



KANSAS CORPORATION COMMISSION 1067851
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 7105 W. 105TH ST
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + _____
Contact Person: Lelsi Stuteville
Phone: (913) 980-8207
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/18/2011	10/20/2011	11/15/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25699-00-00
Spot Description: _____
NW NW SW SW Sec. 17 Twp. 16 S. R. 21 East West
1095 Feet from North / South Line of Section
5115 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: DPC Well #: 9
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 984 Kelly Bushing: 0
Total Depth: 720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 11/21/2011



1067851

Operator Name: Oil Sources Corp. Lease Name: DPC Well #: 9
 Sec. 17 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	20	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	703	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	664.0-672.0	2" DML RTG	8

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



CONSOLIDATED
Drilling Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

TICKET NUMBER 32982
LOCATION O'Nawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/20/11	5949	DPC #9	SW 17	16	21	FR
CUSTOMER			TRUCK#	DRIVER	TRUCK#	DRIVER
Oil Sources			506	FREMAD	Safety	Wdy
MAILING ADDRESS			495	HARBEC		
120 Shoreline DR.			* 505/7106	CASHEN		
CITY	STATE	ZIP CODE	548	REIDET		
Louisburg	Ks	66053				

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>720</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>703'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING <u>25" Plug</u>
DISPLACEMENT <u>4.08</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>5.0PM</u>

REMARKS: Establish pump rate. Mix + Pump 100* Premium Gel Flush
 Mix + Pump 1.07 SKS 50/50 Por Mix Cement. 270 Gal. Cement
 to surface. Flush pump + lines clean. Displace 2 1/2" Rubber
 plug to casing TD w/ 4.08 BBL fresh water. Pressure to
 1.800 PSI. Release pressure to set float valve. Start
 casing.

JTC Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	975.00
5406	20 mi	MILEAGE Truck assem	495	990.00
5402	703	Casing footage		PK
5407	1/2 Minimum	Ton Miles	548	165.00
5502C	1/2 hrs	Transport	505/7106	166.00
1124	1.0	1075K 50/50 Por Mix Cement		1118.15
1180	280#	Premium Gel		56.00
4402	1	2 1/2" Rubber Plug		28.00
			7.870	SALES TAX
				ESTIMATED TOTAL
				93.77
				2683.92

245339

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JTC Oil, Inc.

Drillers Log

Well Name DPC well #9

API# 15 15-059-25699-00-00

Cement Amounts

Surface Date 10/18/11 20 ft 6.5

3 Sacks

Cement Date 10/20/11

Well Depth 720

Casing Depth 703

Drillers Log

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
Top soil	0		
shale	5		
lime	18		
coal	41		
lime	47		
shale	58		
lime	63		
shale	82		
lime	118		
shale	140		
lime	215		
shale	238		
lime	265		
shale	271		
lime	297		
shale	304		
lime	328		
shale	355		
lime	360		
coal	383		
lime	386		
shale	417		
coal	544		
shale	547		
lime	556		
shale	560		
lime	617		
shale	633		
top oil sand	663-664 ok		
	664-665 ok mix		
	665-666 ok		

DK #4

666-667 good
667-668 good
668-669 v good
669-670 v good
670-671 v good
671-672 good
672-673 mix
673-674 mix :
674-675 shale

shale	675
stop drilling	720
casing pipe	703