

Operator Name: Cyclone Petroleum, Inc. Lease Name: Flickinger Well #: 12-2

Sec. 12 Twp. 23 S. R. 3 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Resistivity Log, Compensated Neutron PEL Density MicroLog, Gamma Ray Ccl/Radial Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BKC</td> <td>2954 (-1491)</td> <td></td> </tr> <tr> <td>Miss</td> <td>3270 (-1807)</td> <td></td> </tr> </table>	Name	Top	Datum	BKC	2954 (-1491)		Miss	3270 (-1807)	
Name	Top	Datum								
BKC	2954 (-1491)									
Miss	3270 (-1807)									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		304		250	
Longstring		4 1/2"	11.6	3345'	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3273-3283	500 gallons acid	

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TUBING RECORD:	Size: 2 3/8	Set At:	Packer At: 3245'	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
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Date of First, Resumed Production, SWD or ENHR. 3/5/11		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	50	1		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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I N V O I C E

INVOICE NO. 00255410 1
 INVOICE DATE 01/31/11

CATES SUPPLY, INC
 511 INDUSTRIAL RD.
 P.O. BOX 267
 WINFIELD, KANSAS 67156
 620-221-0061

SOLD TO:
 CYCLONE PETROLEUM
 1030 W. MAIN
 JENKS, OK 74037

SHIP TO:
 FLICKINGER 12-2
 PO#203391

INVOICE NO. 255410 ORDER DATE 01/18/11 CUSTOMER NO. 000000006002 ORDERED BY: DARREN

QTY	ITEM NO	DESCRIPTION	PRICE	UOM	DISC.	NET
1.00	930046	8-5/8" MALE X 4-1/2" MODEL 92 CASING HEAD 2000#	892.86	EA	10	803.57
1.00	513460	NIPPLE, STD BLK, 2" X 6"	7.08	EA	20	5.66
1.00	850540	BALL VALVE, 2" 600# BRONZE APOLLO	61.95	EA	10	55.76
1.00	382120	BULL PLUG, 2" STD 11-1/2"V	21.88	EA	10	19.69
294.05	810560	8-5/8" OD 8RD 23# USED CASING R-2	12.50	FT		3,675.63
3416.05	810530	4-1/2" OD 8RD 11.60# NEW L.S. R-3 CASING	6.30	FT		21,521.12

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COMMENTS:

1 1/2% Interest charged per month on all past due accounts

SALE AMOUNT 26,081.43
 MISC. CHARGES .00
 FREIGHT 650.00
 SALES TAX 2,034.35
 TOTAL 28,765.78
 AMOUNT RECEIVED .00

TERMS: Net 30

BALANCE DUE 28,765.78

SOLD TO Cyclone

PO# 203391

CUST. NO.	DATE ORDERED 1-18-11	SHIPPED VIA C/F	DATE SHIPPED 1-18-11	F.O.B.
ORDERED BY Damon	LEASE Flickinger W2			

CD	QUANTITY	DESCRIPTION	LIST	DISC.	NET
	1	8 7/8" x 4 1/2" 92 casing head	-		803 57
	1	2 x 6 std. ex. nipple	513460	-20	5 66
	1	2" Apollo Brass Ball Valve	850310	-10	55 76
	1	2" std. mls. Ball Valve	382120	-10	19 69
294.05		8 7/8" OD 8' used 23'	-		
		Surface casing	810560	12.50%	3,675 63
3416.05		4 1/2" OD 8' new 11.60'	-		
		L.S. casing (81 yds.)	810530	6.30%	21,521 12

Sub-Total	26,081 43
Freight	650 00
SALES TAX	2,034 35
	28,765 78

NET DUE IN 30 DAYS. INTEREST CHARGE IS 1 1/2% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 18% PER YEAR. Material that is purchased and not paid for within the stated terms remain the property of Cates Supply, Inc.

We do not warrant any Second Hand Material as to quality, weight or fitness for the purpose for which it was intended or purchased. New goods, or parts thereof, not manufactured by seller are guaranteed only in accordance with the manufacturer's guaranty and then only to the extent the seller is able to enforce it.

NOTE: LIMITED SERVICE AND REJECT MATERIALS ARE SOLD "AS IS" AND ARE NOT COVERED BY ANY TYPE OR KIND OF WARRANTY OR GUARANTEE.

SIGNATURE _____

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KCC WICHITA AGREED

Order # 255410



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239222

Invoice Date: 01/19/2011 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
(918)291-3200

FLICKINGER 12-2
30171
01-19-11

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	13.5000	3375.00
1102	CALCIUM CHLORIDE (50#)	705.00	.7500	528.75
1118B	PREMIUM GEL / BENTONITE	470.00	.2000	94.00
1107	FLO-SEAL (25#)	63.00	2.1000	132.30
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
515 TON MILEAGE DELIVERY	940.00	1.20	1128.00
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00

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Parts: 4207.05 Freight: .00 Tax: 349.19 AR 6701.24
Labor: .00 Misc: .00 Total: 6701.24
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30171
LOCATION Eureka KS
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-19-11	2616	Flickinger # 12-2	12	23	36	Harvey	
CUSTOMER Cyclone Petroleum Inc.			Safety meeting Col OB				
MAILING ADDRESS 70305 S Lewis St. Ste 511							
CITY Tulsa		STATE OK	ZIP CODE 74136	TRUCK #	DRIVER	TRUCK #	DRIVER
				520	Cliff		
				515	Allen B.		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 306' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 304' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'
DISPLACEMENT 18 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 250 sacks class A cement w/ 3% cacl2, 2% gel + 1/4" floccle/sk @ 15"/gal. shut down, release 8 5/8" wooden plug. Displace w/ 18 Bbl fresh water. Shut casing in w/ good cement returns to surface = 18 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	725.00	725.00
5406	80	MILEAGE	3.65	292.00
11043	250 sacks	class A cement	13.50	3375.00
1102	705 #	3% cacl2	.75	528.75
11186	470 #	2% gel	.20	94.00
1107	63 #	1/4" floccle/sk	2.10	132.30
5407A	11.25	tan mileage bulk tax	1.20	1128.00
4432	1	8 5/8" wooden plug	72.00	72.00
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				KCC WICHITA
			Subtotal	6352.05
			SALES TAX 8.5%	349.19
			ESTIMATED TOTAL	6701.24

Rev'n 3737

AUTHORIZATION Daren Boyle TITLE 1/19/11 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CYCLONE PETROLEUM, INC.

1030 W. Main
Jenks, OK 74037
(918) 291-3200 (Fax - (918) 291-3220)

July 14, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Flickinger 12-2
NE-NW-NW-SW Sec. 12-T23S-R3W
Harvey County, Kansas

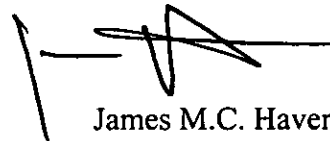
Dear Sirs:

Enclosed is the completed ACO-1 for the Flickinger 12-2 located in Harvey County.

Please be advised that we wish to keep this information CONFIDENTIAL for the period of 12 months as stated on the ACO-1. We also want to request the additional period of one year according to your rule 82-3-107 for confidentiality in excess of 12 months.

If you require further information, please feel free to call.

Sincerely,



James M.C. Haver
President

Enclosures: One original and two copies of ACO-1 for Flickinger 12-2 lease
Cement Ticket
Logs
Geologist's Report

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Ricketts ***Testing Inc.***

DRILL STEM TEST REPORT

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Company **Cyclone Petroleum, Inc.**
 Address **1030 C South Lewis St. Ste 541**
 CSZ **Tulsa, OK 74136**
 Attn. **Darren Boyles**

Lease Name **Flickinger**
 Lease # **12-2**
 Legal Desc **NE NW NW SW**
 Section **12**
 Township **23S**
 County **Harvey**
 Drilling Cont **Val Drilling #6**

Job Ticket **3411**
 Range **3W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **2** Test Date **1/23/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

of Packers **2.0** Packer Size **6 3/4**

Mileage **100** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars, Safety Joint, and Small Packer**
 Time on Site **8:30 PM**
 Tool Picked Up **10:00 PM**
 Tool Layed Dwn **4:30 AM**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **42.0**
 Filtrate **9.6** Chlorides **1300**

Elevation **1453.00** Kelley Bushings **1463.00**

Drill Collar Len **0**
 Wght Pipe Len **0**

Start Date/Time **1/23/2011 9:20 PM**
 End Date/Time **1/24/2011 4:55 AM**

Formation **Mississippian**
 Interval Top **3275.0** Bottom **3314.0**
 Anchor Len Below **39.0** Between **0**

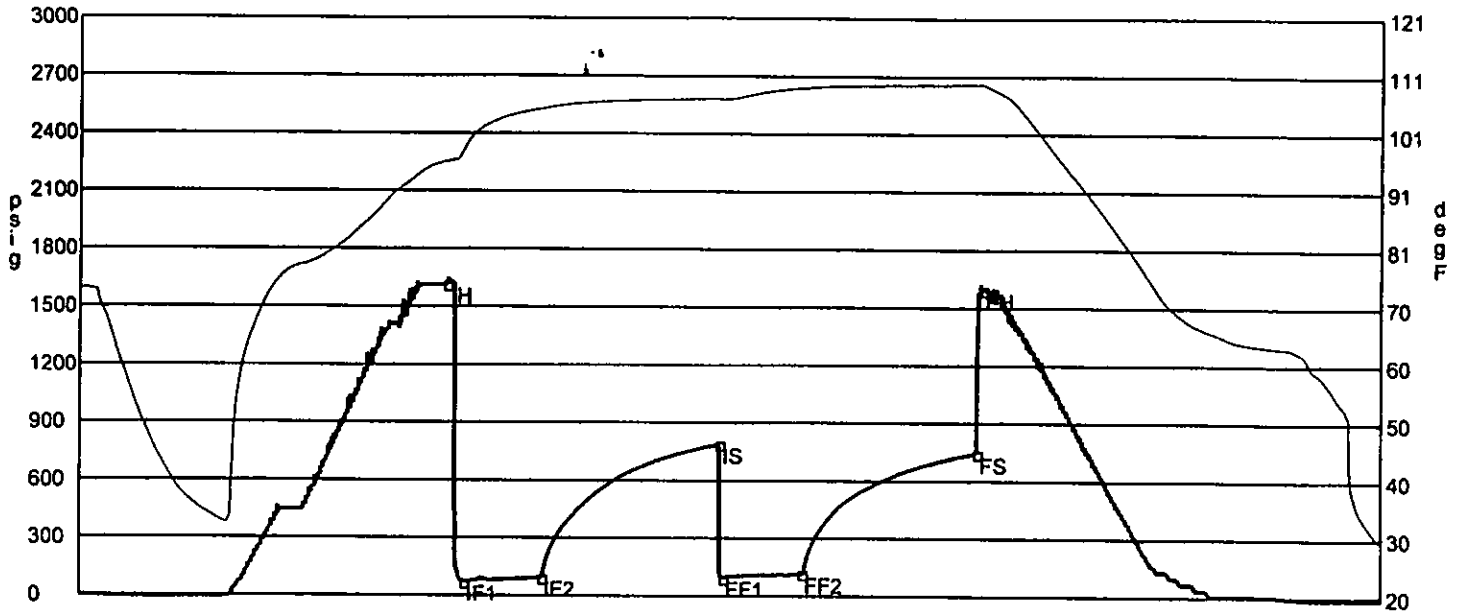
Total Depth **3314.0**
 Blow Type **Strong blow throughout initial flow period with gas to surface in 17 minutes. Strong blow throughout final flow period. Times: 30, 62, 30, 60.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
140	Gassy oil cut mud	4% 5.6ft	3% 4.2ft	0% 0ft	93% 130.2ft
120	Gassy water and mud cut oil	16% 19.2ft	72% 86.4ft	9% 10.8ft	3% 3.6ft

DST Fluids **0**

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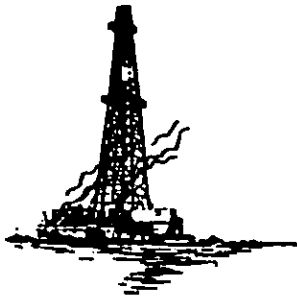


	Date	Time	Pressure	Temp	
IH	1/23/2011 11:27:40 PM	2.127778	1613.12	95.904	Initial Hydro-static
IF1	1/23/2011 11:33:30 PM	2.225	70.014	98.065	Initial Flow (1)
IF2	1/24/2011 12:00:50 AM	2.680556	92.713	105.092	Initial Flow (2)
IS	1/24/2011 1:03:20 AM	3.722222	788.368	107.015	Initial Shut-In
FF1	1/24/2011 1:04:40 AM	3.744444	92.819	106.916	Final Flow (1)
FF2	1/24/2011 1:32:20 AM	4.205556	115.229	108.844	Final Flow (2)
FS	1/24/2011 2:33:30 AM	5.225	742.352	109.535	Final Shut-In
FH	1/24/2011 2:35:20 AM	5.255556	1592.909	109.614	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
27	0	10.10 mcf	8.00 h2o	0.38 in
30	0	10.40 mcf	8.50 h2o	0.38 in
0	10	11.90 mcf	11.00 h2o	0.38 in
0	20	12.90 mcf	13.00 h2o	0.38 in
0	30	8.74 mcf	6.00 h2o	0.38 in

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Ricketts ***Testing Inc.***

DRILL STEM TEST REPORT

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OCT 14 2011
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Company	Cyclone Petroleum, Inc.	Lease Name	Flickinger	
Address	1030 C South Lewis St. Ste 541	Lease #	12-2	
CSZ	Tulsa, OK 74136	Legal Desc	NE NW NW SW	Job Ticket 3411
Attn.	Darren Boyles	Section	12	Range 3W
		Township	23S	
		County	Harvey	State KS
		Drilling Cont	Val Drilling #6	

Comments **Field: Wildcat**

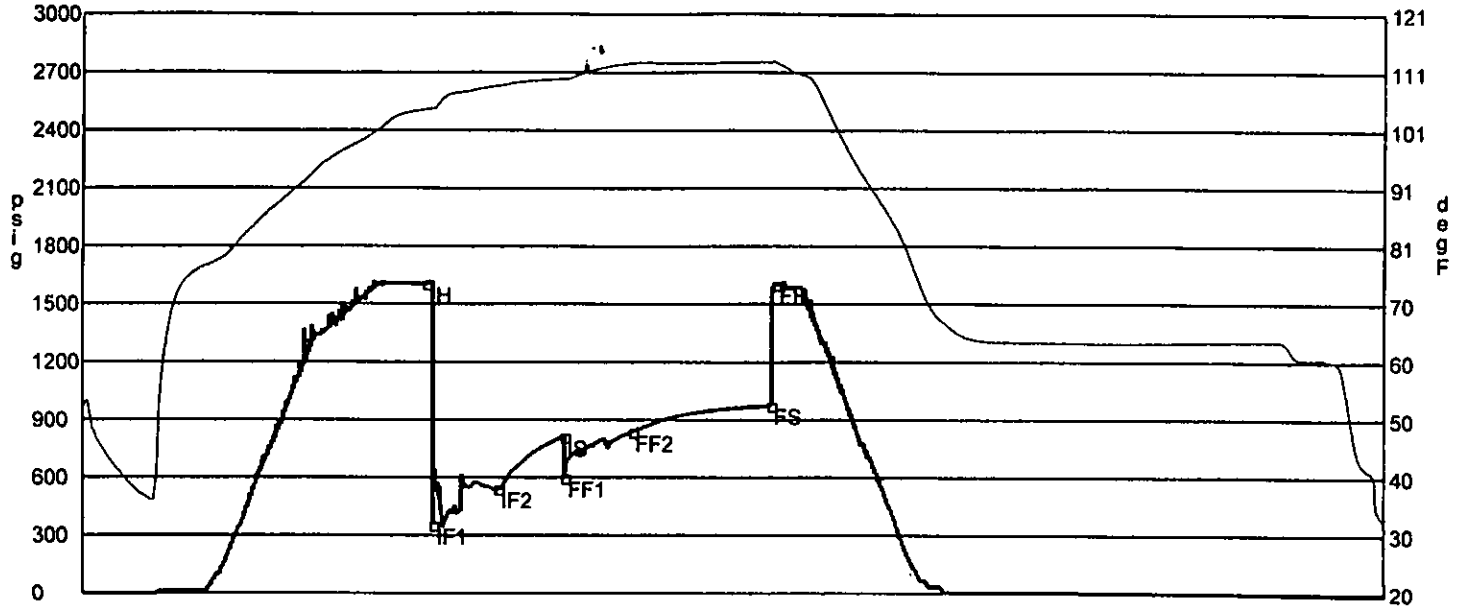
GENERAL INFORMATION

Test # 1	Test Date 1/23/2011	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole		Mid Recorder #	
		Bott Recorder # w1023	
# of Packers 2.0	Packer Size 6 3/4	Mileage 160	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety Joint	
Mud Weight 9.1	Viscosity 42.0	Time on Site 12:00 AM	
Filtrate 9.6	Chlorides 1300	Tool Picked Up 3:00 AM	
		Tool Layed Dwn 12:00 PM	
Drill Collar Len 0		Elevation 1453.00	Kelley Bushings 1463.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 1/23/2011 2:36 AM	
Interval Top 3275.0	Bottom 3288.0	End Date/Time 1/23/2011 12:25 PM	
Anchor Len Below 13.0	Between 0		
Total Depth 3288.0			
Blow Type Strong blow throughout initial flow period with gas to surface in 8 minutes. Surface blow back during initial shut-in period. Strong blow throughout final flow period. Times: 30, 30, 30, 63.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
70	Gassy oil cut mud	9% 6.3ft	6% 4.2ft	0% 0ft	85% 59.5ft
80	Gassy heavy mud cut oil	9% 7.2ft	78% 62.4ft	0% 0ft	13% 10.4ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	1/23/2011 5:11:10 AM	2.586111	1604.906	104.496	Initial Hydro-static
IF1	1/23/2011 5:14:20 AM	2.638889	351.672	104.556	Initial Flow (1)
IF2	1/23/2011 5:43:40 AM	3.127778	541.934	108.538	Initial Flow (2)
IS	1/23/2011 6:13:20 AM	3.622222	813.564	109.777	Initial Shut-In
FF1	1/23/2011 6:13:40 AM	3.627778	598.584	109.765	Final Flow (1)
FF2	1/23/2011 6:44:20 AM	4.138889	836.847	112.516	Final Flow (2)
FS	1/23/2011 7:47:20 AM	5.188889	975.932	112.675	Final Shut-In
FH	1/23/2011 7:49:40 AM	5.227778	1601.083	112.69	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
18	0	4.76 mcf	8.00 h2o	0.25 in
28	0	5.05 mcf	9.00 h2o	0.25 in
0	10	6.33 mcf	5.00 h2o	0.25 in
0	20	3.37 mcf	4.00 h2o	0.25 in
0	30	2.37 mcf	2.00 h2o	0.25 in

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