

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983
 Name: VICTOR J. LEIS
 Address 1: PO BOX 223
 Address 2: _____
 City: YATES CENTER State: KS Zip: 66783 + _____
 Contact Person: RYAN M. LEIS
 Phone: (785) 313-2567
 CONTRACTOR: License # 32079
 Name: JOHN E. LEIS
 Wellsite Geologist: NA
 Purchaser: PACER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows: NOV 14 2011

Operator: _____
 Well Name: KCC WICHITA

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5/3/2011	5/4/2011	6/1/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27841-0000
 Spot Description: _____
NW SW NW NE Sec. 20 Twp. 24 S. R. 16 East West
693 Feet from North / South Line of Section
2,475 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: WOODSON
 Lease Name: STOCKEBRAND Well #: 19
 Field Name: VERNON
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 1090 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1090
 feet depth to: SURFACE w/ 123 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 11/4/11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 11/23/11

Operator Name: VICTOR J. LEIS Lease Name: STOCKEBRAND Well #: 19
 Sec. 20 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	23	42'	PORTLAND	10	N/A
CASING	5 1/4"	2 7/8"	6	1087'	OWC	123	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	19 SHOTS 1006-1015'	FRAC. W/ 4500# SAND, GELLED SALTWATER	1006

RECEIVED
 NOV 14 2011
 KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0
			Gas-Oil Ratio NA
			Gravity 28.0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31919
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/5/11	5353	Stockbrand # 19	NE 20	24	16	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
D. ROL. Oil			506	Fred	Safety Mtg	
MAILING ADDRESS			495	Cason	CK	
P.O. Box 223			370	Arlean	HAW	
CITY	STATE	ZIP CODE	503	Derek DM	548	Tim T
Yates Center	KS	66783				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
hang string	5 7/8	1090	2 1/2" EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1027'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
			2 1/2" Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
6.27			5 BPM			

REMARKS: Establish Circulation. Mix Pump - 100* Premier Gal-Flush.
Mix Pump 8 BBL Tell tale dye. Mix Pump 88 SKS 50/50
Por Mix Cement 60 Gal. Follow w/ 35 gks OWC Cement. Flush
pump + lines clean. Displace 2 1/2" Rubber plug to casing TD
w/ 6.27 BBL Fresh water. Pressure to 708* PSI, 48'
Release pressure to set float valve. Shut casing

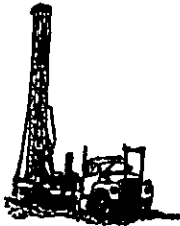
John Le's Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE		975 ⁰⁰	
5406	60 mi	MILEAGE		240 ⁰⁰	
5407	1027'	Casing footage		N/C	
5407A	234.96	Ten Miles #503		296 ⁰⁵	
5507C	2 1/2 hrs	80 BBL Vac Truck		225 ⁰⁰	
5407	1/2 minimum	Ten Miles #548		165 ⁰⁰	
1124	88 SKS	50/50 Por Mix Cement		919 ⁶⁰	
1126	35 SKS	OWC Cement		626 ⁵⁰	
1118B	544*	Premium Gal		108 ⁰⁰	
4402	1	2 1/2" Rubber Plug		28 ⁰⁰	
7.3%				SALES TAX	122.84
				ESTIMATED	
				TOTAL	3706 ²⁹

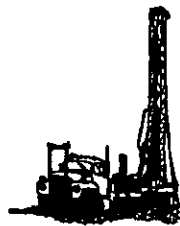
Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 5983	API #: 207-27841-0000
Operator: Victor J. Leis	Lease: Stockebrand
Address: PO Box 223 Yates Center, KS 66783	Well #: 19
Phone: 913.285.0127	Spud Date: 05.03.11 Completed: 05.03.11
Contractor License: 32079	Location: NW-SW-NW-NE of 20-24-16E
T.D. : 1090 T.D. of Pipe: 1087	693 Feet From North
Surface Pipe Size: 7" Depth: 42'	2475 Feet From East
Kind of Well: Oil	County: Woodson

LOG

RECEIVED

NOV 14 2011

KCC WICHITA

Thickness	Strata	From	To	Thickness	Strata	From	To
13	Soil and Clay	0	13	4	Lime	917	921
4	Lime	13	17	2	Shale	921	923
187	Shale	17	204	16	Lime	923	939
23	Lime	204	227	8	Shale	939	947
10	Shale	227	237	5	Lime	947	952
21	Lime	237	258	14	Shale	952	966
5	Shale	258	263	13	Lime	966	979
115	Lime	263	378	6	Shale	979	985
6	Shale	378	384	6	Lime	985	991
79	Lime	384	463	2	Shale	991	993
14	Shale	463	478	3	Black Shale	993	996
5	Lime	478	483	2	Lime	996	998
8	Shale	483	491	2	Black Shale	998	1000
7	Lime	491	498	2	Shale	1000	1002
35	Shale	498	533	10	Oil Sand	1002	1012
71	Lime	533	604	29	Shale	1012	1041
4	Shale	604	608	1	Lime	1041	1042
3	Black Shale	608	611	2	Shale	1042	1044
23	Lime	611	634	4	Lime	1044	1048
4	Black Shale	634	638	8	Sandy Shale/Light Oil	1048	1056
26	Lime	638	664	34	Shale	1056	1090
159	Shale	664	823				
7	Lime	823	830				
19	Shale	830	849		T.D.	1090	
13	Lime	849	862		T.D. of Pipe	1087	
19	Shale	862	881				
5	Lime	881	886				
4	Sandy Shale/Oil	886	890				
27	Shale	890	917				