

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dorchester Exploration, LEASE Cheek

SEC. 18 TWP. 19 RGE. 40

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
No tests or Cores			Base Stone Corral	2524
			Upper Winfield	2859
			Lower Winfield	2888
			Upper Ft. Riley	2927
			Well Logs: Acoustic	238-2942

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20	243	Pozmix	200	3% CACI
Production	7 7/8	5 1/2	14 15.5	2964	Class H Pozmix	385 100	5% Gel 10# salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 holes	Jet	2908-15
Size	Setting depth	Packer set at	4 holes	Jet	2930-37.5
2	2794	2790			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidize 1000 gals 15%		2908-37.5
Frac 17,000 gals water & 17,000 # sand		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
4-15-74		Flow
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
		1471
Water		Gas-oil ratio
% 60		
Disposition of gas (vented, used on lease or sold)		Perforations
Vented		2908-15 2930-37.5