KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:			•		(See Instruct	tions on Re	verse Side	9)	-ITADILII	i lest			
	en Flo	w			Test Dat									
I Deliverabiliv						11			15-1	No. 15 1 75-2086 1-				
Compan THREE		SOL	JRCES				Lease SALLE	···· - ···				Well	lumber	
County Location SEWARD C NE SE						Section 14		TWP 34S		W)		Acres	Attributed	
Field CONDIT	SOU	THV	VEST		Reservo CHEST				Gas Gati	nering Conn	ection LINE			
1-22-03					Plug Bad 6250	ck Total Dept	th	Packer Set at 6080					*	
Casing Size Weight I.5 10.5				4.052	Internal Diameter 4.052		Set at 6640		Perforations 6110					
Tubing Size Weight 2.375 4.7				Internal 1.995	Internal Diameter Set at 1.995 6056		At	Perforations		612 To	-			
INGLE	E GAS	3	escribe)	11 7 *4**	NONE	Type Fluid Production			Pump Unit or Traveling Plunger? Yes / No NO			···· • · ···· · · · · · · · · · · · ·		
roducing		(Anr	rulus / Tubir			Carbon Dloxi	de		% Nitroge	en	Gas	Gravity -	G,	
ertical D	epth(H)				Pres: FLAI	sure laps				(Mete	- •	Prover) Size	
Pressure Buildup: Shut in 10-26-11 20					20 at _0	at (AM) (PM) Taken)-27-11	20	2.00 at0945)	(AM) (PM)	
Vell on L	ine:		Started		20 at		(AM) (PM)	Taken		20	at		(AM) (PM)	
			Circle one,			OBSERVE	D SURFACE	E DATA	-		Duration of Sh	ut-in24	.0Hours	
Static / ynamic roperty	amic Size p		Meter Prover Press psig (Pm)		Temperature	emperature Temperaturo		Casing Wellhead Pressure (P_) or (P ₁) or (P _n) psig psia		ubing d Pressure (P,) or (P,)	Duration (Hours)	, ,	Liquid Produced (Barrels)	
Shut-In							psy	psia	191.2 205.6 24.0		24.0			
Flow					<u> </u>	<u></u>								
						FLOW STR	EAM ATTR	IBUTES				<u> </u>	·	
/E \ /E \ Prover Prossure			Pross Extension √P _m xh	Fac	Gravity Factor To F _g		Rowing Doviation Spector Factor Fig. F _{nv}		Metered Flov R (McId)	v GO (Cubic Barr	Feet/	Flowing Fluid Gravity G _m		
			.	<u>l</u>										
_)² =			(P _w)² =	•:	(OPEN FL	OW) (DELIVI) CALCUL ² c - 14.4) +		:		$(a)^2 = 0.3$	207	
(P _e) ² - (P _a) ² or (P _e) ² - (P _a) ²		(P ₄) ² - (P _w) ²		Choose formula 1 or 1. P. 2 - P. 2 2. P. 2 - P. 3 divided by: P. 2 - P.	LOG of formula 1, or 2, and divide	P.2-P.2	Backpres Slog	ssure Curve pe = "n" or signed ard Slope	n x LOG		Antilog	O De	Open Flow Deliverability Equals R x Antilog (McId)	
						<u> </u>	<u> </u>							
pen Flow Mcfd @ 14.65 psia						•	Deliverab	Deliverability			Mcfd @ 14.65 psia			
										above repo	rt and that he		viedge of	
0				aid report is tru		t. Executed			day of OC				20 11 .	
<u>-гру</u>	to	K	C Witness	chita il any) Le Cita			-4	Preus	in and in	fiel in	Horizon Company (Note)	3	RECEIVE	
iopy_	-to	KC	For Corns	of Coff	, 		_		_ //	Marly	Hour >) Al	OV 2 1	
												N	LIV / I	

exempt status und and that the fore correct to the best of equipment inst	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator THREE D RESOURCES going pressure information and statements contained on this application form are true and at of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named less a one-year exemption from open flow testing for the SALLEY I-1 rounds that said well:
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D the to supply to the best of my ability any and all supporting documents deemed by Commission by to corroborate this claim for exemption from testing.
Date: 11-16-1	Signature Dyout J. Title: Previolent

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Allen Com