

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847  
Name: Bradley Oil Company  
Address 1: POBox 21614  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73156 + 1614  
Contact Person: Bradd Schwartz  
Phone: ( 405 ) 823-8136  
CONTRACTOR: License # 33734  
Name: Hat Drilling Company  
Wellsite Geologist: none  
Purchaser: Pacer Energy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

08/04/2011    08/05/2011    08/05/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15091234950000  
Spot Description: see below  
ne sw nw sw <sup>SW NW</sup> Sec. 28 Twp. 14 S. R. 22  East  West  
4352 Feet from  North /  South Line of Section  
4803 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Phegley Well #: 28  
Field Name: Gardner South  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 896 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 887  
feet depth to: 0 w/ 121 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: KCC WICHITA  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd A. Schwartz

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2-Dlg - 11/30/11

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: 28  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>Bartlesville 853 865</b> <b>Total Depth 896</b>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	7 5/8	7"	n/a	20ft	portland	5	
Production	5 5/8	2 7/8	n/a	898	50/50 poz	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	854.5-864	spot acid on perforations and fraced	

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TUBING RECORD: Size: <u>1:</u> Set At: <u>890</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or ENHR. <u> </u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u> </u> Water Bbls. <u> </u> Gas-Oil Ratio <u> </u> Gravity <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>853-865</u>
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HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

Phegley 28  
API # 15-091-23495-00-00  
SPUD DATE 8-4-11

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 896' Ran 887' of 2 7/8
2	Topsoil	2	
15	clay	13	
41	shale	26	
66	lime	25	
78	shale	12	
86	lime	8	
92	shale	6	
100	lime	8	
120	shale	20	
145	lime	25	
152	shale	7	
208	lime	56	
230	shale	22	
238	lime	8	
258	shale	20	
265	lime	7	
270	shale	5	
280	lime	10	
323	shale	43	
388	lime	65	
394	shalc	6	
399	lime	5	
579	shale	180	
610	lime	31	
617	shale	7	
630	lime	13	
633	red bed	3	
670	shale	37	
680	sandy shale	10	
855	shale	175	
862	sand	7	
895	shale	33	

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**CONSOLIDATED**  
Oil and Gas Services, LLC

PO Box 884, Chanute, KS 66720  
620-491-9210 or 800-467-8676

TICKET NUMBER **32743**

LOCATION **Ottawa KS**

FOREMAN **Fred Madu**

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/5/11	1601	Phogley # 28	NW 28	14	22	SO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Bradley Oil Co			506	Fred Madu	Safety	Madu
MAILING ADDRESS			495	CASREN	CIC	
P.O. Box 21614			505/1106	TIMLEM	PL	
CITY	STATE	ZIP CODE	505/558	CECPAR	CHP	
OKlahoma City	OK	73156				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 5/8"	598'	2 1/2" EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
8870			2 1/2" Plug			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
			5.16 Bbl			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.16 Bbl			5 BPM			

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel Flush  
Mix & Pump 121 SKs 50/50 Por Mix Cement 2% Gel. Cement  
to surface. Flush pump & lines clean. Displace 2 1/2" Rubber  
plug to casing TD w/ 5.16 Bbl Fresh water. Pressure to  
800# PSI. Release pressure to set float valve. Show in casing.

*Not Drilling*

*Fred Madu*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30 mi	MILEAGE	495	975.00
5402	887	Casing footage	495	1200.00
5407	Minimum	100 Miles		N/C
5501C	2 hrs	Transport	558	330.00
			505/1106	224.00
1124	121 SKs	50/50 Por Mix Cement		1214.45
118B	309#	Premium Gel		60.00
4402	1	2 1/2" Rubber Plug		28.00

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KGC WICHITA

*243286*

7.525% SALES TAX  
ESTIMATED TOTAL 3104.09

Revin 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.