

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33074
 Name: Dart Cherokee Basin Operating Co LLC
 Address 1: P O Box 177
 Address 2: _____
 City: Mason State: MI Zip: 48854 + 0177
 Contact Person: Beth Oswald
 Phone: (517) 244-8716
 CONTRACTOR: License # 32006
 Name: Hurricane Well Service
 Wellsite Geologist: _____
 Purchaser: Oneok/Coffeyville Resources

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Penn Virginia
 Well Name: Teter 23-3-4

Original Comp. Date: 9-2003 Original Total Depth: 2600'
☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☒ Plug Back: CIBP @ 2295' Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

9-19-11	6-1-03	10-7-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23950-00-01

Spot Description: _____
 _____ NE NW Sec. 23 Twp. 23 S. R. 9 ☒ East ☐ West
 _____ 660 Feet from ☒ North / ☐ South Line of Section
 _____ 1,980 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SWCounty: GreenwoodLease Name: Teter Well #: 23-3-4

Field Name: _____

Producing Formation: Penn SandsElevation: Ground: 1309' Kelly Bushing: 1317'Total Depth: 2600' Plug Back Total Depth: CIBP @ 2295'Amount of Surface Pipe Set and Cemented at: 225 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

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NOV 17 2011

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth OswaldTitle: Engr Support Supvr Date: 11-11-11

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
 Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
 ALT ☒ I ☐ II ☐ III Approved by: wo Dig Date: 11/23/11

Operator Name: Dart Cherokee Basin Operating Co LLC Lease Name: Teter Well #: 23-3-4
 Sec. 23 Twp. 23 S. R. 9 ☒ East ☐ West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Name Top Datum </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12 1/4"	8 5/8"	23	214'	Class A	140	
Prod	7 7/8"	5 1/2'	15.5	2569'	Class A	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	EXISTING 2340' - 2344', 2306' - 2308'; 9-22-11 CIBP set @ 2295'	250 gal 15% HCl, 214 BBL W, 141 MSCF N2, 11600# 16/30 sd	
2	EXISTING 2120' - 2124', 2149' - 2152', 2181' - 2184'	250 gal 15% HCl, 262 BBL W, 166 MSCF N2, 19280# 16/30 sd	
2	EXISTING 1964' - 1966', 1994' - 1997', 2022' - 2024', 2030' - 2032'	250 gal 15% HCl, 214 BBL W, 151 MSCF N2, 13000# 16/30 sd	
4	2228' - 2236'	450 gal 15% HCl, 430 BBL W, 65 perf balls, 11500# sd	

TUBING RECORD:		Size: 2 3/8"	Set At: 2233'	Packer At: 2200'	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	40		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ _____
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