

ORIGINAL  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License # 31086  
 Name: Richlan Drilling  
 Address 1: 598 2nd Ave  
 Address 2: \_\_\_\_\_  
 City: Beaver State: KS Zip: 67525 + \_\_\_\_\_  
 Contact Person: Rick Schreiber  
 Phone: ( 620 ) 793-2032  
 CONTRACTOR: License # 33350  
 Name: South Wind Drilling  
 Wellsite Geologist: Robert Schreiber  
 Purchaser: NCRA

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Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>7/5/11</u>	<u>7/11/11</u>	<u>8/16/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25571-00-00

Spot Description: SE NE SW SW  
SE NE SW SW Sec. 18 Twp. 17 S. R. 11  East  West  
860 Feet from  North /  South Line of Section  
1,080 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: BARTON  
 Lease Name: BERAN Well #: 2  
 Field Name: HUSLIG  
 Producing Formation: LKC & ARBUCKLE  
 Elevation: Ground: 1836 Kelly Bushing: 1843  
 Total Depth: 3435 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 358 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: 358 w/ 180 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content: 2400 ppm Fluid volume: 750 bbls  
 Dewatering method used: LET DRY

Location of fluid disposal if hauled offsite:  
 Operator Name: MUDCO SERVICE MUD, INC.  
 Lease Name: BERAN #2 License #: 31086  
 Quarter SW/4 Sec. 18 Twp. 17 S. R. 11  East  West  
 County: BARTON Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Richard L. Schreiber*  
 Title: owner Date: 11-4-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Dlg Date: 11/22/11

Operator Name: Richlan Drilling Lease Name: BERAN Well #: 2  
 Sec. 18 Twp. 17 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td></td> <td>+1143</td> </tr> <tr> <td>Howard</td> <td>2610</td> <td>-761</td> </tr> <tr> <td>Topeka</td> <td>2644</td> <td>-801</td> </tr> <tr> <td>Heebner</td> <td>2934</td> <td>-1089</td> </tr> <tr> <td>Douglas</td> <td>2964</td> <td>-1121</td> </tr> <tr> <td>Arbuckle</td> <td>3386</td> <td>-1544</td> </tr> <tr> <td>TD</td> <td>3435</td> <td>-1591</td> </tr> </table>	Name	Top	Datum	Anhydrite		+1143	Howard	2610	-761	Topeka	2644	-801	Heebner	2934	-1089	Douglas	2964	-1121	Arbuckle	3386	-1544	TD	3435	-1591
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	7 7/8"	8 5/8"	24#	358'	COMMON	180	3% CC 2% GEL
PRODUCTION		5 1/2"	14#	3435'	STANDARD	175	50CC CALSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SHOTS	3054-56 & 3081-84	2500 GAL 15% ACID	
4 shots	3137-38 & 3140-47	500 GAL 15% ACID	
4 shots	3256-58	300 GAL 15% ACID	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3130</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>8/16/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/12/2011	19821

BILL TO
Richlan Drilling 598 2nd Ave. Beaver, KS 67525

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Beran	Barton	SouthWind Drilling	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
578D-L	Pump Charge - Long String - 3434 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	65.00	650.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				900	Lb(s)	0.15	135.00T
284	Calseal				8	Sack(s)	30.00	240.00T
286	Halad-1 (Halad 9)				100	Lb(s)	7.00	700.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				640.5	Ton Miles	1.00	640.50
Subtotal								7,858.00
Sales Tax Barton County							7.30%	379.97

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POSTED  
PAID  
CEN NO 8144  
DATE 7/29-11

**We Appreciate Your Business!** **Total** **\$8,237.97**



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 7/8/2011  
 Invoice # 4899

P.O.#:  
 Due Date: 8/7/2011  
 Division: Russell

# Invoice

Contact:  
 RICHLAN DRLG.  
 Address/Job Location:  
 598 2ND AVE  
 BEAVER KS. 67525

**POSTED**  
 7-12-11

**PAID**  
 CK NO 3638 DATE 7-29-11

Reference:  
 BERAN 2

Description of Work:  
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
Common-Class A	180	\$ 2,318.00	Yes				
Bulk Truck Matl-Material Service Charge	189	\$ 399.00	No				
Pump Truck Mileage-Job to Nearest Camp	26	\$ 273.90	No				
Calcium Chloride	6	\$ 238.51	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	26	\$ 160.28	No				
Premium Gel (Bentonite)	3	\$ 51.55	Yes				

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**Invoice Terms:**

Net 30

SubTotal:	\$ 4,405.09
Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$ (660.76)
SubTotal for Taxable Items:	\$ 2,216.86
SubTotal for Non-Taxable Items:	\$ 1,527.47

7.30% Barton County Sales Tax

Total:	\$ 3,744.32
Tax:	\$ 161.83
<b>Amount Due:</b>	<b>\$ 3,906.15</b>
Applied Payments:	
<b>Balance Due:</b>	<b>\$ 3,906.15</b>

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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