		50	97.6		6.6	H2O							
2022		420		20	6.6								
2023		670		30	6.6								RELEASED
2025		930		40	2								
2026		740		43	2								
2028		850		47	2								
2028		1770		48	2								
2029													

REMARKS: **PRE-JOB SAFETY MEETING**
START 410 AHEAD
START LEAD CMT.
PSI CHECK
START TAIL CMT.
PSI CHECK
SHOT DOWN WASH PUMP LINE DROP TOP PLAY
START DISPLACEMENT
PSI CHECK
" " " " " "
RELEASED
LOW PR RATO
PSI CHECK
NOV 21 1994
bump top play 1 at 1770
bleed psi of - play holding
" PHD job RECEIVED
 STATE CORPORATION COMMISSION

NOV 05 1993

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
			CONSERVATION DIVISION				BBLs	DENSITY
1.	600	2.10	65% spoz + 6% gel + 4% D27				224	12.2
2.			Wichita, Kansas					
3.	100	1.50	self stress I + .8% D127 + .2% D46				26	14.8
4.								
5.								
6.								

BREAKDOWN FLUID TYPE: HESITATION SO. RUNNING SO. CIRCULATION LOST YES NO
 Cement Circulated To Surf. YES NO Bbls.
 BREAKDOWN PSI: **47.6** Bbls
 Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE
 TYPE OF WELL: OIL STORAGE BRINE WATER
 GAS INJECTION WILDCAT
 PERFORATIONS: TO TO TO TO
 CUSTOMER REPRESENTATIVE: **Ferry Maxwell**
 DS SUPERVISOR: **JAMES E. SQUIVEL**

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

NOV 2
 CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.
 Home Office P. O. Box 31
 Russell, Kansas 67665

5039
 ORIGINAL

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-22-93	25	17	40	6:00 PM	9:30 PM	12:30 AM	1:00 AM
Lease <i>Fiber B</i>	Well No. <i>2-25</i>	Location <i>White Oak 7 1/2 S. 1 W. N. into</i>		County <i>Grege</i>	State <i>Kansas</i>		

Contractor <i>Horseman Only Rig # 2</i>	
Type Job <i>Surface</i>	
Hole Size <i>12 1/4</i>	T.D.
Csg. <i>8 5/8 230</i>	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line <i>NO</i>	Displace <i>17.5 bbls</i>
Perf.	

Owner *Derrick Resources*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To	<i>Derrick Resources</i>
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>Levy</i>
CEMENT	
Amount Ordered	<i>200 SK. 60/40 Poz 31cc 2 bags</i>
Consisting of	
Common	<i>120 SK.</i>
Poz. Mix	<i>80 SK.</i>
Gel.	<i>3 SK (No Ch)</i>
Chloride	<i>6 SK.</i>
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

EQUIPMENT

No.	Cementer	<i>Ken</i>
Pumptrk <i>300</i>	Helper	<i>Terry</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk <i>315</i>		<i>Fitz</i>
Bulktrk	Driver	

DEPTH of Job	
Reference:	
	<i>1-878 Surface Plug</i>
Sub Total	
Tax	
Total	

Remarks:
Hook up Circulate mud. Hook up + mix 200 SK. 60/40 poz 31cc + 2 bags. Displace with fresh water. Cement did circulate to pit. Thank you, Ken + crew

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 05 1993
 CONSERVATION DIVISION
 Wichita, Kansas
RELEASED
 NOV 21 1994
 FROM CONFIDENTIAL