



KANSAS CORPORATION COMMISSION 1068547
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34586
Name: ST Petroleum, Inc.
Address 1: 18800 Sunflower Rd
Address 2: _____
City: Edgerton State: KS Zip: 66021 + _____
Contact Person: Rick Singleton
Phone: (913) 638-6398
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>10/12/2011</u>	<u>10/13/2011</u>	<u>11/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23595-00-00

Spot Description: _____

SW SW NE NE Sec. 29 Twp. 14 S. R. 22 East West

4180 Feet from North / South Line of Section

1000 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Thomas A Well #: 26

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: 1030 Kelly Bushing: 0

Total Depth: 938 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received

Date: _____

- Confidential Release Date: _____

- Wireline Log Received

- Geologist Report Received

- UIC Distribution

ALT I II III Approved by: Deanna Garcia Date: 11/22/2011



1068547

Operator Name: ST Petroleum, Inc. Lease Name: Thomas A Well #: 26
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(if no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	930	Portland	140	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	880.0-892.0	2" DML RTG	12

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-3)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TICKET NUMBER 32943
 LOCATION Ottawa
 FOREMAN Alan Mader

Box 894, Chanute, KS 66720
 620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-11	7532	Thomas A 206	NE 29	14	20	JD
CUSTOMER: <u>ST Petroleum</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS: <u>18800 S Sunflower</u>			516 Alan N. Sufet, Meet			
CITY: <u>Edgerton</u> STATE: <u>KS</u> ZIP CODE: <u>66021</u>			495 Harold B. HJB			
			- 505/710k Casey K. c.k.			
			505 Keith D. KD			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 938 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 930 DRILL PIPE TUBING OTHER 920 baffle
 SLURRY WEIGHT SLURRY VOL WATER gal/ek CEMENT LEFT IN CASING YES
 DISPLACEMENT DISPLACEMENT PSI 800 MIX PSI 200 RATE 15 bpm

REMARKS: held crew meeting. Established rate. Mixed & pumped 106 # gel to flush hole followed by 140 SK 50 50 002 plus 2 # gel & 1/2 # Fraseal. Circulated cement. Flushed pump. Pumped plug to baffle. Well held 200 P.S.T. Set float. Closed valve.

TOS, Wes

Alan Mader

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30	MILEAGE		12.00
5402	930	casing footage		
5407	min	ton miles		330.00
5501	2	transport		224.00
1124	140 SK	50/50 102		1463.00
118B	335 #	gel		67.00
1107	70 #	Flaseal		155.40
4402	1	2 1/2 plug		28.00
<u>245072</u>				
SCANNED				
SALES TAX				128.93
ESTIMATED TOTAL				349.63

Revised 3/37 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Johnson County, KS
Well: Thomas A-26
Lease Owner: ST Petroleum

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
10/12/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-21	Soll-Clay	21
24	Shale	45
6	Lime	51
11	Shale	62
6	Lime	68
4	Shale	72
15	Lime	87
10	Shale	97
8	Lime	105
7	Shale	112
18	Lime	130
18	Shale	148
21	Lime	169
6	Shale	175
53	Lime	228
24	Shale	252
5	Lime	257
21	Shale	278
8	Lime	286
6	Shale	292
8	Lime	300
33	Shale	333
1	Lime	334
10	Shale	344
8	Lime	352
2	Shale	354
14	Lime	368
8	Shale	376
25	Lime	401
4	Shale	405
4	Lime	409
3	Shale	412
8	Lime	420
5	Shale	425
5	Sandy Shale	430
138	Shale	568
3	Lime	571
27	Shale	598
6	Lime	604
4	Shale	608

