

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BEYMER & BEYMER
ADDRESS Box 363
Lakin, Kansas 67860

API NO. 15-071-20,251 0000
COUNTY Greeley
FIELD Bradshaw

**CONTACT PERSON Clyde Beymer, Jr.
PHONE 316 355 6232

PROD. FORMATION Winfield
LEASE Stephens

PURCHASER The Natural Gas Sales Co., Inc.
ADDRESS P.O. Box 1290
Hays, Kansas 67601

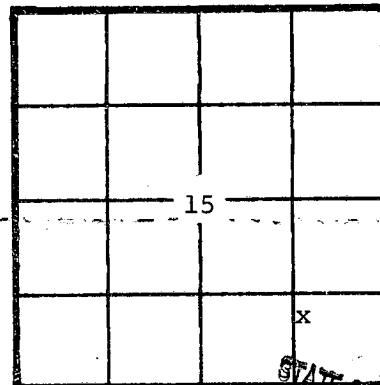
WELL NO. 1
WELL LOCATION 15-19S-40W

DRILLING Lakin Drilling Company
CONTRACTOR ADDRESS Lakin, Kansas 67860

1250 Ft. from N Line and
1400 Ft. from E Line of
the SE 1/4 SEC. 15 TWP. 19S RGE. 40W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2972 PBTD 2972

SPUD DATE 5-12-81 DATE COMPLETED 6-7-81

ELEV: GR 3577' DF KB 3584'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 324'

DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF KEARNY SS, I,

Clyde Beymer, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS partner (BOR)(OF) Beymer & Beymer

OPERATOR OF THE Stephens LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

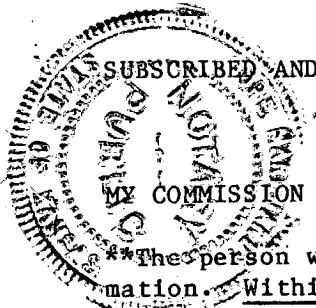
SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Handwritten signature and initials.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF January, 1982.



NOTARY PUBLIC

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|--------------|-------|
| Blue shale | 0 | 132 | | |
| Shale | 132 | 324 | | |
| Red bed and shale | 324 | 1368 | Red Bed | 1330 |
| Red bed and shale | 1368 | 1716 | | |
| Salt and shale | 1716 | 2162 | | |
| Anhydrate and salt | 2162 | 2484 | | |
| Anhydrate | 2484 | 2510 | Stone Corral | 2505 |
| Anhydrate and shale | 2510 | 2972 | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 12 1/2 | 8 5/8 | 23 | 324 | 50/50 Poz | 150 | 2% c.c. |
| Production | 7 7/8 | 4 1/2 | 9.5 | 2971 | 50/50 Poz | 600 | 18 % salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | | 2885 to 2892 |

| Size | Setting depth | Pecker set at |
|-------|---------------|---------------|
| 2 3/8 | 2919 | none |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Acidize with 1000 gal 15% acid | 2885 to 2892 |
| Frac 19,000 gallons water and 12,000 lbs sand | 2885 to 2892 |

| | | |
|--|--|-------------------------------|
| Date of first production November 13, 1981 | Producing method (flowing, pumping, gas lift, etc.) flowing | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil Gas 210 bbls. MCF | Water % 95 bbls. |
| Disposition of gas (vented, used on lease or sold) sold | | Gas-oil ratio Perforations |

