

Operator Name: American Warrior Inc. Lease Name: Ruff Farms Well #: 1-14
 Sec. 14 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhy</td> <td>1322'</td> <td>+839</td> </tr> <tr> <td>B/Anhy</td> <td>1356'</td> <td>+805</td> </tr> <tr> <td>Heebner</td> <td>3740'</td> <td>-1579</td> </tr> <tr> <td>Lansing</td> <td>3799'</td> <td>-1638</td> </tr> <tr> <td>B/KC</td> <td>4161'</td> <td>-2000</td> </tr> <tr> <td>Ft.Scott</td> <td>4326'</td> <td>-2165</td> </tr> <tr> <td>Osage</td> <td>4402'</td> <td>-2241</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhy	1322'	+839	B/Anhy	1356'	+805	Heebner	3740'	-1579	Lansing	3799'	-1638	B/KC	4161'	-2000	Ft.Scott	4326'	-2165	Osage	4402'	-2241
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	1330'	SMD	425	Flo Seal 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 4 NOV 11 PAGE NO.

CUSTOMER American Warriors

WELL NO. 1-14

LEASE Ruff Farms

JOB TYPE cement surface pipe

TICKET NO. 22436

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 sks SMD cement w/ 1/4" fracale
								1331' 23" 8 5/8 casing
								42.34 shoe pt
	0800							turbolizers 1, 4, 10
								on loc TRK 114
	0900							start 8 5/8" 23" casing in well
	1025							hook up to well - circulate
	1040	9 3/4	12				700	pump 500 gal mud flush
		9 3/4	20				200	pump 20 bbl KCL flush
	1047	6 3/4	46				300	min SMD cement @ 11.8 ppg 100 sks
		6 3/4	57				300	12.5 ppg 150 sks
		6 3/4	31				300	13.5 ppg 100 sks
		4 3/4	20				300	14.5 ppg 75 sks
			154					{ 425 sks total mud }
	1120							Release plug
		6 3/4					400	Displace plug
		6 3/4	59					— cement to surface —
	1135	6 3/4	82				400	kickout - 30 sks top it
								Shut in well
	1139							Unhook track
								Rack up
	1215							job complete
								Thanks
								Doug, Dave & Blaine

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Geological Report

American Warrior Inc.
Ruff Farms #1-14
2360' FSL & 680' FEL
Sec. 14 T22s R22w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Ruff Farms #1-14
2360' FSL & 680' FEL
Sec. 14 T22s R22w
Hodgeman County, Kansas
API # 15-083-21731-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: November 3, 2011

Completion Date: November 9, 2011

Elevation: 2150' Ground Level
2161' Kelly Bushing

Directions: Hanston KS, 1.1 mi NE on Hwy 156 to 229 Rd,
then 0.4 mi N on 229 Rd, then NW into location.

Casing: 24# 8 5/8" surface casing @ 267 with 175 sacks
Class A, 3% CC, 2% gel, Allied ticket #40054,
plugged

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, "Jason McLemore"

Problems: None

Remarks: None

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Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

Stark

BKc

Marmaton

Pawnee

Fort Scott

Cherokee

Osage

RTD

American Warrior, Inc.

Ruff Farms #1-14

Sec. 14 T22s R22w

2360' FSL & 680' FEL

1322', +839

1356', +805

3740', -1579

3799', -1638

4058', -1897

4161', -2000

4170', -2009

4274', -2113

4326', -2165

4350', -2189

4402', -2241

4409', -2248

Sample Zone Descriptions

Mississippian Osage (4402', -2241): Covered in DST #1

Dolo, mostly chert- White to light brown, very fine crystalline, fair to good intercrystalline porosity, dense, heavily weathered tripolitic chert, good pinpoint porosity, very good vuggy porosity, poor -fair show of free oil, weak odor, bright yellow florescence, scattered saturation and stain, 5 units hotwire

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Drill Stem Tests
 Trilobite Testing Inc.
 "Jason McLemore"

DST #1 **Mississippian Osage**

Interval (4384' – 4409') Anchor Length 25'

IHP	- 2188 #	
IFP	- 15" – BOB 40 sec	251-813 #
ISI	- 45" – No return	1341 #
FFP	- 15" – BOB 50 sec	849-1144 #
FSIP	- 45" – No return	1335 #
FHP	- 2063	
BHT	- N/A °F	

Recovery: 2450' MW (95% W, 5% M)

Structural Comparison

	American Warrior, Inc. Ruff Farms #1-14 Sec. 14 T22s R22w 2360' FSL & 680' FEL	Wilcox Oil Co. Webster #1 Sec. 13 T22s R22w 1980' FSL & 660' FWL		Pendleton Land & Exploration, Inc. Smiley #1 Sec. 13 T22s R22w 1600' FNL & 1380' FWL	
Formation					
Anhydrite	1322', +839	N/A	N/A	1321', +840	(-1)
Base	1356', +805	N/A	N/A	1355', +806	(-1)
Heebner	3740', -1579	3735', -1581	(±2)	3328', -1567	(-12)
Lansing	3799', -1638	3798', -1644	(±6)	3789', -1628	(-10)
Stark	4058', -1897	4053', -1899	(±2)	4048', -1887	(-10)
BKc	4161', -2000	4158', -2004	(±4)	4152', -1991	(-9)
Marmaton	4170', -2009	4172', -2018	(±9)	4160', -1999	(-10)
Pawnee	4274', -2113	4278', -2124	(±11)	4267', -2106	(-7)
Fort Scott	4326', -2165	4324', -2170	(±5)	4316', -2155	(-10)
Cherokee	4350', -2189	4348', -2194	(±5)	4337', -2176	(-13)
Osage	4402', -2241	4404', -2250	(±9)	4391', -2230	(-11)
TD	4409', -2248	4474', -2320		4468', -2307	

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Summary

The location for the Ruff Farms #1-14 well was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. The drill stem test which was conducted was negative. After all gathered data had been examined the decision was made to plug and abandon Ruff Farms #1-14.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 No **22436**

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Nov 1 by KS WELL/PROJECT NO. 1-14 LEASE Ruff Farms COUNTY/PARISH Hodgeman STATE KS CITY Hanston DATE 4 NOV 11 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. 1 SHIPPED VICT DELIVERED TO Location ORDER NO. _____
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement surface pipe WELL PERMIT NO. _____ WELL LOCATION 14-225-22W
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE TRK 114	40	mi		6.00	240.00
576 D		1			Pump Charge		1 ea		1250.00	1250.00
409		1			Turbolizer	88	in	3 ea	100.00	300.00
410		1			TOP Plug	88	in	1 ea	100.00	100.00
412		1			Baffle Plate	88	in	1 ea	110.00	110.00
330		1			SMD cement	425	sk		16.50	7012.50
276		1			flocaler	100	lb		2.00	200.00
281		1			MUD FLUSH	500	gal		1.25	625.00
221		1			KCL liquid	2	gal		25.00	50.00
290		1			D-AIR	5	gal		35.00	165.00
583		1			Drillage	42292	lb	845.84 TM	1.00	845184
581		1			Service charge	475	sk		2.00	950.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.
12:50

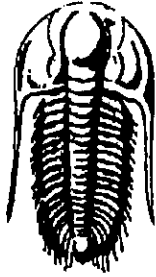
REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR ACE Hill APPROVAL _____

Thank You!



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67686

ATTN: Harley Sayles

Ruff Farms #1-14

14-22s-22w Hodgeman,KS

Start Date: 2011.11.10 @ 03:20:18

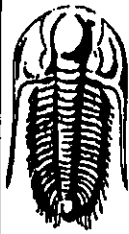
End Date: 2011.11.10 @ 11:09:03

Job Ticket #: 44688 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior, Inc. 14-22s-22w Hodgeman,KS Ruff Farms #1-14 DST # 1 Mississippi 2011.11.10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS 67686

ATTN: Harley Sayles

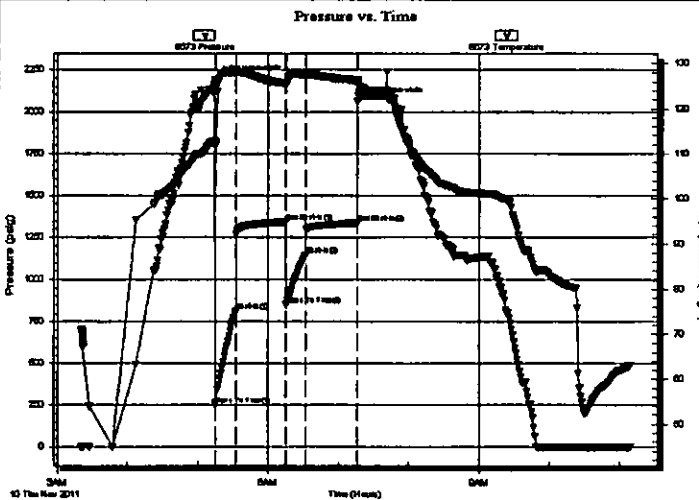
14-22s-22w Hodgeman, KS
Ruff Farms #1-14
Job Ticket: 44688 DST#: 1
Test Start: 2011.11.10 @ 03:20:18

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 05:15:18
Time Test Ended: 11:09:03
Interval: **4384.00 ft (KB) To 4409.00 ft (KB) (TVD)**
Total Depth: **4409.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Jason McLemore**
Unit No: **54**
Reference Elevations: **2161.00 ft (KB)**
2150.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: **8673** Inside
Press@RunDepth: **1144.23 psig @ 4386.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.11.10** End Date: **2011.11.10** Last Calib.: **2011.11.10**
Start Time: **03:20:20** End Time: **11:09:03** Time On Btm: **2011.11.10 @ 05:14:48**
Time Off Btm: **2011.11.10 @ 07:16:18**

TEST COMMENT: IFF-Strong, BOB in 40 Seconds
ISI-Dead
FFP-Strong, BOB in 50 Seconds
FSI-Dead



PRESSURE SUMMARY

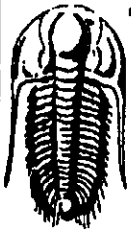
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.25	112.71	Initial Hydro-static
1	251.35	111.84	Open To Flow (1)
18	813.47	127.96	Shut-In (1)
61	1340.80	125.62	End Shut-In (1)
61	849.38	125.39	Open To Flow (2)
77	1144.23	127.50	Shut-In (2)
121	1334.53	126.17	End Shut-In (2)
122	2063.14	126.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2450.00	Muddy Water-95%W-5%M	31.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

14-22s-22w Hodgeman, KS

PO Box 399
Garden City, KS 67686

Ruff Farms #1-14

Job Ticket: 44688

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.11.10 @ 03:20:18

Tool Information

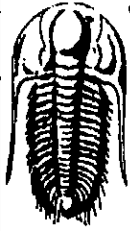
Drill Pipe:	Length: 4023.00 ft	Diameter: 3.80 inches	Volume: 56.43 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 333.00 ft	Diameter: 2.25 inches	Volume: 1.64 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 58.07 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	0.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4384.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4357.00	
Shut In Tool	5.00			4362.00	
Hydraulic tool	5.00			4367.00	
Jars	5.00			4372.00	
Safety Joint	2.00			4374.00	
Packer	5.00			4379.00	28.00 Bottom Of Top Packer
Packer	5.00			4384.00	
Stubb	1.00			4385.00	
Perforations	1.00			4386.00	
Recorder	0.00	8673	Inside	4386.00	
Recorder	0.00	6755	Outside	4386.00	
Perforations	20.00			4406.00	
Bullnose	3.00			4409.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

14-22s-22w Hodgeman, KS

PO Box 399
Garden City, KS 67686

Ruff Farms #1-14

Job Ticket: 44688

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.11.10 @ 03:20:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

28500 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2450.00	Muddy Water-95%W-5%M	31.334

Total Length: 2450.00 ft

Total Volume: 31.334 bbl

Num Fluid Samples: 0

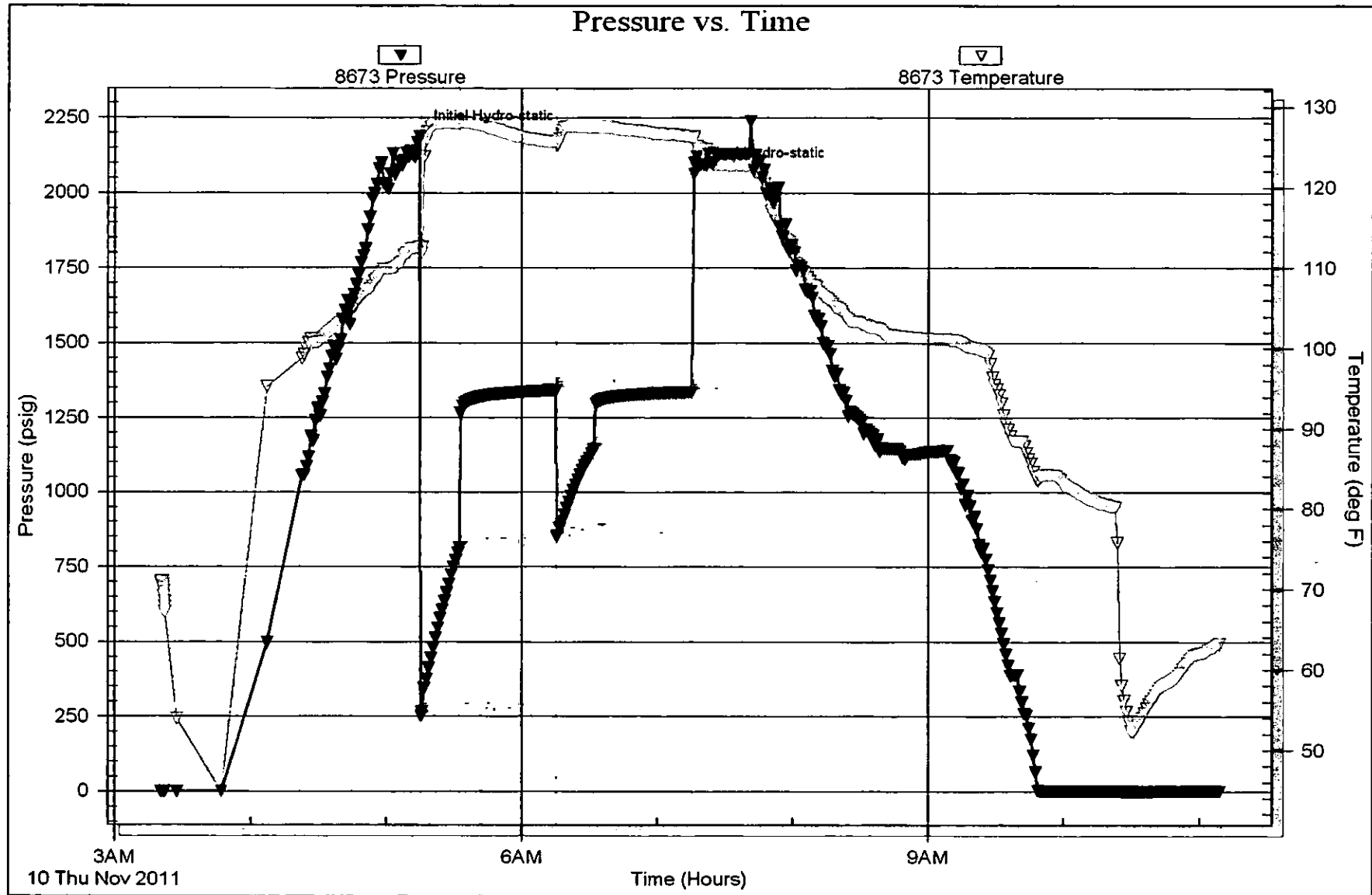
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket

NO. 44688

Well Name & No. RUFF Farms #1-14 Test No. 1 Date 11-10-11
 Company American Warrior, Inc. Elevation 2161 KB 2150 GL
 Address PO Box 399, Garden City, KS. 67846
 Co. Rep / Geo. Harley Saylor Rig Duke #5
 Location: Sec. 14 Twp. 22s Rge. 22w Co. Hodgeman State KS

Interval Tested 4384-4409 Zone Tested Mississippi
 Anchor Length 25' Drill Pipe Run _____ Mud Wt. 9.5
 Top Packer Depth 4379 Drill Collars Run 333 Vis 49
 Bottom Packer Depth 4389 Wt. Pipe Run 0 WL 8.0
 Total Depth 4409 Chlorides 8500 ppm System LCM 1#
 Blow Description IFP- Strong, BOB in 40 seconds
ISI-Dead
FFP- Strong, BOB in 50 seconds
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
2450	Muddy Water		95	5	

Rec Total 2450 BHT Gravity _____ API RW 480 @ 35 °F Chlorides 28,500 ppm

(A) Initial Hydrostatic <u>2188</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>2:15</u>
(B) First Initial Flow <u>251</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>3:20</u>
(C) First Final Flow <u>813</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>5:15</u>
(D) Initial Shut-In <u>1341</u>	<input checked="" type="checkbox"/> Circ Sub <u>50'</u>	T-Pulled <u>7:15</u>
(E) Second Initial Flow <u>849</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>11:12</u>
(F) Second Final Flow <u>1144</u>	<input checked="" type="checkbox"/> Mileage <u>140 at 1960'</u>	Comments _____
(G) Final Shut-In <u>1335</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2063</u>	<input type="checkbox"/> Straddle	

Initial Open 15 Shale Packer
 Initial Shut-In 45 Extra Packer
 Final Flow 15 Extra Recorder
 Final Shut-In 45 Day Standby
 Accessibility
 Sub Total 1796' MP/DST Disc't _____

Approved By Harley Saylor Our Representative Jason McFarmer
 TriLOBITE TESTING INC. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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Thank You