

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1068624

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047	API No. 15 - 15-207-27751-00-00
Name: Ron-Bob Oil LLC	Spot Description:
Address 1: PO BOX 41	NE_NE_SE_SE_Sec_ 19 Twp. 23 S. R. 17 FEast West
Address 2:	1040 Feet from North / South Line of Section
City: NEOSHO FALLS State: KS Zip: 66758 +	25 Feet from ☑ East / ☐ West Line of Section
Contact Person: Robert Chriestenson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-0919	□NE □NW ☑SE □SW
CONTRACTOR: License # 33900	County: Woodson
Name: Leis, Steven A.	Lease Name: Fitzpatrick Bayou Well #: 5
Wellsite Geologist: none	Field Name: Neosho Falls-Leroy
Purchaser:	Producing Formation: squirrel
Designate Type of Completion:	Elevation: Ground: 978 Kelly Bushing: 983
✓ New Well Re-Entry Workover	Total Depth: 965 Plug Back Total Depth:
☑ I wsw I swd I siow	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 952
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 146 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cm.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 60 bbls
☐ Conv. to GSW	Dewatering method used: Hauled to Disposal
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:Ron-Bob Oil LLC
Dual Completion Permit #:	Lease Name: Nelson License #: 34047
SWD Permit #:	Quarter NE Sec. 3 Twp. 24 S. R. 17 Fast West
ENHR Permit #:	County: Woodson Permit #: D28898
GSW Permit #:	County: #10000011 Permit #: 020000
9/30/2011 10/03/2011 10/03/2011	
Spud Date or Date Reached TD Completion Date or Recognition Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Confidential Release Date:					
UIC Distribution ALT I I II Approved by: Desire Gentsor Date: 11/28/2011					

Side Two

1068624

(Attach Additional Sheets) Samples Sent to Geological Survey Yes Vo Cores Taken Yes Vo Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)	Operator Name: Ron	-Bob Oil LLC	· · · · · - · · · · · · · · · · · · · · · · · · ·	Lease N	ame: _	Fitzpatrick Ba	you	_Well #:5_	
imite foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow it tast liga so to surface tosts, along with fland chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wirelina Logs surveyed. Attach final geological well sito report. Oriii Stam Tests Takan	Sec. 19 Twp.23	s. R. <u>17</u>	✓ East	County:	Woo	dson			
Additives CASING RECORD New Used Report all etrinic Logs Submitted Electronically (rins Submitted Copy) List All E, Logs Run: CASING RECORD New Used Report all etrinics set-conductor, surface, international printed Copy) Purpose of String Size Hole Size Hole String set-conductor, surface, international printed Set (in O.D.) Weight Set (in O.D.) Set Setting Type of Stade Type and Percent Additives Purpose of String Size Hole Size Hole Set Casing Set Conductor, surface, international popular Cement Used Type and Percent Additives Purpose:	time tool open and clos recovery, and flow rate	sed, flowing and shi s if gas to surface to	ut-in pressures, whether est, along with final chart	shut-in pressu	ure read	ched static level,	hydrostatic press	sures, bottom h	ole temperature, flui
Samples Sent to Geological Survey	Drill Stem Tests Taken (Attach Additional S	heets)	Yes No		L	og Formation	n (Top), Depth an	d Datum	Sample
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Drilled Str. Casing Weight Dutled Str. Casing Weight Str. Casing Weight Dutled Str. Casing Weight Str. Ca	Samples Sent to Geological Survey		{	-	-		Тор	Datum	
CASING RECORD Now	Cores Taken [Electric Log Run [Electric Log Submitted Electronically [☐ Yes 🗸 No	Yes 🗸 No		ayunt <i>u</i>			
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Diffied Size Casing Diffied Size Casing Size (in O.D.) Lbs. / Fl. Disph Cement Used Type of Used Type of Used Type of Used Additives Additives Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Diff Zone ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Diff Zone Plug Back TD Plug Diff Zone PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated TUBING RECORD: Size: Set Al: Packer At: Liner Run: TUBING RECORD: Size: Set Al: Packer At: Liner Run: TUBING RECORD: Size: Set Al: Packer At: Liner Run: Date of First, Resumed Production, SWD or ENHR. Producing Method: 1/2/1/2011 DispOsition Of GAS: McI Water Bibls. Gas-Oil Rabio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: Dominingled	List All E. Logs Run:								
Purpose of String Size Hole Size Casing Set (in O.D.) Set					_			_	<u>e., ".</u>
Surface	Purpose of String		Size Casing	Weigh	nt	Setting	Type of		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purposa: Perforate Protect Casing Priorate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: 10/21/2011 Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	surface	-			-L		<u> </u>		Additives
Purpose: Perforate Casing Protect Casing Plug Back TD Pilug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Producing Method: TO/21/2011 Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	production	6.750	2.875	6.5		952	Quick Set	146	
Purpose: Perforate Casing Protect Casing Plug Back TD Pilug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Packer At: Liner Run: Date of First, Resumed Production, SWD or ENHR. 10/21/2011 Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:			ADDITIONA	L CEMENTING	G / SOU	FEZE RECORD			
Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 2 897.5 - 907.5 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	Perforate								
Shots Per Foot	Plug Back TD								
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 2 897.5 - 907.5 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Of Pounding Method: Of		-				<u> </u>			
TUBING RECORD: Size: Sat At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Other (Explain) Other (Explain) Estimated Production Other Address O	Shots Per Foot	Single regression 1							
Date of First, Resumed Production, SWD or ENHR. 10/21/2011	2	897.5 - 907.5							
Date of First, Resumed Production, SWD or ENHR. 10/21/2011				· · · · · · · · · · · · · · · · · · ·	:				
Date of First, Resumed Production, SWD or ENHR. 10/21/2011								 	
Date of First, Resumed Production, SWD or ENHR. 10/21/2011									
10/21/2011	TUBING RECORD:	Size:	Set At:	Packer At:		_	Yes No	<u> </u>	·.
Per 24 Hours .50 DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled	-	Production, SWD or EN				Gas Lift 🔲 O	ther (Explain)		# # # # # # # # # # # # # # # # # # #
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		į.	Bbis. Gas	Mcf	Wate	or Bt	ols. (Sas-Oil Ratio	Gravity
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	DISPOSITIO	N OF GAS:		METHOD OF C	OMPLE	TION:		PRODUCTIO	ON INTERVAL:
(if vented, Submit ACO-18.) Other (Specific)	☐ Vented ☐ Sold	Used on Lease	Open Hole	Perf.	Dually	Comp. Com			

Lease Name: Fitzpatrick Bayou	Spud Date: 09/30/11	Surface Pipe Size: 8 5/8"	Depth: 40'	TD: 965
Operator: Ron-Bob Oil	Well #5	Bit Diameter: 6 3/4"		
Footage taken	Sample type	Footage taken	Sample type	
0_14	soil	895_897	shale	
14_26	sand	897_898	2nd cap	
26_123	shale	898_903	oil sand good free oil	
123_156	lime	903_906	badly broken a little free oil	
156_196	shale	906_965	shale	
196_200	lime	96	5 TD	_
200_205	shale			
205_224	lime		!	
224_234	shale		·	. i
234_255	lime			
255_260	shale			
260_268	lime			_i
268_282	shale			
282_296	lime			
296_303	shale			
303_307	lime			
307_336	soft lime			
336_363	shale			
363_372	lime			
372_382	shale		1	
382_385	lime			
385_390	shale			
390_457	lime	:		
457_463	shale			_
463_482	lime			
482_487	shale			
487_494	lime			.
494_497	shale			
497_509	lime			
509_679	shale		!	
679_682	lime			
682_698	shale	!		
698_708	lime			
708_714	shale			
714_719	lime			
719_771	shale			-
771_785	lime		**************************************	
785_791	shale			
791_794	lime			Ï
794_801	shale		t	
801_807	lime		:	
807_810	shale	+ I		
810_820	shale			i
820_824	lime	1		.
824_841	shale			
841_845	lime	,	·	
845_858	shale			
858_860	lime			
860_864	shale			
864_870	little odor		24 6x 6x 6	
870_873	sand, some odor			<u> </u>
873_879	sandy shale			
879_894	shale	······································		
894_895	1st. Cap			

FED ID# 48-1214033
MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road

HSI REP.

Hurricane Services, Inc. P.O. Box 782228 Wichlta, KS 67278-2228

Cement, Acid or Tools Service Ticket

OWNER'S REP.

4776

Office Fax # Shop Address: Mad	316-685-5926 3613A Y Road dison, KS 66860			DATE	- 3-//
		COLINT	V Wandson 2 CI	TY	<i>O 11</i>
CHARGE TO	Row & Bob O	:/	1 <u>44000000</u> CI		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		QT.	71D	
	NO Fitz Patrick Bayes #				
-KIND-OF-JOB	Longstring	SEC	TWP	PNG	
DIR. TO LOC.		5EO		nivg	_
	I	FEDIAL HOED			OLD (VEV
Quantity		TERIAL USED		Serv. Charge	750,00
146 sts.	Quick Set Cement				2409.00
300 lbs.	GeL > Flush Al	md			75,00
4 Hs.	water Transport				400.00
4 Hes.	·				320,00
2500 GAL.	City water				37.50
8.18 TON					314.93
35	PUMP TRK. MILES				105.00
	milage Trk #290				52.50
2	Milage Tek #290 PLUGS 278" Tap Rubbe				46.00
	,			7.3% SALES TAX	187.42
				TOTAL	4697.35
т.D9	67		CSG. SET AT		VOLUME
SIZE HOLE	63/4"		TBG SET AT _	A	VOLUME <u>512861</u>
			SIZE PIPE		VOCOME <u>3 % 000</u>
PLUG DEPTH _		•	PKER DEPTH	· // · · · · · · · · · · · · · · · · ·	
PLUG USED			TIME FINISHER	<u> </u>	
· · ·	1. T. 78"TI R. 11	الا - المبيد - ۱۹۰۰			17101
To contain the	gupto 21/2" Tubing, Break	I 141 ev M	Hosh water 19	HOLICEL MUST, Cite	-n .h
Release 2-Pluss	lewith Greshwater, Mixed > Displace Plugs with	5/2 Bbls water	- Final Pumping	ли 10000 - 1205hoù 5500 BT - Bunord F	1_tump 1 Lines
Close Tubingi	W w/ 1000 PSI	Good cems	PAT TETAMS IN S	TBH Sleve	<u> </u>
 		"Thank		Service Servic	
		EQUIPMENT			
IAME	UNIT	T NO.	NAME		UNIT NO.
Kelly I	Kimberlia +20	<u>/</u>		elber "105 James"	
	d Ruther		la ditarssed		