

Operator Name: VICTOR J. LEIS Lease Name: STOCKEBRAND Well #: 24
 Sec. 20 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	23	42'	PORTLAND	10	N/A
CASING	5 1/4"	2 7/8"	6	1078'	OWC	120	NA

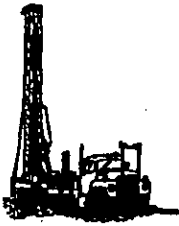
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	19 SHOTS 1004-1013'	FRAC. W/ 4500# SAND, GELLED SALTWATER	1004

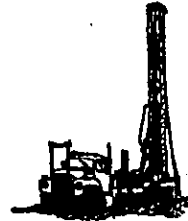
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0
			Gas-Oil Ratio NA
			Gravity 28.0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 5983	API #: 207-27846-0000
Operator: Victor J. Leis	Lease: Stockebrand
Address: PO Box 223 Yates Center, KS 66783	Well #: 24
Phone: 913.285.0127	Spud Date: 05.12.11 Completed: 05.12.11
Contractor License: 32079	Location: NE-NW-NE-NE of 20-24-16E
T.D. : 1082 T.D. of Pipe: 1077	180 Feet From North
Surface Pipe Size: 7" Depth: 42'	715 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil and Clay	0	10	6	Lime	980	986
7	Lime	10	17	14	Shale	986	1000
182	Shale	17	199	5	Oil Sand	1000	1005
26	Lime	199	225	3	Sandy Shale	1005	1008
4	Shale	225	229	3	Broken Sand	1008	1011
31	Lime	229	260	30	Shale	1011	1041
12	Shale	260	272	1	Lime	1041	1042
185	Lime	272	457	2	Shale	1042	1044
29	Shale	457	486	3	Lime	1044	1047
4	Lime	486	490	12	Dry Sand	1047	1060
34	Shale	490	524	22	Shale	1060	1082
95	Lime	524	629				
4	Black Shale	629	633				
18	Lime	633	651				
165	Shale	651	816				
5	Lime	816	821				
23	Shale	821	844				
12	Lime	844	856				
55	Shale	856	911				
3	Lime	911	914				
2	Shale	914	916				
8	Lime	916	924				
4	Shale	924	928		T.D.	1082	
4	Lime	928	932		T.D. of Pipe	1077	
10	Shale	932	942				
3	Lime	942	945				
16	Shale	945	961				
5	Lime	961	966				
14	Shale	966	980				

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CONSOLIDATED
OIL WELL SERVICES, LLC

TICKET NUMBER 31949
LOCATION Ottawa KS
FOREMAN Fred Maden

Box 894, Chanute, KS 66720
20-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/12/11	2463	Stockbrand # 24	NE 230	JD	20	WO
CUSTOMER			TRUCK#			
D-Roc Oil			506	Fred	Safety	May
MAILING ADDRESS			368	Ken	KH	
P.O. Box 223			370	Arlen	ARM	
CITY	STATE	ZIP CODE	510	Cecil	503	Tim
Chanute	KS	66783				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1088' CASING SIZE & WEIGHT 2 1/4" EUE
 CASING DEPTH 1078' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 2 1/2" Plug
 DISPLACEMENT 6.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Mix + Pump 100# Gel-Flush.
Pump 9' BBL Tell tale dye. Mix + Pump 85 sks 50/50
For mix cement w/ 6% Gel Follow w/ 35 sks OWC. Flush
Pumps + Lines clean. Displace 2 1/2" Rubber plug to casing TD
w/ 6.26 BBL Fresh water. Pressure to 800 PSI.
Release pressure to set float valve. Shut in casing.

J. Reis Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	1/2 at 60 mi	MILEAGE		120 ⁰⁰
5402	1078'	Casing footage		w/c
5407	Minimum	Ten Miles	503	330 ⁰⁰
5407	Minimum	Ten Miles	510	330 ⁰⁰
5502C	2 1/2 hrs	50 BBL Vac Truck		225 ⁰⁰
1124	85 SKS	50/50 Por Mix Cement		888 ²⁵
1126	35 SKS	Owc Cement		626 ⁵⁰
1118B	528	Premium Gel		105.60
4402	1	2 1/2" Rubber Plug		25 ⁰⁰
WD # 241347				
			7.3%	SALES TAX
				ESTIMATED
				TOTAL

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Rev'n 3737 AUTHORIZATION Ryan M Jew TITLE _____ DATE _____
 SALES TAX ESTIMATED TOTAL 3748.67

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.