KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

| Type Tes | t: | | | | (See Instruc | tions on Re | verse Side |) | | | | |
|--|---|------------------------|--|--|---|---|--|---------------|------------------------------|--|---|---|
| ☐ or | en Flow | ı | | | | | | | | | | |
| √ De | eliverabil | ty | | Test Date 9/27/20 | | | | AP 15- | I No. 15 -199-20372 | ∞ | | |
| Company Raven F | | ces, LLC | | | | Lease Finley | | | | #1-22 | Well Numb | 981 |
| County Wallace | County | Locat y S/2 N/ | ion 2 NE NE | Section 22 | - | TWP 11S | | RNG (E 42W | /W) | | Acres Attri | ibuted |
| Fleid | | | | Reservoi Niobran | | | | Gas Ga | thering Conn | ection | | |
| Completion 3-17-10 | on Date | | | Plug Bac 1236' | k Total Dept | th | _ | Packer | Set at | | | _ |
| Casing S 4 1/2" | ize | Weigi 10.5 | nt | Internal I | Diameter | Set a | at | Perfo | orations .3' | To 1075' | | |
| Tubing S | ize | Weigt | nt | Internal I | Internal Diameter Set at Perforations To | | | | | | | - |
| Type Cor N2 Frac | npletion c "Sing | (Describe) | | Type Flui Only G | id Production | n | | Pump U No | nit or Traveling | Plunger? Yes | (No) | |
| Producing | g Thu (| / · ^ | 2) hu. 45 | % (| Carbon Dioxi | de | | % Nitrog | gen | Gas Gr | avity - G _e | |
| Vertical D | Pepth(H) | | ************************************** | | Pres | sure Taps | | | | (Meter F | Run) (Prov | er) Size |
| Pressure | Buildup | | | 11 at 1 | 0 am | (AM)(PM) | Taken_9/ | 27 | 20 | 11 at 10 am | (TAM | () (PM) |
| Well on L | ine: | Started 9/2 | 72 | 0 11 at 1 | 0 am | (AM)(PM) | Taken 9/ | 28 | 20 | 11 at 10 am | (AM |)(PM) |
| | | 1 | | | OBSERVE | D SURFAC | E DATA | | | Duration of Shut- | in 24 | Hours |
| Static / Dynamic Property | Dynamic Size Meter Differential T | | Flowing Temperature t | emperature temperature $(P_w) \propto (P_t) \propto (P_e)$ | | Pressure | Tubing Wellhead Pressure (P_w) or (P_t) or (P_a) psig psia | | Duration (Hours) | 1 ' | Liquid Produced (Barrels) | |
| Shut-In | .500" | | | | | | psla | 8 | | 24 | 0 | |
| Flow | .500" | | | | 5 | | | 5 | | 24 | 0 | |
| | | <u>-</u> | | | FLOW STR | EAM ATTR | BUTES | | | | | |
| Coeffiec (F _b) (F | Plate Coefficient (F _b) (F _p) Motor Prover Pressure psla Press Extension Pmxh | | | Grav Fac F | tor 1 | Flowing Temperature Factor F ₁₁ Temperature Factor F _{pv} | | | Metered Flow Fl (Mcfd) | REGEI (Cubic Fe NOV ^{Bayel}) | V,ED | Flowing Fluid Gravity G _m |
| ! | | | | | | | | | | KCC IANO | | |
| (D.)? - | | , (D.V). | | • | OW) (DELIV | | | | | (P ₂) | HITA | |
| (P _c) ² = | | : (P _w)² ≃ | Choose formula 1 or 2 | P _d = | | 1 |) _c - 14,4) + | | ; | (P _a) ² | ` = | |
| (P _a) ² - (F or (P _a) ² - (F | $ \begin{array}{c cccc} (P_{\rm e})^2 \cdot (P_{\rm g})^2 & (P_{\rm g})^2 - (P_{\rm w})^2 & 1. \ P_{\rm g}^2 - P_{\rm g}^2 \\ \text{or} \\ (P_{\rm g})^2 - (P_{\rm d})^2 & 2. \ P_{\rm g}^2 - P_{\rm g}^2 \\ & \text{divided by: } P_{\rm g}^2 - P_{\rm w}^2 \\ \end{array} $ | | | LOG of formula 1. or 2. and divide by: | formula 1. or 2. and divide p 2 p 2 Assigned | | | n x LOG | | Antilog | Open Flow Deliverability Equals R x Antile (Mcfd) | |
| | | | | | | | | | | | | |
| | | | | | | <u> </u> | | | | | | |
| Open Flor | w | | Mcfd @ 14. | 65 psia | | Deliverab | ility | | | Mcfd @ 14.65 psi | a | |
| | | ned authority, o | ald report is true | | | | <i>U</i> | | Nov | t and that he ha | s knowled | |
| | | For Comm | | | | _ | | | | ked by | | |
| | | r Gr Collan | | | | | | | CABC | noo uş | | |

| and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Finley 1-22 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission | |
|--|--|
| correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Finley 1-22 gas well on the grounds that said well: (Check one) Is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No | I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Raven Resources, LLC |
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| Signature: Aug. RECEIVED NOV 1 4 2011 | |
| RECEIVED NOV 1 4 2011 Signature: Much KCC WICHIT | I further agree to supply to the best of my ability any and all supporting documents deemed by Commission |
| RECEIVED NOV 1 4 2011 KCC WICHITA | staff as necessary to corroborate this claim for exemption from testing. |
| RECEIVED NOV 1 4 2011 KCC WICHITA | |
| RECEIVED NOV 1 4 2011 KCC WICHITA | Date: |
| Signature: Managing Member RECEIVED NOV 1 4 2011 KCC WICHITA | |
| Title: Managing Member | RECEIVED NOV 1 4 2011 Signature: KCC WICLUT |
| | Title: Managing Member |
| | |

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

| | | | | | rerse Side | , | | | | | |
|---|--|--|---|--|--|---|---|--------------------------|--|--|--|
| , | | Toot Date | | | | ADI | No 15 | | | | |
| ty | | | | | | | | | | | |
| es, LLC | <u></u> | | | Lease Finley | • | | | | | | |
| | | Section 22 | | TWP 11S | | RNG (E/ 42W | W) | | Acres Attribu | ted | |
| • | | | | | | Gas Gat | hering Conn | ection | VOL CEI | KED | |
| | | Plug Back 1236' | k Total Dept | h | | Packer S | Set at | KCC | 24 6 | 2011 | |
| Weight 10.5 | - · · - | Internal D | Diameter | Set a | t | | | то 1075' | TO 1075' VICHIA | | |
| Tubing Size Weight | | | | Internal Diameter Set at | | | | То | To A | | |
| (Describe) | | Type Flui | d Production | <u> </u> | | Pump Ur | nit or Traveling | Plunger? Yes | / No | | |
| Annulus / Tubing) |) | % C | arbon Dloxid | de | | % Nitrog | en | Gas G | ravity - G _g | | |
| | | | Press | sure Taps | | | | (Meter | Run) (Prover) | Size | |
| : Shut in 9/26 | 20 | 11 at 10 | 0 am | (AM) (PM) | Taken_9/ | 27 | 20 | 11 at 10 am | I (AM) (I | ——— РМ) | |
| Started 9/27 | 20 | 11 at 10 | 0 am | (AM) (PM) | Taken <u>9/</u> | 28 | 20 | 11 at 10 am | (AM) (I | PM) | |
| • | | | OBSERVE | D SURFACE | DATA | | · · · · · · · · · · · · · · · · · · · | Duration of Shut | -in_24 | Hours | |
| Meter Prover Pressure | e in le | Flowing Well Head Temperature t t | | Casing Wellhead Pressure (P _w) or (P _t) or (P _n) | | Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₂) | | Duration (Hours) | ' | Liquid Produced (Barrels) | |
| | 2 | | | 8 | psia | 8 | | 24 0 | | | |
| | | | | 5 | | 5 | | 24 | 0 | | |
| | | | FLOW STR | EAM ATTRI | BUTES | | | | | | |
| Plate Coefficient (F _b) (F _o) Mcfd Circle one: Meter or Prover Pressure psia Press Extension P _m x h | | Fact | or T | Temperature Fac | | ctor R | | (Cubic Fe | eet/ Fi | wing luid avity 3_ | |
| <u></u> . | | (ODEN EL | OW (DELIN) | EDADU ITV | CALCUI | ATIONS | | | | | |
| (P_) ² = | : | • | | | | | : | | | | |
| (P _a) ² - (P _w) ² | 1. P _a ² · P _a ² 2. P _a ² · P _a ² | LOG of formula 1. or 2. and divide by: | P ₀ ² -P ₂ ² | Backpres Slop Ass | sure Curve e = "n" origned | | .og [] | Antilog | Open Flo Deliverabi Equals R x A | ility Antilog | |
| | | | | | | | | | | | |
| | Mcfd @ 14.6 | 5 psia | | Deliverabi | lity | • | | Mcfd @ 14.65 ps | ia | | |
| erein, and that said | d report is true | | | • | thorized to | make th | Deto | ber f- | , | , , | |
| | Weight 10.5 Weight 10.5 Weight (Describe) Annulus / Tubing Started 9/27 Circle one: Mater Prover Pressure psig (Pm) Circle one: Meter or Prover Pressure psia (P _w) ² = (P _w) ² d med authority, on arein, and that sai | Weight 10.5 Weight 10.5 Weight (Describe) Annulus / Tubing) Started 9/26 Started 9/27 20 Circle one: Meter Prover Pressure psig (Pm) Inches H ₂ 0 Circle one: Pressure psig (Pm) Pressure psig (Pm) Circle one: Pressure psig (Pm) Inches H ₂ 0 Circle one: Pressure psig (Pm) | Test Date 9/27/20* Tess, LLC Location Section Y S/2 N/2 NE NE 22 Reservoir Niobrara Plug Bac 1236* Weight Internal C | Test Date: 9/27/2011 Ses, LLC Location 7 S/2 N/2 NE NE Reservoir Niobrara Plug Back Total Dept 1236 Weight 10.5 Weight 10.5 Weight 10.5 Annulus / Tubing) Press Started 9/27 20 11 at 10 am OBSERVE Back Total Dept 1236 Carbon Diameter OBSERVE Back Total Dept 1236 Internal Diameter OBSERVE Back Total Dept 1236 Veight Internal Diameter OBSERVE Back Total Dept 1236 Type Fluid Production Press Press OBSERVE Back Total Dept 1236 Press Press Press OBSERVE Back Total Dept 1236 Press Press OBSERVE Back Total Dept 1236 Press Press OBSERVE Back Total Dept 1236 OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 OBSERVE OBSERVE Back Total Dept 1236 OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 OBSERVE OBSERVE Back Total Dept 1236 Press OBSERVE Back Total Dept 1236 OBSERVE OBSERVE OBSERVE OBSERVE Back Total Dept 1236 OBSERVE OBS | Tost Date: 9/27/2011 Lease Finley Location Y S/2 N/2 NE NE Reservoir Niobrara Plug Back Total Depth 1236' Weight Internal Diameter Set at 10.5 Weight Internal Diameter Set at (Describe) Type Fluid Production Annulus / Tubing) Pressure Taps Coarbon Dioxide Pressure Taps Started 9/27 20 11 at 10 am (AM) (PM) Started 9/27 20 11 at 10 am (AM) (PM) OBSERVED SURFACE Prover Pressure Prover Pressure poig (Pm) Circle one: Meter Prover Pressure poig (Pm) Prover Pressure poig (Pm) Circle one: Meter or Prover Pressure poig (Pm) Circle one | Test Date: 9/27/2011 Lease Pinley Location Section TWP S/2 N/2 NE NE 22 11S Reservoir Niobrara Plug Back Total Depth 1236 Weight 10.5 Weight Internal Diameter Set at (Describe) Type Fluid Production Annulus / Tubing) Carbon Dloxide Pressure Taps Shut in 9/26 Started 9/27 20 11 at 10 am (AM) (PM) Taken 9/2 Started 9/27 20 11 at 10 am (AM) (PM) Taken 9/2 Started 9/27 20 11 at 10 am (AM) (PM) Taken 9/2 OBSERVED SURFACE DATA Casing Weilhead Pressure Prover Pressure Inches H ₂ 0 Beliverability FLOW STREAM ATTRIBUTES Finding Temperature Prover Pressure Pressure Prover Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Prover Pressure Pressu | Tost Date: Poss, LLC Ses, LLC Sesse Section Section TWP RNG (E) | Test bale: API No. 15 | Test Date: Page Pa | Tost Datic: Page LLC Leasus Finley Best LLC Leasus Finley Brilley Bri | |

| | the laws of the state of Kansas that I am authorized to request |
|--|---|
| | behalf of the operator Raven Resources, LLC |
| <u> </u> | and statements contained on this application form are true and |
| • | f based upon available production summaries and lease records |
| | completion or upon use being made of the gas well herein named. |
| I hereby request a one-year exemption from | om open flow testing for the Finley 1-22 |
| gas well on the grounds that said well: | |
| (Check one) | |
| is a coalbed methane prod | lucer |
| is cycled on plunger lift du | e to water |
| is a source of natural gas f | for injection into an oil reservoir undergoing ER |
| is on vacuum at the preser | nt time; KCC approval Docket No |
| is not capable of producing | g at a daily rate in excess of 250 mcf/D |
| I further agree to supply to the best of my | v ability any and all supporting documents deemed by Commissio |
| staff as necessary to corroborate this claim for | • |
| , | • |
| Date: 10/25/// | RECEIVED NOV 0 4 2011 KCC WICHITA |
| Date | MOU |
| | 15- 04 2011 |
| | ACC WICK |
| | A GAITA |
| Sig | nature: Much |
| | Title: Managing Member |

Instructions:

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OCT-3-2011 01:33P FROM: PELTON

Form G-2 (Asv. 7/03)

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

| Type Test | : | | | | (| See Instru | ictions on Re | verse Sido |) | | | | | |
|------------------------------------|----------------|-----------------|---------------------|-------------------------------------|-------------------|-------------------|---|-----------------------------------|---|-----------------------------|--------------------------|----------------|------------------------|--|
| Open Flow Test Date: API No. 15 | | | | | | | | | | | | | | |
| Deliverability Test Date: API No. | | | | | | | | NQ. 15 | | | | | | |
| Company | , | | | | | • | 1 0000 | | | | | Well Nu | mber | |
| | | | | | | 1 | Finley TWP | | | | | - <i>a</i> 2 | | |
| County | | | Location | วก | Section | | TWP | | RNG (EA | N) | | Acres A | ttributed | |
| | | | | | | | | | | | | | | |
| Fleid | | | | | Reservol | г | | | Gas Gath | ering Conne | ction | Rr- | | |
| Completio | n Dat | | ···- | | Plug Bac | k Total De | | | Packer S | et et | | c C | 3/1/2 | |
| Complete | JII Da. | | | | riug bac | x 10161 DG | :pui | | T GUNG! O | or ur | NO | ' עו | | |
| Casing S | lze | | Weigh | | Internal C | Diameter | Set (| at . | Perfor | ations | <u></u> | 103 | 20. | |
| | ··· | | | | | | | | | | 10C1 | A-10- | <071 | |
| Tubing Si | ZĐ | | Welgh | t | Internal (| Diameter | Set | at | Pertor | ations | AOV 04 2011 TO WICHITA | | | |
| Type Con | - alaska | 10 | | | 75 171.41 | d Desident | | | Dump Ma | it or Traveling | Otunger? Ves | / No | 44 | |
| Type Con | thienni | וט) וי | escribe) | | тура ни | d Producti | ψn | | Pump On | it or mavening | riunger: 103 | , 140 | • | |
| Producing | Thru | (Anı | nulus / Tubing |) | % C | arbon Dio | xide | | % Nitroge | en . | Gas Gr | avity - C | 5. | |
| | = | Ì | • | • | | | | | | | | | · | |
| Vertical D | epth(H | 1) | | | | Pre | ssure Taps | | | | (Meter | Run) (Pi | over) Size | |
| | | | | | | | | | | | | | | |
| Pressure | Builde | D. | Shut in 91 | ء عد د عد | o II at I | olas | /AM) /PM) | Teken | 9/27 | 20 | LL at _[0.]V. | 9_ (| AM) (PM) | |
| | | | | | | | | | | | | | | |
| Well on L | lne: | | StartedY | 2 | 0 J.L., at ./ | 0.00 | _ (AM) (PM) | Takon/ | 1.65 | 20 | 11_at_10104 | (| AM) (PM) | |
| | | | | | | OBSERV | ED SURFAC | E DATA | | | Duration of Shut- | <u>ام</u> ک | 4 Hours | |
| Static / | Orifi | CØ | Circle one Mater | Pressure Differential | Flowing | Flowing Well Head | | Casing Wellhoad Pressure | | Tubing Wallhead Pressure | | I fouit | 1 Produced | |
| Dynamic Property | Size (inche | Prover Pressure | | | Temperature | Temperatu | ure (P _w) or (P _r) or (P _c) | | (P _w) or (P _t) or (P _o) | | Duration Liq. (Hours) | | Borrela) | |
| riopuny | (mcn | ee) | psig (Pm) | Inches H _g 0 | 1 | t t | | psia psi | | psia | | ļ | | |
| Shut-In | | | | | | | 8 | | l s | | 24 | (| 0] | |
| Flow | | | | | | | 5 | | 5 | | 24 | | C C | |
| J | | | L | 1 | | EL 6W 63 | TREAM ATTR | ICHTEC | | | | <u>`</u> | | |
| Dista | | | Circle one | | | reow si | | 180123 | - | | GOR | | Flowing | |
| Plate Coefficel | | | Motor or | Pross Extension | | Gravity Factor | | Flowing Devia famporature Fact | | | | et/ | Fluid | |
| (F _b) (F Mold | | Pro | Prover Pressure | | | F. | | Factor F | | | | • | Gravity O | |
| MCIO | | | | | | | F _n | | | | | | | |
| | | | | | <u> </u> | | | <u></u> | [| | | | | |
| | | | | | (OPEN FL | OW) (DELI | VERABILITY |) CALCUL | ATIONS | | (P) | 2 = 0.2 | 07 | |
| (P _e)* = | | _: | (P_)² = | : | P₄≂ | | _% (F | - 14.4) + | 14.4 = | : | (P _a) | | ········· | |
| | | | | Choose formula 1 or 2 | - | | | ssure Curve | | ٦ ٦ | - | 00 | en Flow | |
| (P _c)*- (F | | (P | (P_)2- (P_)2 | 1, P _a -P _a 2 | LOG of termula | | Slope = "n" | | n x LOG | | Antilog De | | verability | |
| or (P _a)*- (F | 2,)2 | | | 2. P.4.P.3 | and divide | 1. or 2 | | Assigned | | | , | | R x Antilog Mctd) | |
| | | | | mediad by: Pa - Pa | by by | <u> </u> | Stanto | ard Slope | | | | | | |
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| Open Flor | | | | Mcfd @ 14. | OJ PSIB | | Deliverab | HALLY | | | /tcld | 44 | ····· | |
| The t | undersi | gned | authority, or | behall of the | Company, e | dates that | he is duly at | nthorized to | o make the | e above repor | t and that he ha | s knowl | edge of | |
| ihe facts si | lated ti | nerel | n, and that sa | id report is true | and correc | I. Execute | d this the | | day of | | | , 2 | 20 | |
| | | | | | | | | | | | | | | |
| | <u> </u> | - | Witness (If | and | | | _ | | | En C | ипрапу | | | |
| | | | | (1) | | | | | | roru | | | | |
| | | | For Comm | ssion | | | - | | | Check | red by | | <u> </u> | |

Form G-2 (Rev. 7/03)

| I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Resources LLC. |
|--|
| and that the foregoing pressure information and statements contained on this application form are true and |
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| |
| I further agree to supply to the best of my ability any and all supporting documents deemed by Commission |
| staff as necessary to corroborate this claim for exemption from testing. |
| D5 |
| Date: |
| $\mathcal{A}_{\mathcal{O}_{\mathcal{V}_{\mathcal{U}_{\mathcal{U}}}}}$ |
| KCa. 4 2011 |
| Date: RECEIVED ANOV U 4 2011 KCC WICHITA |
| |
| Signature: |
| Title:femper |
| · |
| |

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.