



KANSAS CORPORATION COMMISSION 1066238  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34310  
Name: New Age Oil LLC  
Address 1: 308 W. 38th St.  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Travis Rozean  
Phone: ( 785 ) 623-0473  
CONTRACTOR: License # 34481  
Name: Tornado Drilling Company, LLC  
Wellsite Geologist: Tony Richardson  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>05/19/2011</u>	<u>05/25/2011</u>	<u>06/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23950-00-00  
Spot Description: \_\_\_\_\_  
NE SW NW SE Sec. 12 Twp. 8 S. R. 18  East  West  
1760 Feet from  North /  South Line of Section  
2170 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Rooks  
Lease Name: Carrol Conyac Well #: 6  
Field Name: \_\_\_\_\_

Producing Formation: Kansas City  
Elevation: Ground: 1920 Kelly Bushing: 1928  
Total Depth: 3710 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1260  
feet depth to: 0 w/ 350 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31000 ppm Fluid volume: 500 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 11/18/2011



1066238

Operator Name: New Age Oil LLC Lease Name: Carrol Conyac Well #: 6  
 Sec. 12 Twp. 8 S. R. 18  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1311	+619
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2860	-932
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3072	-1143
List All E. Logs Run:		Toronto	3094	-1165
<b>Attached</b>		LKC	3114	-1185
		BKC	3338	-1409
		Arbuckle	3432	-1503

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	265	Common	165	3% cc 2% gel
Casing	7.825	5.5	15.5	3694	Common	500	10% s 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
0	0	0	0	0	0	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Setup for Granite Wash Disposal</u>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	New Age Oil LLC
Well Name	Carrol Conyac 6
Doc ID	1066238

All Electric Logs Run

Dual Induction
Dual Compensated Porosity
Micro
Sonic

# ALLIED CEMENTING CO., LLC. 035779

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, KS

DATE <u>5-26-11</u>	SEC. <u>12</u>	TWP. <u>8</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Conyac</u>	WELL # <u>6</u>	LOCATION <u>Plainville 8N 1 1/2 E</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Sinto</u>				

CONTRACTOR Tornado Drilling #1  
 TYPE OF JOB Production string  
 HOLE SIZE 7 7/8 I.D. 9.710  
 CASING SIZE 5 1/2 DEPTH 3694  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 OPEN DU Tool DEPTH 1260  
 PRES. MAX 1700 psi MINIMUM  
 MEAS. LINE SHOE JOINT 22.49  
 CEMENT LEFT IN CSG. 22.49  
 PERFS.  
 DISPLACEMENT 87.74 bottom 30.11 top

OWNER  
 CEMENT  
 AMOUNT ORDERED 150 Com 10% salt  
2% Gel  
350 sk. lite 1/4" FD  
 COMMON 150 @ 16.25 2437.50  
 POZMIX @  
 GEL 3 @ 21.25 63.75  
 CHLORIDE @  
 ASC @  
Salt 13 @ 23.95 311.35  
Lite 350 @ 14.50 5075.00  
Fl. Sal 87 @ 2.70 234.90  
 HANDLING 516 @ 2.25 1161.00  
 MILEAGE 1100 miles 2554.00  
 TOTAL 11,837.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Heath, Shane, Bill  
 # 417 HELPER Todd  
 BULK TRUCK  
 # 410 DRIVER Ron  
 BULK TRUCK  
 # 481 DRIVER Nick

REMARKS:  
Reat Hole 30sk Insert @ 3671.57  
mixed 160sk Shut down washed  
pumping lines Diso. 87.7 bbl landed plug  
1300 psi float held  
Open DU Tool @ 1700psi - mixed 200sk  
Shut down Replaced plug Diso 30.11 bbl  
Landed plug 1500psi  
Cement Circulated

CHARGE TO: New Age Oil LLC  
 STREET 308 W 38th St  
 CITY Hayes STATE KS ZIP 67601

SERVICE  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE 2225.00  
 EXTRA FOOTAGE @  
 MILEAGE 90 @ 7.00 630.00  
 MANIFOLD @  
90 @ 4.00 360.00  
 TOTAL 3215.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT  
Oil Tool @ 26.0500  
Six cent @ 34 2034.00  
Basket @ 236 236.00  
Float Shoe @ 245.00  
 TOTAL 3290.00

PRINTED NAME Tony Richardson  
 SIGNATURE [Signature]

SALES TAX (If Any)  
 TOTAL CHARGES [Redacted]  
 DISCOUNT [Redacted] IF PAID IN 30 DAYS

[Signature] [Signature]