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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,637-000

E/2 SE SE, SEC. 10, T 19 S, R 29 W/E

660 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6484

Lease Name Quinter Well # A-1

Operator: Anderson Energy, Inc.

County Lane Lane 149.50

Name & Address 200 E. 1st St., Ste. 414

Well Total Depth 4600 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 299

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor White & Ellis Drilling, Inc. License Number 5420

Address P.O. Box 48848, Wichita, KS 67201-8848

Company to plug at: Hour: 5:45 p.m. Day: 3 Month: 11 Year: 19 92

Plugging proposal received from Don Demel

(company name) White & Ellis Drilling (phone) 316-792-2424

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2154-84'

1st plug at 2190' with 50 sx cement, 2nd plug at 1375' with 80 sx cement,

3rd plug at 690' with 50 sx cement, 4th plug at 330' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 8 p.m. Day: 3 Month: 11 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2190' with 50 sx cement,

2nd plug at 1375' with 80 sx cement,

3rd plug at 690' with 50 sx cement,

4th plug at 330' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

Signed Don Demel
(TECHNICIAN)

RECEIVED
NOV 12 1992
STATE CORPORATION COMMISSION

EFFECTIVE DATE: 10-25-92

DISTRICT # 11
GAS? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 101-21,637

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: October 28 1992
month day year

Spot
E 1/2 SE/4 SE/4 Sec 10 Twp 19 S. Rg 29 East
West

OPERATOR: License # 6484
Name: Anderson Energy, Inc.
Address: 200 E. First St., Suite 414
City/State/Zip: Wichita, KS 67202
Contact Person: William L. Anderson
Phone: 316-265-7929

660 feet from South / XXXX line of Section
330 feet from East / XXXX line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Quinter Well # A #1
Field Name: New Paris

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC, Marmaton
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec ... Infield .X Mud Rotary
... Gas ... Storage .X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 2815' est. feet NSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1375'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 280'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Length of Conductor pipe required: N/A
Projected Total Depth: 4650'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond .X other
DWR Permit #: _____
Will Cores Be Taken?: yes X no

200' Alt. II Req.

AFFIDAVIT

Exp. 4/20/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

4:50 PM 5:00

Pusher Robert Casper
SPUD DATE 10-26-92 INIT. DG
LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 299 CONDUCTOR
ANHYDRITE T- 2154 B-2184 ELEVATION
(2077) 4600 FORMATION Fort Scott
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2190 Ft. W/ 50 SX
1/2 Base Anhy. @ 1375' Ft. W/ 80 SX
1/2, 1/2 Plug @ 690 Ft. W/ 50 SX
Bottom Surface @ 330 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN S.P. DATE 10-28-92
TYPE OF CEMENT 60/40 per 6 gal 1/4# Flow seal
STARTING TIME (AM/PM) DATE
COMPLETION TIME (AM/PM) DATE
CEMENT COMPANY

RECEIVED
NOV 2 1992
COMPLETION TIME 2:00 PM
CEMENT COMPANY