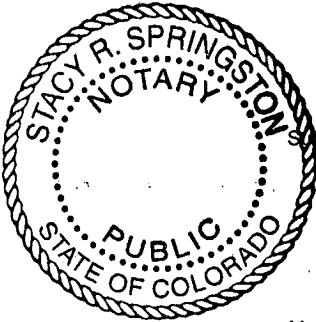


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: CORAL PRODUCTION CORP.	License Number: 32639
Operator Address: 1600 STOUT ST., SUITE 1500; DENVER, CO 80202	
Contact Person: JIM WEBER	Phone Number: (303) 623 - 3573
Permit Number (API No. if applicable): 15-185-23600-00-00	Lease Name & Well No.: MCCLURE 21-1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): NE NE SW SE Sec. <u>21</u> Twp. <u>24</u> R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1020</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1580</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section STAFFORD County
Date of closure: <u>06/28/2011</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? BENTONITE MUD SEAL	
Abandonment procedure of pit: HAULED FREE FLUIDS; ALLOWED TO DRY AND BACKFILLED	
RECEIVED JUL 25 2011 KCC WICHITA	
The undersigned hereby certifies that he / she is <u>PRESIDENT</u> for <u>CORAL PRODUCTION CORP.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
	_____ Signature of Applicant or Agent _____ Subscribed and sworn to me on this <u>19</u> day of <u>JULY</u> , 2011 _____ Notary Public _____ My Commission Expires: <u>2/1/2013</u>

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 19, 2011

Coral Production Corp.
1600 Stout St, Ste 1500
Denver, CO 80202

Re: Haul-Off Pit Extension
McClure #21-1 Lease
Sec. 21-24S-12W
Stafford County, Kansas
Permit No. 15-185-23600-00-00

Dear Sir or Madam:

This letter is written to inform you that you have been granted an extension of time in which to close the haul off pit associated with the McClure lease.

This extension will expire on October 19, 2011. I urge you to make every effort to close this pit within this time frame. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Doug Louis
Director

cc: File
District Office

KCC OIL/GAS REGULATORY OFFICES

Date: 04/15/11

District: _____

Case #: _____

- New Situation
 Response to Request
 Follow-Up

- Lease Inspection
 Complaint
 Field Report

Operator License No: 32639

API Well Number: 15-185-23600

Op Name: Coral Production Corporation

Spot: SE Sec 21 Twp 24 S Rng 12 E / W

Address 1: 1600 Stout St. Ste 1500

200 Feet from N / S Line of Section

Address 2: _____

2440 Feet from E / W Line of Section

City: Denver

GPS: Lat: _____ Long: _____ Date: _____

State: CO Zip Code: 80202 -

Lease Name: McClure Well #: 21-1 Pit

Operator Phone #: (303) 623-3573

County: Stafford

Reason for Investigation:

Central E & P staff requested an inspection of this reserve pit.

Problem:

Pit was not closed in a normal time frame.

Persons Contacted:

Kathy Haynes

Findings:

12:21 PM
Drill pit has 6" of fresh water in it and is too wet to close.
The East and West sides have been pushed in to aid drying of the pit.
The well was dry and abandoned.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Recommend that company be given a six month extension of time to close the reserve pit.
Forwarded information to Kathy Haynes (Pit Specialists)

10/19/11

Verification Sources:

Photos Taken: 0

<input checked="" type="checkbox"/> RBDMS	<input type="checkbox"/> KGS	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-1 Database	<input type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input type="checkbox"/> Other: _____		

By: _____

Richard Lacey

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

Date: 04/15/41

District: _____

License #: 32639

Op Name: 32639

Spot: SE Sec 21 Twp 24 S Rng 12 E W

County: Stafford

Lease Name: McClure Well #: 21-1 Pit

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness

Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Stafford

Gauge Connections Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

API:	1518523600	REMOVFLUI	<input type="checkbox"/>	CNTYNO	185
OPERATOR	CORAL PRODUCTION CO	DISTRECFL	Y	VERBAL	<input type="checkbox"/>
LIC	32639	GDP5	Y		
LEASE	MCCLURE 21-1	FIELDREP	HAUL OFF PIT FOR CORAL PRODUCTION CORP MCCLURE 21-1 LOCATED IN SEC.		
SEC	21				
TWP RGE	24 12 W	APPAPPRO	11/20/2009	<input type="checkbox"/>	WORKOVER PIT
FNL		SPUDDATE		<input checked="" type="checkbox"/>	HAULOFF PIT
FSL	0200	PITCLOSIE	11/11/1911		
FWL		PITEXT	02/20/2011		
FEL	2440	DISTRICT	1		
LINEREQ	<input type="checkbox"/>				

CORAL PRODUCTION CORP.

1600 STOUT STREET, SUITE 1500
DENVER, COLORADO 80202

Phone (303) 623-3573
Fax (303)623-2870

April 7, 2011

Kathy Haynes
Kansas Corporation Commission
Conservation Division
130 S. Market
Room 2078
Wichita, KS 67202

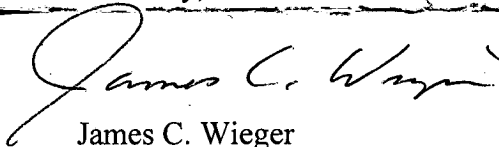
Re: McClure 21-1, NESWSE Sec 21, T24S, R12W; API 185-23600-0000; Stafford, Co.

Dear Ms. Haynes:

Coral Production Corporation is requesting an extension to the requirement for work-over pit closure at the above-referenced lease. Free fluids were removed at the termination of drilling operations, however additional water has accumulated in the pit and more time is needed for evaporation to occur. At the request of the landowner we are having the water removed and he does not want the pit closed until late summer when it is completely dry. We are requesting an extension until August, 2011.

If you have any questions, please call me at (303) 623-3573 extension #101.

Sincerely,



James C. Wieger
Geologist

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RECEIVED
APR 11 2011

KCC WICHITA



KANSAS

CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

November 12, 2010

Coral Production Corp.
1600 Stout st Ste 1500
Denver, CO 80202

Re: Haul-Off Pit Extension
McClure Lease Well No. 21-1
Sec. 21-24S-12W
Stafford County, Kansas
Permit No. 15-185-23600

Dear Sir or Madam:

This letter is written to inform you that you have been granted an extension of time in which to close the haul off pit associated with the McClure lease.

This extension will expire on February 20, 2011. I urge you to make every effort to close this pit within this time frame. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,



Doug Louis
Director

cc: File
District Office

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

CORAL PRODUCTION CORP.

1600 STOUT STREET, SUITE 1500
DENVER, COLORADO 80202

Phone (303) 623-3573
Fax (303)623-2870

November 3, 2010

Kathy Haynes
Kansas Corporation Commission
Conservation Division
130 S. Market
Room 2078
Wichita, KS-67202

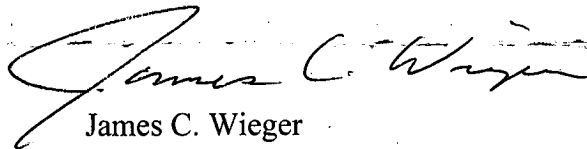
Re: McClure 21-1, NESWSE Sec 21, T24S, R12W; API 185-23600-0000; Stafford, Co.

Dear Ms. Haynes:

Coral Production Corporation is requesting an extension to the requirement for work-over pit closure at the above-referenced lease. Although free fluids were removed at the termination of drilling operations, additional water has accumulated in the pit and more time is needed for evaporation to occur. We are anticipating closure to occur within the next four months. We are requesting an extension until April, 2010.

If you have any questions, please call me at (303) 623-3573 extension #101.

Sincerely,



James C. Wieger
Geologist

RECEIVED

NOV 05 2010

KCC WICHITA

2/20/11