

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE 7**

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling Company
Wellsite Geologist: none
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/02/2011</u>	<u>08/02/2011</u>	<u>08/04/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15091234960000
Spot Description: see below
nw sw sw nw Sec. 28 Twp. 14 S. R. 22 East West
3150 Feet from North / South Line of Section
5112 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Phegley Well #: 30
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 925 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 915
feet depth to: 8 w/ 100 sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Topeka, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd Schwartz

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Att 2-Dlg - 11/30/11

Operator Name: **Bradley Oil Company** Lease Name: **Phegley** Well #: **30**
 Sec. **28** Twp. **14** S. R. **22** East West County: **Johnson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>868</td> <td>876.5</td> </tr> <tr> <td>Total Depth</td> <td></td> <td>925</td> </tr> </table>	Name	Top	Datum	Bartlesville	868	876.5	Total Depth		925
Name	Top	Datum								
Bartlesville	868	876.5								
Total Depth		925								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	7 5/8	7"	n/a	20ft	portland	5	
Production	5 5/8	2 7/8	n/a	925	50/50 poz	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	868-876.5	spot acid on perforations and fraced	

TUBING RECORD:	Size: 1"	Set At: 918	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.		Producing Method:			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				23

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 868-876.5
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley 30
API # 15-091-23497-00-00
SPUD DATE 8-2-11

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 925' Ran 916' of 2 7/8
2	Topsoil	2	
20	clay	18	
57	shale	37	
63	lime	6	
70	shale	7	
84	lime	14	
94	shale	10	
101	lime	7	
108	shale	7	
128	lime	20	
143	shale	15	
162	lime	19	
171	shale	9	
225	lime	54	
246	shale	21	
255	lime	9	
285	shale	30	
293	lime	8	
338	shale	45	
362	lime	24	
372	shalc	10	
400	lime	28	
409	shale	9	
415	lime	6	
590	shale	175	
608	lime	18	
625	shale	17	
644	lime	19	
673	shale	29	
678	lime	5	
868	shale	190	
877	sand	9	
925	shale	48	

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32740

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/4/11	1601	Phigley # 30	NW 28	14	22	JO
CUSTOMER Bradley Oil Co.						
MAILING ADDRESS P.O. Box 21614			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Oklahoma City			506	FREMAD	Safety Mfg	
STATE OK	ZIP CODE 73154			368	KENHAM	RII
				369	HARBEC	HOB
				558	GARMOD	GII
JOB TYPE Longstring	HOLE SIZE 3 7/8	HOLE DEPTH 925'	CASING SIZE & WEIGHT 2 1/2" EOE			
CASING DEPTH 915	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 2 1/2" Plug			
DISPLACEMENT 5.32	DISPLACEMENT PSI	MIX PSI	RATE 4BPM			

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush.
Mix & Pump 100 sks 50/50 Por Mix Cement 2% Gel. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.32 BBL Fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

Fred Mader

Not Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE	368	120 ⁰⁰
5402	915	Casing footage		N/C
5407	Minimum	700 Miles	558	320 ⁰⁰
5502C	2 1/2 hrs	80 BBL Vac Truck	369	225 ⁰⁰
1104	100 SKS	50/50 Por Mix Cement		1045 ⁰⁰
1118B	268#	Premium Gel		53 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
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				KCC WICHITA
				# 243260
			7.525%	SALES TAX 84 ⁷⁸
				ESTIMATED TOTAL 2961 ⁷⁸

Form 3737

AUTHORIZATION *[Signature]*

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.