

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

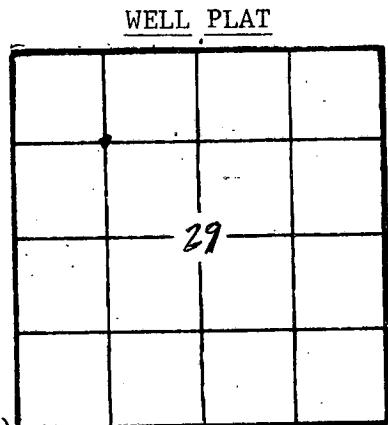
LICENSE # 5208 EXPIRATION DATE 6/30/84
OPERATOR Mobil Oil Corporation API NO. 15-071-20,285 0000
ADDRESS P. O. Box 5444 COUNTY Greeley
Denver, Colorado 80217 FIELD Bradshaw

** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PHONE 303/572-2696
PROD. FORMATION Chase

PURCHASER Sunflower Electric Cooperative, Inc. LEASE Kansas Agricultural Dev. Unit
ADDRESS 41 1st National Bank Bldg. Hays, KS 67601 WELL NO. #1
WELL LOCATION NW/4

DRILLING CONTRACTOR Earl F. Wakefield, Inc. 1320 Ft. from North Line and
ADDRESS 300 West Douglas, Suite 500 1320 Ft. from West Line of
Wichita, Kansas 67202 the NW/4 (Qtr.) SEC 29 TWP 19S RGE 40W (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3050' PBD 3032'
SPUD DATE 2/18/83 DATE COMPLETED 6/14/83
ELEV: GR 3619' DF KB 3627'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-4809 (C-19,847)

Amount of surface pipe set and cemented 1285' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

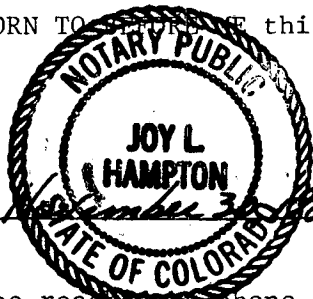
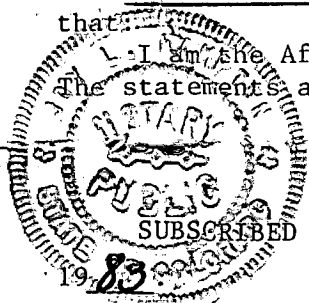
A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park
(Name)

SUBSCRIBED AND SWORN TO before me this 5th day of July



Joy L. Hampton
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 30, 1986

** The person who can be reached by phone regarding any questions concerning this information.

My Commission Expires Nov. 30, 1986
1050 - 17th Street
Denver, Colorado 80202

JUL 17 1983
07-13-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corporation

LEASE KS. Agric. Dev. SEC. 29 TWP. 19S RGE. 40W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Clay	0	30	Blaine Gyp	1786
Sand	30	140	Stone Corral	2420
Shale & Gyp	140	1160	Chase	2814
Shale & Gyp	1160	1285		
Shale & Gyp	1285	1590		
Shale - Gyp	1590	1830		
Stone Corral.	1830	1848		
Shale	1848	2025		
Shale & Salt Streaks	2025	2375		
Shale	2375	2795		
Shale & Lime	2795	3005		
Lime & Shale	3005	3050		
R.T.D.	3050	3050		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	32#	1285'	Class H Class H	350 125	12% gel + 3% CaCl ₂ 3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	3042'	65-35 Poz Class H	470 125	6% gel + 1/4# Flake 8% salt + .2% def.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2 shots/ft.	Size & type	Depth interval
					2892-95, 2897-2903 2905-2910, 2925-2930 2934-2938, 2944-2946 2955, 2959, 2968, 2971

TUBING RECORD

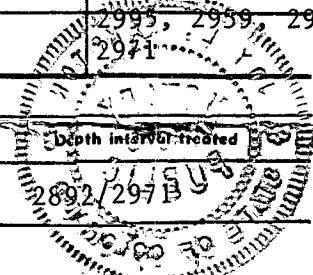
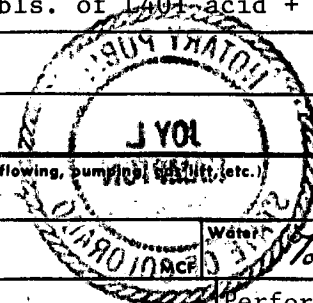
Size	Setting depth	Packer set at
2 3/8"	2916.31'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Acidized down 5 1/2" casing with 5,292 bbls. of 1401 acid + additives w/85 ball sealers.

Date of first production	Producing method (flowing, pumping, etc.)	Gravity
Awaiting pipeline connection		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Awaiting pipeline connection		



Perforations 2892-2971
My Commission Expires Nov 30
1020 17th Street
Denver, Colorado 80202