



KANSAS CORPORATION COMMISSION 1064393
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 6039
Name: L. D. Drilling, Inc.
Wellsite Geologist: NA
Purchaser: M V PURCHASING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: WALTERS DRILLING CO.
Well Name: SWANSON#1

Original Comp. Date: 08/30/1957 Original Total Depth: 3867

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/09/2011</u>	<u>08/11/2011</u>	<u>08/24/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-155-00194-00-01

Spot Description: _____
NE SE SE SE Sec. 15 Twp. 23 S. R. 5 East West
333 Feet from North / South Line of Section
320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Reno

Lease Name: SWANSON OWWO Well #: 1-15

Field Name: WILDCAT

Producing Formation: HUNTON LIME

Elevation: Ground: 1510 Kelly Bushing: 1512

Total Depth: 3902 Plug Back Total Depth: 3873

Amount of Surface Pipe Set and Cemented at: 753 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantao Date: 11/18/2011



1064393

Operator Name: L. D. Drilling, Inc. Lease Name: SWANSON OWWO Well #: 1-15
 Sec. 15 Twp. 23 S. R. 5 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NA
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
OLD SURFACE	12.25	8	00	753	NA	00	NA
PRODUCTION	7.875	5.5	14	3901	AA-2	175	.5%FluRed, 10%Salt, 25CCF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3746-3748	COMMON	50	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3746 - 3748'; 3746 - 3747'	250 gal 15% NE FE Acid	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>3838</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u> </u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u> </u> Gas Mcf <u> </u> Water Bbls. <u> </u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04802 A

15-235-5W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-11-11	DISTRICT: Pratt, Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ. <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: L. D. Drilling, Incorporated		LEASE: Swanson O.W.V.O.			WELL NO. 1-14		
ADDRESS:		COUNTY: Reno		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, M. McGraw			
AUTHORIZED BY:		JOB TYPE: C.C.S.P.W. - Long Str. in					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 8-10-11 DATE AM TIME	
37,216	1.25	19,907	1.25			ARRIVED AT JOB 8-11-11 AM 3:30	
19,903-19,905	1.25					START OPERATION AM 10:00	
						FINISH OPERATION AM 11:15	
19,826-19,860	1.29					RELEASED 8-11-11 AM 12:00	
						MILES FROM STATION TO WELL 60	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	A12 Cement	sf	175		\$ 2,975.00
CP 103	60/40 Poz Cement	sf	50		\$ 600.00
CC 102	Cellflake	Lb	44		\$ 162.80
CC 105	Deframer	Lb	42		\$ 168.00
CC 111	Salt (Fine)	Lb	797		\$ 398.50
CC 112	Cement Friction Reducer	Lb	50		\$ 300.00
CC 115	Gas Blot	Lb	165		\$ 849.75
CC 129	FLA-322	Lb	83		\$ 622.50
CC 201	Gilsonite	Lb	875		\$ 586.25
CF 103	Tap Rubber Plug, 5 1/2"	ea	1		\$ 105.00
CF 251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250.00
CF 1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215.00
CF 1651	Tubalizer, 5 1/2"	ea	6		\$ 660.00
CF 481	Port Collar, 5 1/2"	ea	1		\$ 3,500.00
CF 1901	Bastret, 5 1/2"	ea	1		\$ 290.00
CC 151	Sugar	Lb	50		\$ 100.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC 10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201
 ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

FIELD SERVICE TICKET
 1718 04803 A

15-235-5W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-11-11	DISTRICT: Pratt, Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: L.D. Drilling, Incorporated		LEASE: Sumner O.W.U.O.				WELL NO.: 1-15	
ADDRESS:		COUNTY: Reno		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mastal, M. McGraw			
AUTHORIZED BY:		JOB TYPE: C.C.S.P.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CC 151	Mud Flush	Gal	1,000		\$ 0 -
P E 100	Pickup Mileage	Mi	60		\$ 255 00
P E 101	Heavy Equipment Mileage	Mi	120		\$ 840 00
P E 113	Bulk Delivery	tm	624		\$ 998 40
P CE 204	Cement Pump 3,000 Feet To 4,000 Feet	hrs	4		\$ 2,160 00
P CE 240	Blending and Mixing Service	sk	225		\$ 315 00
P CE 504	Plug Container	Job	2		\$ 250 00
P S003	Service Supervisor	hrs	9		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 13,932 60
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Vernice R. Hill
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rick Smith
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Swanson O.W.O.	Well # 1-15	Date 8-11-11
Field Order # 4208	Station Pratt, Kansas	Casing 5 1/2" 14Lb.	Depth 3902ft
Type Job C.C.S.P.W. - Longstring	Formation	County Rego	State Kansas
		Legal Description 15-235-5W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2" 14Lb.	Tubing Size 2 1/2"	Shots/Ft	175 sacks	AA2 with 58 FLA	Rate	Press	ISIP	Reduct
Depth 3902ft	Depth	From	258	Deamer, 18 Gas	Max	108	25Lb	5 Min
Volume 4.7 Bbl	Volume	From	5 Lb	5 ft Gilsonite	Min			10 Min
Max Press 4000 PSI	Max Press	From	To 15.31	5.44 Gal	Avg	1.36	CU.FT	15 Min
Well Connection 1 1/2" CEN	Annulus Vol. Finger	From	To		HHP Used			Annulus Pressure
Plug Depth 1881 feet	Packer Depth	From	To	Flush	95 Bbl. Fresh Water			Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	Mr Graw
Time AM	Casing Pressure	Tubing Pressure
3:00	...	
3:30		
6:00		
9:00		
10:00	500	
		20
		44
	-0-	64
		106
10:23	100	
		6.5
10:40	500	
	1,400	
		9.5
		7
		3

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00	...				Cement and Float Equipment on location.
3:30					Trucks on location and hold safety meeting.
6:00					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto fill Inse screwed into collar and a total of 13 Joints new 14Lb/ft. 5 1/2" casing. A Bstr. was installed above collar #74. A Turbolizer was installed on collars #135, 79, 73. A Port Collar was installed on top of joint #74 or 807 ft. down from surface
9:00					Casing in well. Circulate for 1 Hour. Shot in well. Pressure test. Open well.
10:00	500			6	Start Fresh Water Pre Flush.
			20	6	Start mud Flush
			44	6	Start Fresh Water Spacer then mix 175 sacks AA2
	-0-		64		Stop pumping. Unscrew swedge from casing
			106		Insert Top Rubber Plug into casing. Wash pump and lines. Reinstall swedge and 2" Valve.
10:23	100			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
10:40	500		9.5		Plug down.
	1,400				Pressure up.
					Release pressure. Insert hold
			7	3	Plug Rat
					Wash up pump truck
					Job Complete.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Thank You Kevin Clarence. Mitre. Mitre



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04343 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-16-11	DISTRICT PRATT, KS	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER LD DRILLING	LEASE SWANSON OWNED	WELL NO. 115								
ADDRESS	COUNTY RENO	STATE KS.								
CITY	STATE	SERVICE CREW KC JOE, JEFF								
AUTHORIZED BY	JOB TYPE: CCSPW - SQUEEZE									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		19759	7				8-16			6:00
		21010				ARRIVED AT JOB				6:30
33708						START OPERATION				8:00
20920	7					FINISH OPERATION				1:30
						RELEASED				1:40
						MILES FROM STATION TO WELL				65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE100	COMMON CEMENT	SK	50		800.00
CE131	SUGAR	LB	50		100.00
E100	PERKID MILE	mile	60		255.00
E101	TRUCK MILE	mile	120		840.00
E113	BULK DELIVERY	TON	141		225.60
CE204	PUMP MANIFOLD	EA	1		2160.00
CE240	BLIND MANIFOLD	SK	50		70.00
5003	SERWIDE SUPERVISOR	EA	1		175.00
CE500	SLIPPER MANIFOLD	EA	1		430.00

CHEMICAL / ACID DATA:		

SUB TOTAL	DLS	4095.04
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE K. CONDLEY	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: LD Drilling
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD DRUMMOND Lease No. _____ Date 8-16-11
 Lease SWANSON OILWELL Well # 1-15
 Field Order # _____ Station PRATT KS Casing 3 1/2 Depth _____ County KENO State KS
 Type Job CCSW - SQUEEZE Formation HUNTON Legal Description 15-23-5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>3 1/2</u>	<u>2 1/8</u>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<u>3746</u>	<u>3748</u>					
Volume	Volume	From	To	Pad	Min		10 Min.	
<u>1.7</u>	<u>21.2</u>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative LD Station Manager SCOTT Treater GORDALEY

Service Units	<u>14907</u>	<u>33708-20920</u>	<u>19959-21010</u>
Driver Names	<u>KG</u>	<u>TOE</u>	<u>JEFF</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0830</u>					<u>ON LOCATION</u>
					<u>PKR - 3674 PERFS - 3746-48</u>
	<u>200</u>		<u>18</u>	<u>2</u>	<u>LOAD ANN - 18 bbl.</u>
	<u>200</u>	<u>1000</u>	<u>30</u>		<u>TUBING CIRCULATE</u>
	<u>100</u>	<u>1000</u>	<u>2</u>	<u>1</u>	<u>PULL 1 JT & RESET PKR</u>
					<u>LOAD ANN - TBC CIRC.</u>
					<u>SET PKR BELOW PERFS</u>
	<u>1000</u>	<u>100</u>	<u>1</u>	<u>1</u>	<u>LOAD TBC - ANN CIRC.</u>
					<u>PULL 20 JTS - SET PKR AT 2999'</u>
	<u>500</u>	<u>DEAD</u>	<u>3</u>	<u>1</u>	<u>LOAD ANN - HOLD 500#</u>
	<u>1000</u>		<u>1</u>	<u>1</u>	<u>LOAD TBC TO 1000# -</u>
		<u>1000</u>			<u>ANN. MATCH TBC 1000#</u>
					<u>SHUT DOWN PSI FULL OF TOGETHER</u>
<u>1115</u>					<u>PULL TBC & PKR</u>
					<u>TIP RUBBER ON PKR MISSING</u>
					<u>RUN NEW PKR</u>
					<u>SET PKR - 3674</u>
<u>1330</u>	<u>500</u>				<u>LOAD ANN - 4 bbl. - 500#</u>
		<u>1400</u>	<u>4</u>	<u>1/2</u>	<u>INT. RATE TBC - 1/2 BPM - 1400#</u>
					<u>OPEN BYPASS IN PACKER</u>
<u>1400</u>		<u>500</u>	<u>10+9=19</u>	<u>1 1/2</u>	<u>SPOT 50% CEMENT</u>

PAGE 2

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD [unclear]	Lease No. [unclear]	Date 8-16-11
Lease SWANSON OLDW	Well # 1-15	
Field Order # 2343	Station PRATT KS	Casing 3 1/2
Type Job CCSPW - SQUEEZE	Formation HAWTOWN	Legal Description 15-23-5
	Depth	County RENO State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2	2 1/8						Max	5 Min.
Depth	Depth	From 746	To 3748	Pre Pad			Min	10 Min.
Volume 1.7	Volume 21.2	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To				Gas Volume	Total Load
Plug Depth	Packer Depth	From	To	Flush				

Customer Representative **LD** Station Manager **SCOTT** Treater **COONLEY**

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
							CLOSE BYPASS
			500				PSI ANN TO 500#
				0	9	1/2	STARTS DESP
				500	10	1/2	CLAMPT PSI
				600	11	1/2	1/2 BPM - 600#
				1300	16	1/2	1/2 BPM - 1300#
				1400	20		STOP - PUMP - PSI FALL TO 0
				0			LAST 15 MINUTES
				0	20	1/2	STARTS PUMP
				700	20 3/4	1/2	20 3/4 OUT - 700# - STOP
1430			1000				1000# - HOLD SOLID
							RELEASE - HOLD
1445			300		10	2	REVERSE OUT
							RUN 4 HS
1500			350		30	2	REVERSE CLEAN
							PULL 4 HS + SET PAK
1515			400		40	1/2	TEST SOMEONE JOINT - HOLD
							PULL 7 HS
1600							JOB COMPLETE - KEVIN