

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5527 EXPIRATION DATE 10-30-83
OPERATOR Dorchester Exploration, Inc API NO. 15-071-20,083-00-00
ADDRESS 3300 North A, Bldg 8, Suite 100 Midland, Texas 79701 COUNTY Greeley FIELD N. Bradshaw (Chase)
** CONTACT PERSON James S. Brunett PHONE 915/683-1866 PROD. FORMATION U. Winfield
PURCHASER Sunflower Electric Cooperative, Inc. LEASE Fecht "B"
ADDRESS P.O. Box 980 Kays, Kansas 67601 WELL NO. 1 WELL LOCATION C/NW/NW
DRILLING CONTRACTOR DNB Drilling, Inc. 660 Ft. from N Line and 660 Ft. from W Line of the NW (Qtr.) SEC 10 TWP 19 RGE 40
ADDRESS 701 First National Bank Bldg. Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with 'X' in top-left cell

(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

TOTAL DEPTH 2950 PBTD 2915
SPUD DATE 8-12-75 DATE COMPLETED 8-16-75
ELEV: GR 3591 DF KB 3596
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Brunett, being of lawful age, hereby certifies that:

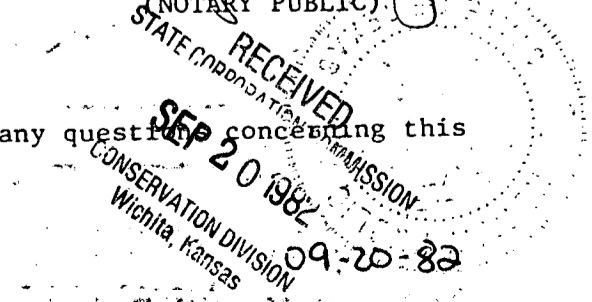
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Brunett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 1982.

Betty J. Joyner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-3-85



** The person who can be reached by phone regarding any question concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dorchester Exploration Inc. Fecht "B" SEC. 10 TWP. 19 RGE. 40

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores or Test			Base Stone Corral	2506
			Upper Winfield	2832
			Lower Winfield	2851
			Ran Wellex Acoustic Velocity	1400' - 2951

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	214	Class H	175	3% CACL
Production	7 7/8	4 1/2	Unknown	2941	Class H Pozmix	350 150	4.5% Gel 6# salt per sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Selective	N/A	2866-83
Size	Setting depth	Packer set at			
2 3/8 EUE	2909	SNC 2896			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% and Frac w/2000 gals gel water & 15,000# Sand	2866-83

Date of first production 9-23-75	Producing method (flowing, pumping, gas lift, etc.) Flow	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 992 MCF	Water % bbls. CFPB
Disposition of gas (vented, used or lease or sold) Vented	Perforations 2866-83	