



KANSAS CORPORATION COMMISSION 1069569  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

09/15/2011	09/16/2011	09/16/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25175-00-00

Spot Description: \_\_\_\_\_  
NW SE NW NE Sec. 18 Twp. 21 S. R. 21  East  West  
4581 Feet from  North /  South Line of Section  
1789 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Anderson  
Lease Name: KENT Well #: 22  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1004 Kelly Bushing: 1004  
Total Depth: 666 Plug Back Total Depth: 652  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
if yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 652 w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 12/08/2011



1069569

Operator Name: Kent, Roger dba R J Enterprises Lease Name: KENT Well #: 22  
 Sec. 18 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dk sand</td> <td>637</td> <td></td> </tr> <tr> <td>shale</td> <td>666</td> <td></td> </tr> </table>	Name	Top	Datum	dk sand	637		shale	666	
Name	Top	Datum								
dk sand	637									
shale	666									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	72	
production	5.625	2.875	10	652		72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	609.0 - 619.0		
20	621.0 - 631.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66033  
(785) 449-7100 FAX (785) 449-7188

Merchant Copy  
**INVOICE**  
UNREPLACABLE

Page: 1 Invoice: 10178340

Order #	10178340	Date	08/08/11
Ship Date	08/12/11	Invoice Date	08/12/11
Bill to	ROBERT KENT	Ship to	ROBERT KENT
1800 N HUNTING RD	(785) 449-8988	1800 N HUNTING RD	(785) 449-8988
GARNETT, KS 66868		GARNETT, KS 66868	
Customer ID: 000087	Customer PO:	Order by:	

QTY	SHIP	UOM	ITEM	DESCRIPTION	UNIT PRICE	PRICE	EXTENSION
800.00	800.00	P BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.0000	8.0000	6400.00
-18.00	-18.00	P PL	OPMP	MONARCH PALLET	14.0000	14.0000	-252.00
				Credited from Invoice 10171878			
840.00	840.00	P BAG	OPPO	PORTLAND CEMENT-949	8.4800	8.4800	7123.20
				NET TOTAL			6871.20
				TAXES			608.00
				TOTAL			7479.20

1 - Merchant Copy

PLEASE PRINT OR TYPE CLEARLY AND LEGIBLY. ALL INFORMATION IS SUBJECT TO OUR TERMS AND CONDITIONS.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66033  
(785) 449-7100 FAX (785) 449-7188

Merchant Copy  
**INVOICE**  
UNREPLACABLE

Page: 1 Invoice: 10178782

Order #	10178782	Date	08/08/11
Ship Date	08/09/11	Invoice Date	08/09/11
Bill to	ROBERT KENT	Ship to	CEMENTY
1800 N HUNTING RD	(785) 449-8988	1800 N HUNTING RD	(785) 449-8988
GARNETT, KS 66868		GARNETT, KS 66868	
Customer ID: 000087	Customer PO:	Order by:	

QTY	SHIP	UOM	ITEM	DESCRIPTION	UNIT PRICE	PRICE	EXTENSION
800.00	800.00	P BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.0000	8.0000	6400.00
-4.00	-4.00	P PL	OPMP	MONARCH PALLET	14.0000	14.0000	-56.00
				Credited from Invoice 10171878			
840.00	840.00	P BAG	OPPO	PORTLAND CEMENT-949	8.4800	8.4800	7123.20
				NET TOTAL			6867.20
				TAXES			616.15
				TOTAL			7483.35

1 - Merchant Copy

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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Kent #22**

Start 9-15-2011

Finish 9-16-2011

4	soil	4	
8	clay	12	
29	lime	41	
78	shale	119	
8	lime	127	
5	shale	132	
40	lime	172	
6	shale	178	set 20' 7"
28	lime	206	ran 652.2' 2 7/8
4	shale	210	cemented to surface 72 sxs
18	lime	228	
172	shale	400	
16	lime	416	
56	shale	472	
31	lime	503	
27	shale	530	
10	lime	540	
16	shale	556	
6	lime	562	
9	shale	571	
7	lime	578	
18	shale	596	
6	sandy shale	602	Odor
4	sandy shale	606	good show
26	Bkn sand	632	Good show
5	Dk sand	637	Show
29	Shale	666	T.D.