

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5983		API No. 15 - 207-27846-0000				
Name: VICTOR J. LEIS						
PO DOV 222		Spot Description: NE_NW_NE_NE_Sec. 20 Twp. 24 S. R. 16 F East West				
		·				
Address 2:		Feet from ☑ North / ☐ South Line of Section				
City: YATES CENTER State: KS Zip: 6	+	Feet from [7] East / [] West Line of Section				
Contact Person: RYAN M. LEIS		Footages Calculated from Nearest Outside Section Corner:				
Phone: (785) 313-2567	 	☑ NE □NW □SE □SW				
		County: WOODSON				
Name: JOHN E. LEIS		Lease Name: STOCKEBRAND Well #: 24				
Wellsite Geologist: NA		Field Name: VERNON				
Purchaser: PACER		Producing Formation: SQUIRREL				
Designate Type of Completion:		Elevation: Ground: N/A Kelly Bushing:				
New Well Re-Entry	Workover	Total Depth: 1088 Plug Back Total Depth:				
☑ oil 🗌 wsw 🔲 swd	☐ slow	Amount of Surface Pipe Set and Cemented at: Feet				
Gas D&A ENHR	☐ sigw	Multiple Stage Cementing Collar Used? Yes No				
☐ og ☐ gsw	Temp. Abd.	If yes, show depth set: Feet				
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 1088				
Cathodic Other (Core, Expl., etc.):		feet depth to: SURFACE w/ 120 sx cmt.				
If Workover/Re-entry: Old Well Info as follows:	RECEIVED	iou departu.				
Operator:	NOV 1 A TOLL	Drilling Fluid Management Plan				
Well Name:	1.01 4 2011	(Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total &	GG WICHTA	Chloride content: ppm Fluid volume: bbls				
Deepening Re-perf. Conv. to ENH	IR Conv. to SWD					
Conv. to GS	N	Dewatering method used:				
Plug Back: Plug Ba	ck Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:		Operator Name:				
Dual Completion Permit #:		Lease Name: License #:				
		QuarterSecTwpS. R East				
ENHR Permit #:						
GSW Permit #:		County: Permit #:				
	/1/2011					
- F	impletion Date or ecompletion Date					
Kansas 67202, within 120 days of the spud date, reconf side two of this form will be held confidential for a	completion, workover or co period of 12 months if req ine logs and geologist we	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Date: 11/11

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: 12 Date: 1123[1]

Side Two

Operator Name: VICTOR J. LEIS	3		Lease	Name:	STOCKEBR/	ND	_Well #:24		······
Sec. 20 Twp.24 S. R. 16		☐ West			DDSON				
INSTRUCTIONS: Show important to time tool open and closed, flowing ar recovery, and flow rates if gas to surf- line Logs surveyed. Attach final geol-	id shut-in press ace test, along	ures, whether s with final chart(hut-in pres	sure read	ched static level,	hydrostatic pres	sures, bottom	hole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional Sheets)	Y	es 📝 No		ØL.	og Formatio	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey	□Y	es 🗸 No		Name Top			ſ	Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No		SEE ATTACHED					
List All E. Logs Run: GAMMA RAY/ NEUTRO	N								
			RECORD	□ Ne	_				
Purpose of String Size Hol Drilled	e Si	ort all strings set-t ze Casing et (In O.D.)	Wei	ght	ermediate, product Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE 10"	7*		23		42'	PORTLAND	10	N/A	
CASING 5 1/4"	2 7/8*		6		1078'	owc	120 NA		
								1	
Purpose: Depth Top Botts		ADDITIONAL CEMENTING / SQU Type of Cement # Sacks Used			Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	<u></u>	·		_					
		RD - Bridge Plug Each Interval Per				cture, Shot, Cemer		rd	Depth
2 19 SHOTS					EDAC W/ 4500# SAND CELLED SALTWATED 4004				
					RECEI	/ED			
						<u> </u>	NOV 1 4	2011	
				<u></u> .	· · · · · · · · · · · · · · · · · · ·	K	NOV 1 4 CC WICH	ΠΔ	
TUBING RECORD: Size:	Set At	· ·	Packer A	N:	Liner Run:				
Date of First, Resumed Production, SWE	or ENHR.	Producing Meti	hod:						
Estimated Production Oil Bbls. Gas Mcf Per 24 Hours 10 0				Wat	Water Bbis. Gas-Oil Ratio			Gravity 28.0	
DISPOSITION OF GAS:			METHOD OF	COMPLE	ETION:	<u> </u>	PRODUCTI	ON INTER	VAL:



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 5983	API #: 207-27846-0000					
Operator: Victor J. Leis	Lease: Stockebrand					
Address: PO Box 223 Yates Center, KS 66783	Well #: 24					
Phone: 913.285.0127	Spud Date: 05.12.11					
Contractor License: 32079	Location: NE-NW-NE-NE of 20-24-16E					
T.D.: 1082 T.D. of Pipe: 1077	180 Feet From North					
Surface Pipe Size: 7" Depth: 42'	715 Feet From East					
Kind of Well: Oil	County: Woodson					

LOG

Thickness	Strata	From	To	Thickness	Strata	From	То
10	Soil and Clay	0	10	6	Lime	980	986
7	Lime	10	17	14	Shale	986	1000
182	Shale	17	199	5	Oil Sand	1000	1005
26	Lime	199	225	3	Sandy Shale	1005	1008
4	Shale	225	229	3	Broken Sand	1008	1011
31	Lime	229	260	30	Shale	1011	1041
12	Shale	260	272	1	Lime	1041	1042
185	Lime	272	457	2	Shale	1042	1044
29	Shale	457	486	3	Lime	1044	1047
4	Lime	486	490	12	Dry Sand	1047	1060
34	Shale	490	524	22	Shale	1060	1082
95	Lime	524	629				
4	Black Shale	629	633				
18	Lime	633	651				
165	Shale	. 651	816	-			
5	Lime	816	821		0.		
23	Shale	821	844		, L	CEILL	
12	Lime	844	856		NOV ,	030	
55	Shale	856	911		1/2	4 200	
3	Lime	911	914		ACC IA	(1)	
2	Shale	914	916		7 77/(412	
8	Lime	916	924			אניי	
4	Shale	924	928		T.D.	1082	-
4	Lime,	928	932		T.D. of Pipe	1077	
10	Shale	932	942				
3	Lime	942	945				
16	Shale	945	961				
5	Lime	961	966				_
14	Shale	966	980				

CONSOLIDATED

LOCATION ON Sawa KS

FOREMAN Knowled Made

DATE

	nanute, KS 66720 F or 800-467-8676	IELD TICKET & TRE CEMI		ORT	- FB.G 13-G	
DATE	CUSTOMER# . W	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/12/11	24.63 Stocks	brand # 24	NE 200	<i>2</i> b	20	40
CUSTOMER	<u> </u>					
D -	Roc Oil		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	•	306	Fred	Safely	May
ه بر	. Bar 223		36 8	Ken	KH "	
CITY	STATE	ZIP CODE	370	Arlen	ARM	
Yaxo, C.	wter Ks	66783	51.0	Cecil	503	Tim Tok
JOB TYPE LO	ME STEP HOLE SIZE	SPE HOLE DE	PTH <u>/0 &8'</u>	CASING SIZE & W	IEIGHT 274	~ EUE
CASING DEPTH	1078 DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	TSLURRY VC	DL WATER g	aVsk	CEMENT LEFT In	CASING 교통	Pluc
DISPLACEMENT	「 しえら DISPLACEM	· · ·		RATE 48PA		
_	stablish civ					·
	ma 9:BBL	Tell tale die				/5 U
Ď_	mir comes	1 1 1 1	/			vsk
7	10 4 Lines cle		25° Rubba		Lo cacile	
	/ /	Fresh water			151.	1.5
<u>\\</u>		<u> </u>	oat Value.	Shuti		
/	eloase pressure	2 PO SEN FI	our vacue.	JAUFI	n casing	· · · · · · · · · · · · · · · · · · ·
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		:			nd Wad	0.
	Theis Drilling			<i>T</i>	nd mac	
ACCOUNT	T			 	Γ	
CODE	QUANITY or UNITS	DESCRIPTIO	N of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
.540/	,	PUMP CHARGE		•		975
5406	1/2 pt 60mi	MILEAGE				12000
5402	1078'	Casing foot	400			w/c
		You Miles	-92	503		33000
5707	Wentermi	1 2 2 11				3300
-5407	Minimum			540		
<u> 5589C</u>	25 hrs	BOBBL Va	Truck	 		225=
<u> </u>						
						
1124	85sKs	50/50 Pa 1	11x Coment	REAL		88830
1126	35 s/ss		ront	NOV 1 4 KCC WICH	VED	6266
1118B	528	D	Gal	NOV .		1 105:40
4407	/	23" Ru 661	er Place	V-	2011	28=
	 	1-20-1-20-1		TCC IA		
	† · · · ·		· . · . · . · . · . · . · · · · · · · ·	- W/C/	174	
		WOH AHI	スルフ		744	
. ,		- Pur Cont		 	 	
-					 	
					 	
<u> </u>	·				·	110000
Ravin 3737	L			7.3%	SALES TAX	120.32
	()				ESTIMATED TOTAL	37486

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.