



KANSAS CORPORATION COMMISSION 1063688  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

7/19/2011	7/20/2011	11/16/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24419-00-00

Spot Description: \_\_\_\_\_  
SW NE SE SW Sec. 5 Twp. 20 S. R. 23  East  West  
827 Feet from  North /  South Line of Section  
3140 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Linn  
Lease Name: South Baker Well #: L-7  
Field Name: LaCygne-Cadmus

Producing Formation: Peru  
Elevation: Ground: 866 Kelly Bushing: 0  
Total Depth: 285 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 283  
feet depth to: 0 w/ 50 sx crnt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrick</u> Date: <u>11/21/2011</u>



1063688

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: South Baker Well #: L-7  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>224</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	224	GL
Name	Top	Datum					
Peru	224	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	283	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	225-252	Acid 500 gal 7.5% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: L-7	-SW
Location: SW-NE-SE, S:5, T:20, S.R.:23, E	
County: LINN	
FSL: 825	827
FEL: 3135	3140
API#: 15107-24419-00-00	
Started: 7-19-11	
Completed: 7-20-11	

Lease :	S. BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

## Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	220.75				
1	221.75		1		
2	222.75		2		
3	223.75		1.5	SHALE (LIMEY) (FRACTORED) (WATER)	223.25
4	224.75		1.5	OIL SAND (SHALEY) (FAIR BLEED)	224.75
				OIL SAND (FRACTORED) (GOOD BLEED)	225.25
5	226.75		1		
6	227.75		2		
7	228.75		1.5		
8	228.75		1.5	OIL SAND (GOOD BLEED) (SOME SHALE)	229.25
9	229.75		1.5		
10	230.75		2.5	OIL SAND (LIMEY) (GOOD BLEED)	231.25
11	231.75		5.5		
12					
13				OIL SAND (FRACTORED) (GOOD BLEED)	
14				*CORE BARREL LOCKED UP AT 231.5*	
15					
16					
17					
18					
19					
20					



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Location: SW-NE-SE, S:5, T:20, S.R.:23, E
County: LINN
FSL: 825
FEL: 3135
API#: 15107-24419-00-00
Started: 7-19-11
Completed: 7-20-11

Lease :	SOUTH BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

## Core Run #2

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	231.25				
				OIL SAND (GOOD BLEED) (FRACTORED)	231.75
1	232.25		4	LIME	232.25
2	233.25		2.5		
3	234.25		1.5		
4	235.25		1.5		
5	236.25		1		
6	237.25		2		
7	238.25		1.5		
8	239.25		2		
9	240.25		2		
10	241.25		1.5		
11	242.25		2.5		
				OIL SAND (SOME SHALE) (GOOD BLEED)	242.75
12	243.25		3		
13	244.25		2.5	OIL SAND (SHALEY) (GOOD BLEED)	244.25
14	245.25		2.5		
				OIL SAND (GOOD BLEED) (SOME SHALE)	245.25
15	246.25		3		
16	247.25		4		
				OIL SAND (SHALEY) (GOOD BLEED)	248.25
17	248.25		2		
18	249.25		1.5		
				OIL SAND (SOME SHALE) (GOOD BLEED)	
19	250.25		2		
20	251.25		2		

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 68056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1	Invoice: <b>10032661</b>
Special : Instructions :	Time: 17:30:16 Ship Date: 07/11/11 Invoice Date: 07/15/11 Due Date: 08/05/11
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:
Sold To: <b>BOBCAT OILFIELD SRVC,INC</b> C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 68053	Ship To: <b>BOBCAT OILFIELD SRVC,INC</b> (913) 837-2823 (913) 837-2823
Customer #: <b>3570021</b>	Customer PO: Order By: <b>TERRY</b>

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
DIRECT DELIVERY. PHONE ORDER BY TERRY								
<p>913-837-4159</p> <p>South Baker L-7 7-20-11</p>								

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total \$3783.20	
SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable 3783.20 Non-taxable 0.00 Tax # _____	
X				Sales tax 238.34	
<b>TOTAL \$4021.54</b>					

2 - Customer Copy

