TYPE	AFFIDAVIT OF COMPLETION FO	ORM ACO-1 WELL HISTORY					
SIDE ONE							
mission, days after Attac If confiderecord and Appliinjection	(2) copies of this form shall be filed with 200 Colorado Derby Building, Wichita, Kansar, the completion of a well, regardless of he ch separate letter of request if the informential, only file one copy. Information or described Side Two will then be held confidential. ications must be made on dual completion, or and temporarily abandoned wells. ch one copy only wireline logs (i.e. electrog, etc.). (Rules 82-2-105 & 82-2-125) KO	now the well was completed.  nation is to be held confidential.  n Side One will be of public  commingling, salt water disposal,  rical log, sonic log, gamma ray					
TICENSE #	5527 EXPIRATION DATE	E 10-30-83					
OPERATOR	Dorchester Exploration, Inc.	API NO. 15-071-20,046-60-60					
ADDRESS	3300 North A, Bldq. 8, Suite 100	e 100 COUNTY Greeley					
ADDICTOR	Midland, Texas 79701	FIELD N. Bradshaw (Chase)					
	T PERSON James S. Brunett PHONE 915/683-1866	PROD. FORMATION L. Winfield/U Ft Riley					
PURCHASER	Sunflower Electric Cooperative	LEASE Cheek					
	P.O. Box 980	_ WELL NO					
		_ WELL LOCATION C/NW					
	Sterring Divining Co.	1320 Ft. from N Line and					
CONTRACTO ADDRESS	Box 129	1390 Ft. from W Line of					
	Sterling, Kansas 67579	the NW (Qtr.) SEC 18TWP 19 RGE 40.4					
PLUGGING		WELL PLAT (Office Use Only)					
PLUGGING CONTRACTOR ADDRESS  TOTAL DEPTH 2965  PBTD 2947  WELL PLAT Use On KCC / KGS & SWD/REP PLG.							
ADDKE22							
TOTAL DEP	2965 PBTD 2947	SWD/REP					
SPUD DATE	11 20 72	PLG.					
	R 3644 DF KB 3654						
	VITH (CABLE) (ROTARY) (AIR) TOOLS.						
DOCKET NO	O. OF DISPOSAL OR REPRESSURING WELL BEING DISPOSE OF WATER FROM THIS LEASE						
Amount of	surface pipe set and cemented	_DV Tool Used?					
THIS AFFI	DAVIT APPLIES TO: (Circle ONE) - Oil, (as)	Shut-in Gas, Dry, Disposal,					
ALL REQUI	IREMENTS OF THE STATUTES, RULES AND REGULAT INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CIONS PROMULGATED TO REGULATE THE OIL					
• • •	<u>A F F I D A V I T</u>						
James	•	peing of lawful age, hereby certifies					
that:		n gil k me					
I a	m the Affiant, and I am familiar with the c ements and allegations contained therein ar	re true and correct.					
;	•	frames & Brunet (Name)					
SUB	SCRIBED AND SWORN TO BEFORE ME this	day of,					
1961.	ing the second of the second o	$\mathcal{L}$					
••	·	(NOTARY PUBLIC)					
MY COMMI	ssion expires: 12-3-85	1 30 g/m					
and the second s	STA	TECOMPONICE/VED					
	serson who can be reached by phone regarding	g any questions concerning this					
informat	ion.	UEP 2 MISSION SETTIME					

CONSERVATION DIVISION

FILL IN WELL LOG AS REQUIRED:

Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, calchion used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	DESCRIPTION, CO		n, flowing and	TOP	BOTTOM		NAME		DEPTH	
No tests or	Cores						se Ston rral	e	2524	
	÷					Ļο	per Win wer Win per Ft.	fie	ld 2859 ld 2888 ley 2927	
							lex Log oustic	s:	238-294	
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Report of all string	s set — surface,	intermediate,	production, el	c. CASING	RECORD	(New)	or (Used	)		
Purpose of string	Size hole drilled	Sixe casing set	Weight lbs/ft.	1	Type cem	ent	Sacks	Ту	pe and percent additives	
Surface	12 1/4	8 5/8	20	243		Pozmix		3		
Production	7 7/8	5 1/2	14	2964	Class H Pozmix		385 100	5% Gel 10# salt		
	PER			FORATION RECORD		,				
op, ft. Bottom, ft.		Sacks d	Sacks cement		Shots per ft.		Size & type		Depth interval	
TUBING RECORD				4 holes		J	Jet 2		908-15	
2	4 holes			et 2930-37.5						
		unt and kind of						pth inte	rval treated	
Acidize 100	0 gals 1	5%					290	8-3	7.5	
rac 17,000	gals wa	iter &	17000	# sand						
Date of first production Producing method (flowing, pumping, gas lift, etc.)								Gravity		
A-15-74  RATE OF PRODUCTION PER 24 HOURS	Oil	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	Flow Gest	171	Water	% <sub>6</sub>	O bbis.	s-oil ra	tio CFF	
Disposition of gas (vented	d, used on lease or		obis.		<del>, , ,</del>	orati	ons	15	2 9 3 0 3 7	