

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31847
 Name: Bradley Oil Company
 Address 1: POBox 21614
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73156 + 1614
 Contact Person: Bradd Schwartz
 Phone: (405) 823-8136
 CONTRACTOR: License # 33734
 Name: Hat Drilling Company
 Wellsite Geologist: none
 Purchaser: Pacer Energy

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/28/2011</u>	<u>07/29/2011</u>	<u>07/29/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15091234940000

Spot Description: see below
ne_nw_sw_nw Sec. 28 Twp. 14 S. R. 22 East West
3873 Feet from North / South Line of Section
4791 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Johnson
 Lease Name: Phegley Well #: 27
 Field Name: Gardner South
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 918 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 911
 feet depth to: Ø w/ 13" sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

RECEIVED
 NOV 21 2011

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd Schwartz

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution Alt 2-Dlg - 11/30/11

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: 27
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 864 873 Total Depth 918
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	7 5/8	7"	n/a	20ft	portland	5	
Production	5 5/8	2 7/8	n/a	918	50/50 poz	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeezes Record (Amount and Kind of Material Used)	Depth
3	864-873	spot acid on perforations and fraced	

TUBING RECORD: Size: <u>1:</u> Set At: <u>910</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
--	--------------------

Date of First, Resumed Production, SWD or ENHR. <u> </u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u> </u> Water Bbls. <u> </u> Gas-Oil Ratio <u> </u> Gravity <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>863-874</u>
---	---	--

RECEIVED
 NOV 21 2011
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32723
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/11	1601	Phogley # 27	NE 29	14	22	JO
CUSTOMER Bradley Oil Company						
MAILING ADDRESS PO Box 21614			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Oklahoma City			389	Cashen	CK	
STATE OK			495	Har Bee	HB	
ZIP CODE 73156			558	Tim Loh	TL	
			370	Art McD	AM	

JOB TYPE Logging HOLE SIZE 5 5/8" HOLE DEPTH 918' CASING SIZE & WEIGHT 2 1/2" EUE
CASING DEPTH 911' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" rubber plug
DISPLACEMENT 5.3 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 160 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 133 sks 50/50 Pozmix cement w/ 27% Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TB w/ 5.3 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut-in casing.

AK

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	975	975.00
54010	30	MILEAGE pump truck	4.00	120.00
5402	911'	casing footage	0.10	91.10
5407	maximum	ton mileage	55.8	330.00
5502C	1.5 hrs	80 bbl Vac Truck	90.00	135.00
1124	137 sks	50/50 Pozmix cement	102.99	1431.65
1118B	330 #	Premium Gel	0.20	66.00
4402	1	2 1/2" rubber plug	28.00	28.00
				RECEIVED
				NOV 2 2011
				KCC WICHITA
				243111
				7.525%
				SALES TAX 114.81
				ESTIMATED TOTAL 3200.46

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley 27
API # 15-091-23494-00-00
SPUD DATE 7-28-11

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 918' Ran 910' of 2 7/8
2	Topsoil	2	
17	clay	15	
51	shale	34	
77	lime	26	
85	shale	8	
94	lime	9	
97	shale	3	
125	lime	28	
135	shale	10	
154	lime	19	
163	shale	9	
220	lime	57	
239	shale	19	
248	lime	9	
267	shale	19	
277	lime	10	
281	shale	4	
304	lime	23	
335	shale	31	
414	lime	79	
584	shalc	170	
607	lime	23	
628	shale	21	
666	lime	38	
766	shale	100	
768	sandy shale	2	
773	shale	5	
783	lime	10	
864	shale	81	
870	sand	6	
918	shale	48	

RECEIVED
NOV 21 2011
KCC WICHITA