



KANSAS CORPORATION COMMISSION 1068335  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO BOX 41  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>7/13/2011</u>	<u>7/14/2011</u>	<u>7/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27852-00-00  
Spot Description: \_\_\_\_\_  
SW SW SW SW Sec. 4 Twp. 24 S. R. 17  East  West  
165 Feet from  North /  South Line of Section  
5115 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Wilma Dible Well #: 5  
Field Name: Neosho Falls-Leroy  
Producing Formation: mississippi  
Elevation: Ground: 985 Kelly Bushing: 990  
Total Depth: 1290 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1290  
feet depth to: 0 w/ 143 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 45 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Carrico Date: 11/22/2011



1068335

Operator Name: Ron-Bob Oil LLC Lease Name: Wilma Dible Well #: 5  
 Sec. 4 Twp. 24 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum mississippi
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.625	2.875	6.5	1290	Quick Set	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1235-1240	2000 gal 15% HCL	
2	1252-1255		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 8/26/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Dible	Spud Date: 7-13-11	Surface Pipe Size: 7"	Depth: 40'	TD: 1290
Operator: Ron-Bob Oil	Well #5	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_16	clay and gravel			
16_30	gravel			
30_73	lime			
73_171	shale			
171_243	lime			
243_264	shale			
264_292	lime			
292_343	shale			
343_348	lime			
348_354	shale			
354_355	lime			
355_360	shale			
360_365	lime			
365_390	shale			
390_450	lime			
450_455	shale			
455_471	lime			
471_475	shale			
475_480	lime			
480_644	shale			
644_679	lime			
679_682	shale			
682_738	lime			
738_741	shale			
741_774	lime			
774_777	shale			
777_820	lime			
820_826	shale			
826_830	lime			
830_864	shale			
864_865	lime			
865_868	shale some odor			
868_868	broken oil sand			
868_872	good oil sand			
872_874	broken oil sand			
874_930	shale			
930_931	lime			
931_1192	shale			
1192_1215	broken black shale			
1215_1227	Miss. Lime			
1227_1230	break w/oil			
1230_1236	hard lime			
1236_1241	break w/odor no free oil			
1241_1290	lime			
	1290 TD			

MC ID # 165290  
 Shop # 620 437-2681  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3813A Y Road  
 Madison, KS 66660

**Hurricane Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement, Acid or Tools**  
**Service Ticket**  
**4587**

DATE 7-14-11

COUNTY Woods CITY \_\_\_\_\_

CHARGE TO Ren & Bob Oil Co.

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wilma Dick #5 CONTRACTOR Steve Leis

KIND OF JOB LongString SEC. 4 TWP. 24 RNG. 17E

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
143 sks	Quick Set cement		2359.50
200 lbs	Gel > Flush Ahead		50.00
4 Hrs	water Truck #102		320.00
4 Hrs	water Truck #115		320.00
	Milorganite #230		52.50
	BULK CHARGE		
8 Trk	BULK TRK. MILES		308.00
35	PUMP TRK. MILES		105.00
	Rental on windm-		50.00
2	PLUGS 2 7/8" Top Rubber Plugs		46.00
		7.32 SALES TAX	179.25
		TOTAL	4540.25

T.D. 1290' CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 5 7/8" TBG SET AT 1290' VOLUME 7.4 Bbls  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8"  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 10 Bbl Gel Flush, circulate Gel around  
To condition hole. Mixed 143 sks Quick Set cement, shut down - washout Pump lines.  
Release 2 Plugs - Displaced Plugs with 7 1/2 Bbls water. Final Pumping at 600 PSI  
Bumped Plugs to 1100 PSI - close Tubing w/ 1100 PSI  
Good cement returns w/ 4 Bbl slurry "Thank you"

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>#201</u>	<u>Clayton #202, James #102, Justin #105</u>	
<u>Brad Butler</u>		<u>Witnessed by Bob</u>	
HSI REP.		OWNER'S REP.	