

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: 26
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>866</td> <td>875</td> </tr> <tr> <td>Total Depth</td> <td></td> <td>905</td> </tr> </table>	Name	Top	Datum	Bartlesville	866	875	Total Depth		905
Name	Top	Datum								
Bartlesville	866	875								
Total Depth		905								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	7 5/8	7"	n/a	20ft	portland	5	
Production	5 5/8	2 7/8	n/a	905	50/50 poz	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	866-875	spot acid on perforations and fraced	

TUBING RECORD: Size: 1" Set At: 897 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				23

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>865-879</u>
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32696

LOCATION Ottawa

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-11	1601	Phegley 26	NE 29	19	32	50
CUSTOMER Bradley Oil			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 21614			316	Alan M	Safety	Meat
CITY STATE ZIP CODE Oklahoma City OK 73156			368	Gen H	SAF	
JOB TYPE <u>long string</u> HOLE SIZE <u>5 7/8</u> HOLE DEPTH <u>905</u> CASING SIZE & WEIGHT <u>2 7/8</u>			505 & 106	Arden M	AKM	
CASING DEPTH <u>900</u> DRILL PIPE _____ TUBING _____ OTHER _____			558	De-ekm	DM	
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING <u>195</u>			DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE <u>5 bpm</u>			
REMARKS: <u>held crew meeting. Established water. Mixed & pumped 120# gel to flush hole followed by 50150 p/z plus 270 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve. Set float.</u>						

Hot Drilling

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30	MILEAGE		120.00
5402	900	casing footage		—
5407	min	ton miles		330.00
5501C	1 2	trans port	224.00	100.00
1124	135	50150 p/z		1410.75
1118B	327 ⁰⁰	gel		6540
4402	1	2 1/2 plug		28.00
RECEIVED				
NOV 21 2011				
KCC WICHITA				
SALES TAX				113.19
ESTIMATED TOTAL				3266.34

Rev'n 9737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley 26
API # 15-091-23493-00-00
SPUD DATE 7-27-11

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 905' Ran 900' of 2 7/8
2	Topsoil	2	
18	clay	16	
50	shale	32	
76	lime	26	
84	shale	8	
93	lime	9	
96	shale	3	
114	lime	18	
120	lime	6	
136	shale	16	
155	lime	19	
163	shale	8	
216	lime	53	
239	shale	23	
248	lime	9	
264	shale	16	
274	lime	10	
278	shale	4	
284	lime	6	
331	shale	47	
356	lime	25	
363	shale	7	
402	lime	39	
582	shale	180	
592	lime	10	
598	shale	6	
604	lime	6	
865	shale	261	
872	sand	7	core point
900	shale	28	

RECEIVED
NOV 21 2011
KCC WICHITA