

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-113-20531-00-00
Spot: SESWSE Sec/Twnshp/Rge: 23-21S-2W
339 feet from S Section Line, 1583 feet from E Section Line
Lease Name: ORLANDO UNRUH Well #: B-2
County: MCPHERSON Total Vertical Depth: 3368 feet

Operator License No.: 5399
Op Name: AMERICAN ENERGIES CORPORATION
Address: 155 N MARKET STE 710
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	126		100 SX
PROD	4.5	3360	1000	100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/26/2011 9:00 AM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: _____ Company: _____ Phone: _____

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: JEFF KLOCK

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 11/07/2011 11:20 AM

KCC Agent: SHANE JONES

Actual Plugging Report:

10/25/11 KELSO'S TAGGED SAND @ 3280 AND CAPPED W 4/SX. THEY CUT CASING @ 1000'. 10/26/2011 KELSO'S PULLED CASING UP TO 408' AND COPELAND TIED ON. COPELAND PUMPED 150 SXS 60/40 POS W/4% GEL WITH 1.5 BAGS HULLS AND 3 SX CC TK # 37812. 10/28/11 I CHECKED TOP PLUG DOWN 150' PLUS. 11/1/11 COPELAND OUT AND RAN POLY PIPE DOWN THE HOLE TO 170'. THEY CIRCULATED 90 SX 60/40 POX W/4% GEL TO SURFACE. TK #37818. 11/3/11 I CHECKED TOP PLUG DOWN 55'. 11/7/11 COPELAND OUT AND RAN POLY PIPE DOWN TO 65'. THEY CIRCULATED 63 SX 60/40 POS W/4% GEL TK #37824. 11/8/11 I CHECKED TOP PLUG FOUND IT AT SURFACE.

Perfs:

Top	Bot	Thru	Comments
3360	3368	OH	

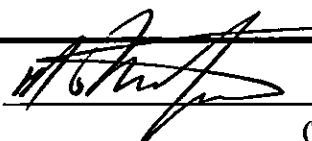
RECEIVED
NOV 15 2011
KCC WICHITA

Remarks: INACTIVE WELL (LAST PRODUCTION FOR LEASE WAS 2005 AS PER KGS)

Plugged through: TBG

District: 02

Signed



(TECHNICIAN)