

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5208
Name: ExxonMobil Corporation
Address 1: P. O. Box 4358
Address 2: _____
City: Houston State: TX Zip: 77210 + 4358
Contact Person: Gladys M. Olive
Phone: (281) 654-1921
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: Spot Market

API No. 15 - 055-21906-0002
Spot Description: _____
E/2 SW SWSec. 23 Twp. 26 S. R. 34 East West
686 Feet from North / South Line of Section
1049 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Jennie Barker Unit (EOG) Well #: 3-23
Field Name: Panoma
Producing Formation: Council Grove, Chase
Elevation: Ground: 2955 Kelly Bushing: 2967
Total Depth: 5400 Plug Back Total Depth: 3100
Amount of Surface Pipe Set and Cemented at: 1680 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ax cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: EOG Resources, Inc.
Well Name: GFS 23 #1
Original Comp. Date: 3/17/06 Original Total Depth: 5400'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back _____ Plug Back Total Depth
 Commingled Permit #: _____
X Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/6/06 7/26/11 3/17/06 7/26/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of aside two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Gladys M. Olive 11/18/11
Title: Gladys M. Olive, Tech Asst Date: 8-15-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT Approved by: Dlg Date: 11/22/11

Operator Name: ExxonMobil Corporation Lease Name: Jennie Barker Unit (EOG) Well #: 3-23
 Sec. 23 Twp. 26 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: <u>Sent with original completion</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>Sent with original completion</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1680'	MidconPrem	300	see cmt ticket
					Prem Plus	180	see cmt ticket
Production	7 7/8"	5 1/2"	15.5#	3167	50/50ozPP	245	see cmt ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2756-2781 Fort Riley	Set RBP & perf/78 holes	2756-2781
3	2710-2740 Towanda	Perf/90 holes	2710-2790
3	2760-2670 Winfield	Perf/30 holes	2760-2770
	2760-2781 OA	Aczd 300 gal 15% HCL+ 298 BS +	60 BW
	Continued-see attachment		

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>3000</u> Packer At: <u>-</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>7/22/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>-</u>	Gas Mcf <u>75</u> Water Bbls. <u>140</u> Gas-Oil Ratio <u>0.7</u> Gravity <u>0.7</u>

DISPOSITION OF GAS: <input type="checkbox"/> Ventred <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If ventred, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input checked="" type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Council Grove 2390-2908</u> <u>Chase 2660-2781</u>
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Jennie Barker Unit (EOG) #3-23
 ExxonMobil Corporation
 API 15-055-21906
 Perforation Record continued:

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2660-2670 Winfield	Frac w/83,600# 40/70 sd + 110759 gal water	
3	2586-2626 Krider	Perf /120 holes "	
3	2554-2560 Herrington	Perf / 18 holes "	

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